**STATEMENT OF DEMAND TRANSFER RECOVERY RATE**
**Applicable to Billing for Service Classification No. 11**

Pursuant to Service Classification No. 11 of Niagara Mohawk Power Corporation's PSC No. 219, the storage gas transfer rate shall be the sum of:

| | |
|---|---|
| 1) The Company's estimated weighted average commodity cost of gas in storage as of Sep 30, 2026; and | $0.21144 |
| 2) Demand Transfer Recovery Rate (DTR Rate) (The DTR Rate is equal to the System Average Unrecovered Demand Charge revenue per therm beginning in the month of April through the initial month that storage capacity is released to a Marketer.) | $0.03991 |

| **RESULTING IN THE:** | **PER THERM** |
|---|---|
| **Total Effective Storage Transfer Rate Per Therm:** | **$0.25135** |