THE ELECTRICITY ACT 1989

AND

THE ACQUISITION OF LAND ACT 1981

THE NATIONAL GRID ELECTRICITY TRANSMISSION PLC (PENTIR TO TRAWSFYNYDD REINFORCEMENT AND REFURBISHMENT PROJECT) COMPULSORY PURCHASE ORDER 2026

STATEMENT OF REASONS

Contents

Clause		Page
1	INTRODUCTION	3
2	POWERS UNDER WHICH THE ORDER WAS MADE	5
3	DESCRIPTION OF THE PROJECT	7
4	NEED FOR AND BENEFITS OF THE PROJECT	18
5	CONSENTS	28
6	SITE SELECTION AND ALTERNATIVES	32
7	LAND AND NEW RIGHTS REQUIRED	34
8	ENGAGEMENT AND ACQUISITION BY AGREEMENT	37
9	SPECIAL CATEGORY LAND	44
10	MINING CODE	54
11	FUNDING AND DELIVERY	55
12	THE WELL-BEING OF FUTURE GENERATIONS (WALES) ACT 2015	56
13	HUMAN RIGHTS AND EQUALITIES	57
14	STATEMENT JUSTIFYING EXTENT OF SCHEME TO BE DISREGARDED FOR THE PURPOSES OF ASSESSING COMPENSATION IN THE 'NO-SCHEME WORLD'	60
15	CONCLUSION	60
16	FURTHER INFORMATION	63
17	LIST OF DOCUMENTS	64
Appendices		
1	GLOSSARY	67
2	RIGHTS PACKAGES	71
3	P – T PROJECT PLAN	88
4	ERYRI VISUAL IMPACT (EVIP) PROJECT PLAN	89
5	CIRCUITS PLANS (EXISTING)	90
6	SCHEDULE OF LANDOWNER ENGAGEMENT	91
7	ALTERNATIVES	103
8	UNKNOWN LAND	110
9	LOCAL AUTHORITY LAND	133

1. INTRODUCTION

1.1 National Grid Electricity Transmission Plc (company registration number 02366977) ("**NGET**") has made The National Grid Electricity Transmission Plc (Pentir to Trawsfynydd Reinforcement and Refurbishment Project) Compulsory Purchase Order 2026 ("**the Order**") under section 10 of, and Schedule 3 to, the Electricity Act 1989 ("the **1989 Act**") and the Acquisition of Land Act 1981 ("**the 1981 Act**").

1.2 This Statement of Reasons is a non-statutory statement provided in compliance with the Ministry of Housing, Communities and Local Government Guidance on the Compulsory Purchase Process (June 2026) ("the **Guidance**") and is not intended to constitute the Statement of Case that NGET will be required to prepare in accordance with the Compulsory Purchase (Inquiries Procedure) Rules 2007 (as amended), in the event of an inquiry into the Order.

1.3 If confirmed by the Secretary of State for Energy Security and Net Zero, the Order will authorise NGET to purchase compulsorily the land and new rights in land required for the Pentir to Trawsfynydd Reinforcement and Refurbishment Project ("**the Project**"). The Project includes the following works:

1.3.1 At Pentir - replacement of existing underground cables and installation of new cross-site underground cables at the existing Pentir Substation;

1.3.2 At Bryncir - A new substation south of Bryncir village and associated infrastructure and ancillary works, including a new access road from the A487 and the upgrading of an existing agricultural access track, repositioning of an existing tower and new 132 kV connection comprising underground cables and a short section of overhead line to maintain the existing Distribution Network Operator ("**DNO**") connection;

1.3.3 The Glaslyn Cables - The extension of the existing Wern Cable Sealing End Compound ("**CSEC**") including a new permanent access; a new Minffordd CSEC connection to the Eryri Visual Impact Project ("**EVIP**") Tunnel Head House ("**THH**") with permanent access; the removal of the existing Garth CSEC; installation of new 400 kV cables to replace redundant 400 kV and 132 kV cables and other ancillary works and associated infrastructure (see **section 3** below for more detail);

1.3.4 At Trawsfynydd Substation - Installation of new underground cables, shunt reactor and a gantry and the widening of part of the existing access road;

1.3.5 Reconductoring and replacement of fittings and replacement of the earth wire with Optical Ground Wire ("**OPGW**") on 4ZC overhead line between Towers 4ZC005 and 4ZC027 and Tower 4ZC044 and Tower 4ZC070;

1.3.6 Installation of fibre-optic cables along the earth wire between Towers 4ZC070 and Tower 4ZC140;

1.3.7 Two temporary pumping stations, as mitigation during the Glaslyn Cables installation works, to over-pump flood waters during extreme flood events from Y Cyt and Afon Glaslyn into Llyn Bach which is open to the sea; and

1.3.8 ancillary works.

1.4 All of the works described above are integral to the Project. The works are described in more detail in **section 3** below and the Plans at **Document 4** show an overview. NGET already owns land needed for the Pentir and Trawsfynydd components of the Project, and so these elements are not included in the Order.

1.5 In this Statement of Reasons, the land which is the subject of compulsory purchase powers is referred to as the "**Order Land**". The Order Land is described in **section 7** of this Statement of Reasons and is shown edged red and shaded pink (land subject to freehold acquisition) and edged red and shaded blue (land subject to the acquisition of new rights) on the Order plans which accompany the Order.

1.6 The Order also contains a schedule of interests which identifies those persons with an interest in land affected by the Order.

1.7 This Statement of Reasons includes the following sections:

1.7.1 **Section 1** is an introduction;

1.7.2 **Section 2** identifies the powers under which the Order will be made;

1.7.3 **Section 3** sets out the background to the Project and a description of the proposals for the use of the Order Land;

1.7.4 **Section 4** sets out the need for and benefits of the Project;

1.7.5 **Section 5** sets out the consents required;

1.7.6 **Section 6** sets out the site selection process and the alternatives considered;

1.7.7 **Section 7** sets out the land interests and rights to be acquired under the Order;

1.7.8 **Section 8** sets out engagement and NGET's approach to acquiring required interests and rights in the Order Land by agreement and provides an update on how negotiations are progressing;

1.7.9 **Section 9** covers special category land

1.7.10 **Section 10** covers the incorporation of the Mining Code

1.7.11 **Section 11** explains the delivery and funding for the Project;

1.7.12 **Section 12** covers the Well-being of Future Generations (Wales) Act 2015;

1.7.13 **Section 13** justifies the use of compulsory purchase powers, and confirms their compatibility with the Human Rights Act 1998, the European Convention on Human Rights and the Equality Act 2010;

1.7.14 **Section 14** sets out the approach to compensation in a 'no scheme' world;

1.7.15 **Section 15** sets out the conclusion of this Statement of Reasons;

1.7.16 **Section 16** explains where those interested may find further information; and

1.7.17 **Section 17** sets out a list of documents which NGET may rely on in the event of an inquiry.

1.8 This Statement of Reasons sets out NGET's justification for promoting the Order and explains why there is a compelling case in the public interest for the confirmation of the Order.

2. POWERS UNDER WHICH THE ORDER WAS MADE

2.1 Pursuant to section 9(2) of the 1989 Act, the holder of a licence authorising them to participate in the transmission of electricity is charged with the duty "*to develop and maintain an efficient, co-ordinated and economical system of electricity transmission"*.

2.2 NGET holds an Electricity Transmission Licence ("**Licence**") granted by the Gas and Electricity Markets Authority under section 6(1)(b) of the 1989 Act. As such, it is empowered to exercise powers of compulsory acquisition.

2.3 NGET owns the high-voltage electricity transmission network in England and Wales and owns and maintains the transmission system across Great Britain. The key role of the transmission system is to connect the electricity generators' power stations with the local distribution networks of the regional electricity companies. NGET is obligated to develop and maintain an efficient, co-ordinated and economical system of electricity transmission and to facilitate competition in the generation and supply of electricity, as set out in the 1989 Act.

2.4 NGET is responsible for delivering the extensive onshore transmission system enhancements that are required to achieve the UK Government's 2030 power sector decarbonisation target.

2.5 The Order was made pursuant to section 10 of, and Schedule 3 to, the 1989 Act, and having regard to the Guidance.

2.6 Section 10 of the 1989 Act provides that the powers in Schedule 3 (which provides for the compulsory acquisition of land) have effect in relation to the holder of a transmission licence.

2.7 Paragraph 1(1) of Schedule 3 provides that:

"the Secretary of State may authorise a licence holder to purchase compulsorily any land required for any purpose connected with the carrying on of the activities which the licence holder is authorised by his licence to carry on."

2.8 Paragraph 1(2) of Schedule 3 to the 1989 Act confirms that "land" includes any right over land, and that the Secretary of State's power includes power to authorise the acquisition of rights over land by creating new rights, as well as acquiring existing ones. This includes the creation of new rights similar to an easement, and "restrictive rights" akin to restrictive covenants.

2.9 The ultimate question for the Secretary of State when determining whether to confirm the Order is whether there is a compelling case in the public interest to justify the proposed interference with the private rights of those who have interests in the Order Land (paragraph 12.3 of the Guidance).

2.10 There are a number of general matters set out in the Guidance that NGET needs to demonstrate to the satisfaction of the Secretary of State:

2.10.1 Reasonable steps must have been taken to understand the impacts of exercising the powers on affected parties through direct engagement, and to acquire all order land by voluntary agreement (paragraph 2.2 of the Guidance), as demonstrated by evidence of negotiations and engagement (paragraph 17.8). This evidence is described in **section 8** below;

2.10.2 NGET must have a clear idea of how it intends to use the land (or new rights over land) which it is proposing to acquire (paragraph 13.3). This is addressed in **section 3** below of this Statement of Reasons;

2.10.3 NGET must show that all the necessary resources required to acquire the land are likely to be available to achieve that end within a reasonable timescale (paragraph 13.3) and that the interests of those affected by the order have been considered (paragraph 13.4). This includes providing substantive information as to sources of funding and the timing of that funding (paragraph 14.1). This is addressed in **section 11** below of this Statement of Reasons;

2.10.4 NGET must show that the implementation of the scheme is unlikely to be blocked by any physical or legal impediments. These may include (paragraph 15.1):

2.10.4.1 the programming of any infrastructure works which may be required; and

2.10.4.2 any need for planning permission or other consent or licence.

These matters are addressed in **section 5** below of this Statement of Reasons;

2.10.5 NGET must show that the purposes for which the compulsory purchase order is made justify interfering with the human rights of those with an interest in the land affected and that due regard has been given to the public sector equality duty. Particular consideration should be given to the provisions of Article 1 of the First Protocol to the European Convention on Human Rights ("the **Convention**"), and Article 8 of the

same Convention (paragraph 12.4 of the Guidance). This is addressed in **section 13** below of this Statement of Reasons; and

2.10.6 Additional tests must be satisfied where special kinds of land are proposed to be acquired. These are addressed in **section 9** below.

3. DESCRIPTION OF THE PROJECT AND ORDER LAND

The Order Land

3.1 The land within the Order (the "**Order Land**") is in north-west Wales. It lies within the administrative area of Gwynedd Council and partly within the administrative area of the Eryri National Park Authority. It runs along the route of the existing overhead electricity line between National Grid Pentir Substation and Trawsfynydd Substation. The Order Land comprises land to be acquired at Bryncir, Penmorfa and Minffordd, together with land over which new rights are sought for the Project. Parts of the Order Land are designated as Sites of Special Scientific Interest. The Order Land is described in more detail in the Order and shown on the Order Maps. It comprises principally agricultural land, woodland and scrubland, together with rivers, watercourses and estuarine land, public highways (including main roads), public rights of way, railway land and existing electricity infrastructure.

The Project

3.2 The Project is approximately 45 km long and involves the reinforcement of overhead lines and cables on the existing circuits ('inland' A circuit and 'coastal' B circuit) between Pentir and Trawsfynydd substations in north-west Wales. The Project is part of the wider network transmission upgrades required to facilitate the connection of 50 GW of offshore wind by 2030. This was confirmed in the National Energy System Operator ("**NESO**") Network Options Assessment ("**NOA**") 2022 (**Document 39)** and the Holistic Network Design ("**HND**") 2022 (**Document 43**). Table 3.10 on page 36 of the *HND 2021/22* Refresh identifies PTC1 Pentir to Trawsfynydd cable replacement and PTNO, a second transmission circuit on the existing Pentir to Trawsfynydd route, which form the core of the Project, as "HND essential options for Wales and South West". PTC1 and PTN0 are the NOA codes for the core components of the Project.

3.3 The Project is located within the administrative boundaries of both Gwynedd Council ("Cyngor Gwynedd") and the Eryri National Park Authority. Eryri National Park covers a large area of central and southern Gwynedd. Whilst Cyngor Gwynedd provides certain local government services within the National Park, the National Park Authority acts as the sole planning and development control authority within the park boundaries. The location of the Project is illustrated on the plans below (**Figure 1** and **Figure 2** below):

Figure 1 – Project Overview

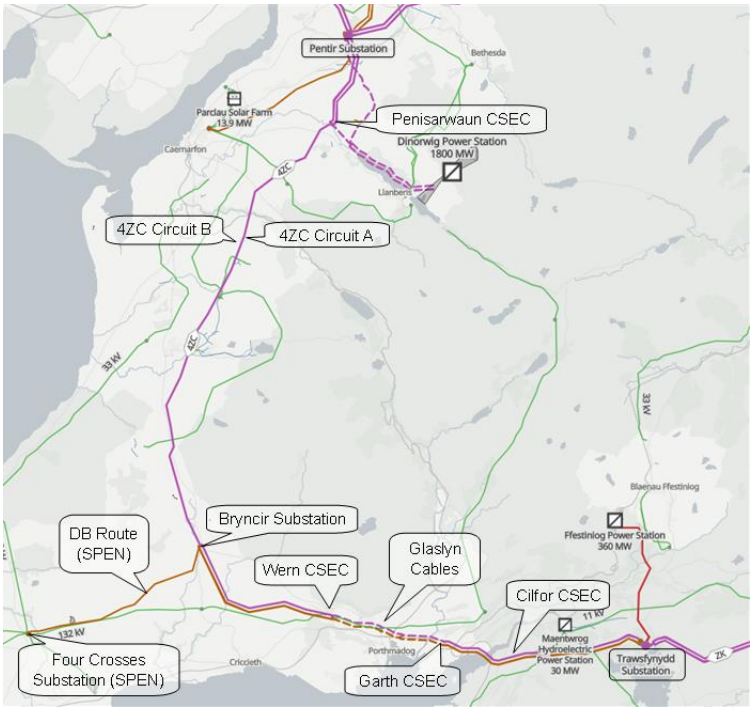
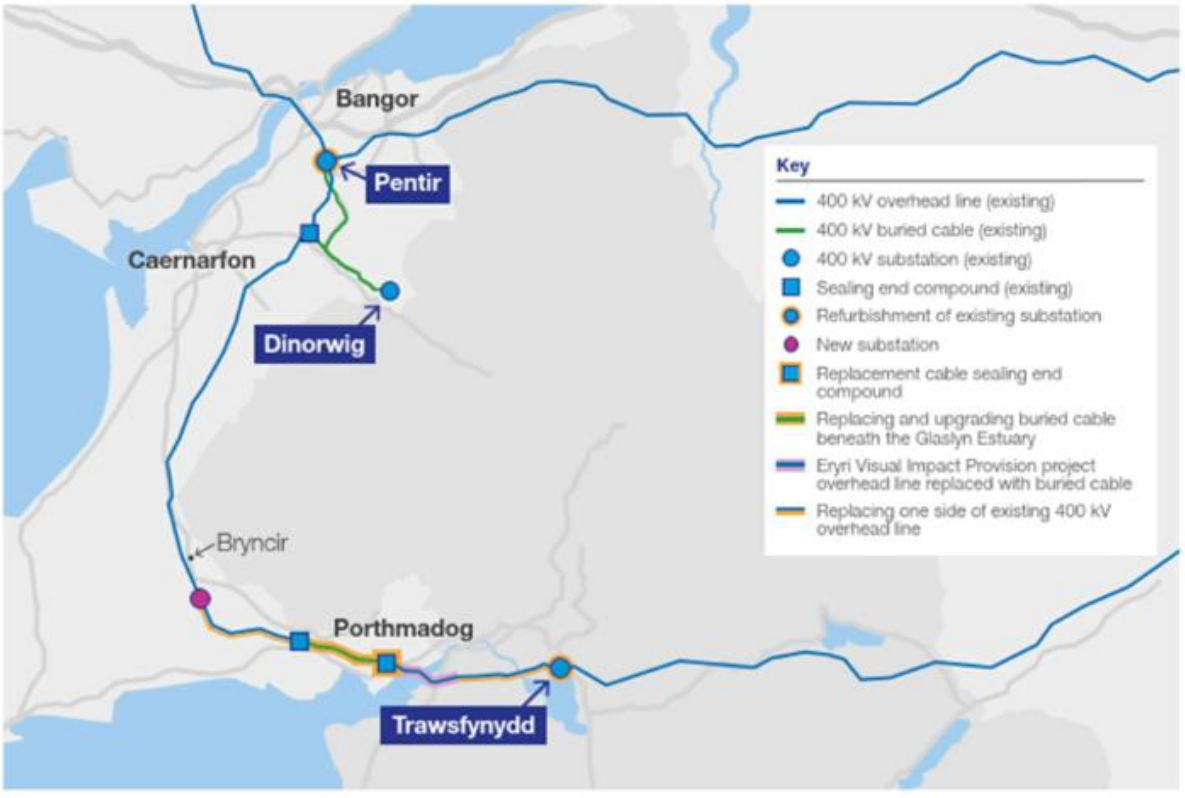


Figure 2 - Project Overview with Eryri Visual Impact ("EVIP")



3.4 The Project includes:

3.4.1 The Pentir Substation Works;

3.4.2 The Bryncir Works (substation and DB Route Connection);

3.4.3 The Glaslyn Cables Works;

3.4.4 The Glaslyn Flood Mitigation Works;

3.4.5 The Trawsfynydd Works; and

3.4.6 The 4ZC Overhead Line ("**OHL**") works.

3.5 A Project Overview plan is at **Document 4**. Each of these components of the Project is described below:

Pentir Substation Works

3.6 Pentir Substation is an existing substation in north-west Wales, approximately 4.5 km south-west of Bangor, in the Gwynedd local authority area. The existing Pentir Substation is accessed via a single metalled access road from the B4547 to the south-east corner of the substation compound.

3.7 The Pentir Substation Works are proposed within the existing Pentir Substation compound and comprise the replacement of existing underground cables, the installation of new cross-site underground cables, and related works. A plan showing the works site is at **Document 8**. No compulsory acquisition is proposed for this part of the Project.

3.8 Works include the decommissioning and removal of redundant electrical equipment, including existing cable sealing ends and associated steel structures, the draining and decommissioning of the 400 kV oil filled cables, and the removal of concrete foundations. The replacement cables would be installed either above or below the existing services. New infrastructure would include reinforced concrete foundations, steel structures, and 400 kV cables. The cables would pass beneath the existing high-voltage circuit busbar, requiring power outages for construction of the cable route.

3.9 During the construction phase the existing metalled access road from the B4547 will be used. A compound (office space, welfare, storage, lay down) will be established in the south-west corner of the Pentir Substation with a designated parking area immediately west of the Pentir Substation compound.

Bryncir Works

3.10 The proposed works comprise a new substation at Bryncir and new DB Route Connection using part-underground and part-overhead lines. A site works plan is at **Document 15**.

3.11 The proposed works cover an area of approximately 12.4 ha, of which the proposed substation compound would cover approximately 1 ha. The remainder of the land in the works site will comprise the SPEN DB Route Connection, access road, construction compound (comprising office and welfare facilities) and laydown areas, drainage and landscaping.

3.12 In more detail the works consist of:

3.12.1 New 400 kV substation, including a permanent access road;

3.12.2 New section of 132 kV underground cable;

3.12.3 Two fibre-optic cables (one from Tower 4ZC068 via an underground route, and one directly from replacement Tower 4ZC067) will provide reliable communication for the substation;

3.12.4 Relocation and replacement of existing Tower 4ZC067 approximately 82 m north-west of its current position and new downleads into Bryncir substation;

3.12.5 Realignment of the DB Connection and decommissioning and removal of a redundant section;

3.12.6 Permanent diversion of the Dolbenmaen No 18 footpath;

3.12.7 New landowner access track; and

3.12.8 Installation of a small kiosk to provide low-voltage electricity to the substation.

The DB Route and New DB Connection (part of the Bryncir Works)

3.13 An existing 132 kV overhead line owned by SP Manweb PLC (operating as SP Energy Networks) ("**SPEN**") runs north to south through the western extent of the Bryncir works site, west of the Afon Dwyfach and approximately 600 m west of the proposed Bryncir Substation, and then to Four Crosses ("**the DB Route**"). The existing SPEN 132kV supply to Four Crosses comes from Trawsfynydd to Tower 47C70 via the 4ZC line and then runs from Tower 4ZC70 to Four Crosses (see diagram at **Appendix 5**). The relevant part of the existing DB route, in the Order, can be seen on Order Plans 36, 37, 38 (blue corridor of land).

3.14 A new connection ("**the New DB Connection**") will connect to the proposed Bryncir substation using part-underground cables and part-overhead line. As the New DB Connection leaves the proposed Bryncir substation to the east, the first part will be underground cables crossing beneath the 400 kV double circuit Pentir to Trawsfynydd overhead line. The underground cables will then turn north, passing through two fields, before turning west to meet a terminal structure described below. The underground section will be approximately 600 m in length. The relevant part of the land included for the New DB Connection, can be seen on Order plans 36, 37, 38 and 39 (pink corridor of land, including the new Bryncir substation on Sheet 39).

3.15 A 275 m overhead line section of the New DB Connection will cross the B4411 and Afon Dwyfach. The redundant part of the DB Route, approximately 637 m in length, between the new connection and Tower 4ZC070, will be removed.

3.16 Part of an existing low-voltage 11 kV wood pole line owned and operated by SPEN will need to be 'undergrounded' to be able to carry out the New DB Connection works safely.

3.17 On completion of the Project, the DB Route will run between Bryncir substation and Four Crosses rather than from Tower 70 to Four Crosses, as it does presently.

Other Bryncir Works

3.18 Public right of way ("**PRoW**") Dolbenmaen No 18 footpath (which currently runs through the Bryncir works site) will need to be permanently diverted.

3.19 The proposed work will require two compounds. The main compound will be located immediately north to north-east of the proposed Bryncir Substation and will contain site offices and welfare facilities, storage and laydown areas and car parking. The secondary compound will be west of the main site entrance, immediately south of the A487, and will be used for the earthworks phase.

Glaslyn Cables Works

3.20 The proposed works run between the existing Wern CSEC and the existing Garth CSEC, Porthmadog. A set of site works plans is at **Document 19**. The Glaslyn works site covers an area of approximately 106.4 ha.

3.21 The works run through undulating, predominantly rural and agricultural land with scattered woodland. The works cross through the Glaslyn Site of Special Scientific Interest, Coedydd Derw a Safleoedd Ystlumod Meirion (Meirionnydd Oakwoods and Bat Sites) Special Area of Conservation ("**SAC**"), and a small area of Ysbyty Bron y Garth Site of Special Scientific Interest.

3.22 The works site is approximately 6 km in length and follows the corridor of the A487 Porthmadog bypass, which runs in a roughly east to west direction. The works consist of:

3.22.1 Replacement of existing 400 kV cables that are near the end of their operational life and which, as installed, could not operate at the capacity now required;

3.22.2 Replacement of existing 132 kV cables with new 400 kV cables and associated infrastructure;

3.22.3 Decommissioning and removal of parts of the redundant 132 kV and 400 kV cables and associated infrastructure, with some sections of cable being left in situ due to social and ecological sensitivities;

3.22.4 The replacement cables will be installed in ducts via either open cut (trenching and backfill) or trenchless technology (horizontal directional drilling ("**HDD**")) and will be cross-linked polyethylene ("**XLPE**") cables, which do not contain oil or oil-impregnated paper;

3.22.5 Each section of HDD will require a hardstanding working area at each end. One is the launch pit for the drilling site and the other working area will be a reception pit at the

exit. Six joint bay working areas are required. These will generally be in or adjacent to the HDD working areas;

3.22.6 An extension to the existing Wern CSEC to accommodate 12 replacement cables, extending the size of the CSEC;

3.22.7 Removal of the existing Garth CSEC and installation of the proposed Minffordd CSEC including the Minffordd THH, similar to that already consented under the Eryri Visual Impact Provision ("**EVIP**") project, to bring the ground level in line with the Minffordd CSEC;

3.22.8 All the infrastructure within the Garth CSEC compound will be removed up to a depth of 1 m, including underground services, foundations, earthing and platform granular material, and the area would be reinstated. Landscaping works will be undertaken to include woodland, woodland edge, scrub and grassland planting;

3.22.9 A new permanent access road from the west of the A498, approximately 1.26 km in length and 5 m in width to provide access to the Wern CSEC via a 6 m wide, manually operated gate;

3.22.10 A main construction compound which will be approximately 1.9 ha and split into two sections. The western section will comprise laydown areas and stockpiles. The eastern section will contain office buildings, health and welfare facilities, a laydown area and vehicle parking; and

3.22.11 Temporary access roads, permanent access roads, site access points, compound access points, access point bell mouths and turning areas.

3.23 Further, this aspect of the Project also presents an opportunity to rationalise and reduce the amount of electricity infrastructure in Minffordd and Garth by carrying out the EVIP Works, as explained at paragraphs 3.37 – 3.42 below.

<u>Glaslyn Flood Mitigation Works</u>

3.24 These works comprise two temporary pumping stations needed as mitigation during the Glaslyn cables installation works to over-pump flood waters during extreme flood events from Y Cyt and Afon Glaslyn into Llyn Bach which is open to the sea.

3.25 These works are required to address the increase in flood risk arising during extreme flood events from the reduction of flood plain capacity during the temporary works. The temporary pumping stations will not be required after the temporary cables installation works have been cleared. Proposals for the application are being developed and a planning application is expected to be made in October 2026.

Trawsfynydd Works

3.26 Trawsfynydd substation is an existing substation in Eryri National Park. It is approximately 1.2 km south of Gellilydan.

3.27 The Trawsfynydd works site covers an area approximately 3.05 ha. The land within the Trawsfynydd works site comprises the existing Trawsfynydd substation, the access road, office and welfare facilities, material storage areas, laydown areas and car parking. A plan of the proposed works is at **Document 11**. No compulsory acquisition is needed for this aspect of the Project.

3.28 Works include the removal of existing electrical apparatus, the demolition of old concrete slabs and foundations and decommissioning and removal of old existing redundant 400 kV oil filled cables. Part of the existing access road in the fenced substation will be widened to accommodate the delivery of the shunt reactor.

3.29 New infrastructure will include reinforced concrete foundations, an air insulated substation circuit bay, shunt reactor, gantry and 400 kV cables. The downleads on one side of Tower 4ZC005 will change to connect to the new gantry. On completion there will be a greater area of land enclosed by the substation fence than at present.

4ZC Overhead Line Works

3.30 Reinforcement works are required to the existing 4ZC overhead line. The existing line comprises a western section and eastern section and the full works site is shown on the plan at **Document 21**.

3.31 The northern section of the 4ZC overhead line is approximately 35.7 km long and is in the administrative area of Cyngor Gwynedd. It runs between Wern CSEC, approximately 2.5 km northwest of Porthmadog, and Pentir Substation, approximately 4.5 km southwest of Bangor.

3.32 The southern section is approximately 9.9 km long and runs between Trawsfynydd Substation, and Garth CSEC. Following completion of the EVIP Project, the eastern section of overhead line will run between Trawsfynydd Substation and Cilfor CSEC and will be approximately 6.7 km long.

3.33 The existing line runs through predominantly rural land with scattered woodland and crosses numerous designated main rivers and their tributaries, as well as roads and public rights of way.

3.34 The following works are required:

3.34.1 Reconductoring and replacement of fittings on the 4ZC SPEN overhead line (Circuit B) (currently operating at 132 kV but to return to service at 400 kV) between Tower 4ZC005 (Trawsfynydd substation) and Tower 4ZC027 and replacement of the earthwire with OPGW;

3.34.2 Reconductoring and replacement of fittings on the NGET overhead line (Circuit A) (currently operating at 132kV but to return to service at 400kV) between Tower 4ZC044 (Wern CSEC) and Tower 4ZC070 with 400 kV conductors and replacement of the earthwire with OPGW;

3.34.3 Installation of fibre-optic cables along the earth wire between Towers 4ZC070 and Tower 4ZC140; and

3.34.4 The inland circuit (Circuit A) operates at 400 kV between Trawsfynydd (4ZC005) and Pentir (4ZC157). The coastal circuit (Circuit B) is complicated as, amongst other things, a section of the route between Pentir and Trawsfynydd is currently utilised by SPEN at 132 kV. As part of this Project, the 132 kV circuit will be taken over by NGET for 400 kV operation.

3.35 The work requirements on Circuit B are set out in Table 2-1 below The diagram at **Appendix 5** below shows the SPEN owned OHL and cable on the left-hand side in blue, and the NGET owned OHL and cable partly on the left hand side and wholly on the right-hand side (Circuit B) in black.

Table 2-1 Route sections and scopes of work

Route section (Circuit B)	**Design voltage**	**Operating voltage (Current)**	**Operating voltage (post works)**	**Scope of works**
Trawsfynydd (4ZC5) to Cilfor CSEC (4ZC27)	400 kV	132 kV	400 kV	New circuit conductors and OPGW earth wire
Wern CSEC (4ZC44) to 4ZC70	400 kV	132 kV	400 kV	New circuit conductors and OPGW earth wire
4ZC70-4ZC140	400 kV	Electrically disconnected	400 kV	New fibre optic wrap to existing earthwire plus jumper works

4ZC140-Pentir (4ZC157)	400 kV	400 kV	400 kV	Currently in use. No proposals

3.36 Diagrams of the existing north-west Wales circuit as it currently is at **Appendix 5**.

Relevance of the EVIP Project

3.37 The Eryri Visual Impact Provision project ("**EVIP**") is an NGET project which is currently in the construction phase.

3.38 The scope of the EVIP Project is to replace a 3.3 km section of the existing Pentir to Trawsfynydd overhead line with cables in a tunnel (between the existing Garth CSEC and Tower 4ZC027 at Llandecwyn). This will allow the removal of ten towers and associated infrastructure. The aim of EVIP is to reduce the visual impact of NGET's overhead line across the Dwyryd Estuary from Minffordd to Llandecwyn. EVIP was identified following an assessment of opportunities in National Parks and Areas of Outstanding Natural Beauty (now National Landscapes). The location of EVIP in relation to the Project can be seen at **Figure 2** on page 10 above. A project location plan is at **Appendix 4**.

3.39 Construction compounds and site offices for EVIP are now established and tunnelling work is now complete.

3.40 At the Minffordd end, the EVIP Project was designed to have its cables emerge from the Minffordd THH and run a short distance north-east to the existing Garth CSEC. The replacement of the Glaslyn Cables as part of the Project provides an opportunity to connect those cables to the EVIP cables in the vicinity of Minffordd THH. This connection would remove the need for either set of cables to continue north-east to the existing Garth CSEC, meaning a shorter overall length of cables is needed. As a consequence, the Garth CSEC would become redundant and could be removed.

3.41 At the Llandecwyn end (near Tower 4ZC027 – see EVIP Project Map at **Appendix 4**), the EVIP Project will allow Tower 4ZC027 to be replaced.

3.42 Neither of the projects can be brought into operation without the other one being completed.

<u>SPEN Works</u>

3.43 The 4ZC overhead line carries two circuits on towers owned by NGET. Circuit A, on the inland side (see **Figure 4**), is owned and operated by NGET at 400kV.

3.44 Circuit B, on the coastal side, has three sections:

3.44.1 between Towers 4ZC005 and 4ZC070, as regards the section between 4ZC037 to 4ZC044 comprising underground cables, the line is built to 400 kV standard, but SPEN owns the conductors, including the Glaslyn cables. SPEN operates them at 132 kV to take electricity from NGET's Trawsfynydd substation into its own network;

3.44.2 between Towers 4ZC070 and 4ZC140, NGET's 400 kV conductors are in place but are not currently in use; and

3.44.3 north of Tower 4ZC140, NGET operates Circuit B at 400 kV, which in turn forms part of another circuit, connecting Dinorwig to Pentir substation.

3.45 This arrangement is unusual: one set of towers carries circuits run by different companies at different voltages. It dates from before privatisation. As a result, Pentir and Trawsfynydd are connected by only a single 400 kV circuit. At Tower 4ZC070, SPEN's 132 kV supply leaves the 4ZC line and runs to Four Crosses substation along a separate SPEN 132 kV overhead line. That line is identified by SPEN as the DB Route.

3.46 NESO has identified this single 400 kV circuit as the main limit on capacity in the area. It restricts the capability of the relevant North Wales boundary to 1.4 GW. NESO has recommended a new circuit in North Wales and higher-capacity conductors between Pentir and Trawsfynydd is needed before 2030.

3.47 Ofgem has included the works to create a second 400 kV circuit between Pentir and Trawsfynydd among its Accelerated Strategic Transmission Investment ("**ASTI**") projects. To create that second circuit, NGET must:

3.47.1 take over the whole of Circuit B, including the section currently used by SPEN at 132 kV;

3.47.2 replace SPEN's 132 kV conductors on that section, in the same way as the conductors on the rest of Circuit B. Although SPEN's conductor system was built for 400 kV operation, the conductors need to be replaced because of their condition; and

3.47.3 bring the currently unused section of the circuit back into use.

3.48 SPEN will then lose its existing 132 kV supply at Tower 4ZC070. It will need a new connection to keep supplying its customers and meet its duties as the distribution network operator (**"DNO"**). NGET is required to maintain SPEN's supply. The new Bryncir substation and 132 kV connection are therefore an integral part of the Project.

3.49 Once the Project is complete, there will be two 400 kV circuits between Pentir and Trawsfynydd. The DB Route will then run between the new Bryncir substation and Four Crosses substation, instead of from Tower 4ZC070.

3.50 Regarding the Glaslyn Cables portion of the SPEN Works, as a result of the geographical location of those cables, SPEN and NGET have agreed that decommissioning will mean the removal of the SPEN cables only where it is reasonably practical and safe to do so. Where it is not practical and safe to remove SPEN's cables, NGET will cut, drain and install drainage pits. Once drained the cables themselves will be left in the ground with SPEN retaining ownership.

Delivery of the SPEN Works

3.51 As it is a requirement of the Project, NGET will acquire the new land rights on behalf of SPEN for the DB Route realignment. NGET (or its authorised contractors) will also construct the new diversion on SPEN's behalf.

3.52 In respect of the Glaslyn underground cables element of the works, the landowners affected by this part of the works are shown in the table at **Appendix 6** to this Statement of Reasons. Where the necessary rights do not already exist, NGET is seeking to secure them by voluntary agreement. In some cases, the landowner will grant a decommissioning easement direct to SPEN. In others, NGET is seeking an option from the landowner that will allow NGET to carry out the works, after which an easement will be drawn down in favour of SPEN..

3.53 The easement will need to allow for oil to be drained from the existing cables, access rights, provision for rights for the removal of certain above ground assets, and monitoring pits to be installed. Decommissioning and relevant drainage and other rights are included in the Order where voluntary agreement has not been reached so that NGET can undertake these works.

3.54 In respect of the New DB Connection there are five landowners affected by the diversion and OHL decommissioning works, one being the landowner from whom NGET is in the process of acquiring the Bryncir substation land. NGET is seeking an option for the grant of an easement from the landowners in SPEN's standard form, to construct, operate and maintain the connection as well as for access and necessary working space.

3.55 NGET will construct the diversion works for the New DB Connection under the terms of the option and the intention is that SPEN will then draw down the easement, with rights for its operation, retention and maintenance by SPEN.

3.56 At present, there is no certainty that the landowners will grant SPEN the necessary easement rights for the DB Connection, nor can the powers in the Order create new rights in SPEN's name. Accordingly, a freehold area of land has been included in the Order which will be the area in which NGET can construct this aspect of the SPEN works. Post construction, the land will be offered back to the landowner subject to the grant of the necessary SPEN rights for the ongoing retention, operation and maintenance of the new line and cables. In accordance with its land rights strategy, NGET will continue to try to seek the necessary rights voluntarily, in parallel with pursuing the Order.

3.57 SPEN reasonably requires the grant or re-grant of permanent land rights for the New DB Connection line realignment element of the works in order to obtain the appropriate security

for their electricity distribution network. Permanent land rights in the form of an easement are commensurate with the nature and lifetime of their 132 kV infrastructure and SPEN's statutory duty to maintain the distribution system.

3.58 In summary, the Project cannot be carried out without removing SPEN's usage of the existing 132 kV part of Circuit B of the 4ZC line, which requires the diversion of the DB line connection. It is not possible under the terms of its licence and the 1989 Act for NGET to compulsorily acquire the rights pursuant to the Order on SPEN's behalf, or to compulsorily acquire rights only and then transfer them to SPEN, meaning compulsory acquisition of the freehold ownership of land is necessary if the landowners will not grant the required easements. NGET needs to acquire this land in order to ensure the overall Project can be delivered.

3.59 As the change to SPEN's connection is caused by the Project, which is dependent on the provision of a replacement connection to SPEN, NGET will carry out the works associated with providing the new connection to SPEN on SPEN's behalf.

3.60 The works, the programme, the costs, and the process of cooperation between NGET and SPEN to secure the successful completion of these works will be detailed in an overarching agreement between the parties which is in the process of being negotiated. The overarching agreement is based on a memorandum of understanding on the Project's principles which both parties have signed.

4. NEED FOR AND BENEFITS OF THE PROJECT

The need for the Project

4.1 The Project forms part of the wider network transmission upgrades required in the north-west Wales region, to enable a combined total of 5.48 GW of offshore energy generation to connect. The UK Government's Clean Power 2030 Action Plan targets 43–50 GW of offshore wind by 2030, building on the earlier ambition of up to 50 GW set out in the British Energy Security Strategy. NESO has confirmed that there is insufficient transmission capacity in the existing network in North Wales to connect additional large-scale power generation developments, notably from renewable offshore energy in the Irish Sea.

4.2 The existing single 400 kV circuit from Pentir to Trawsfynydd limits capacity, and the underground cables at Porthmadog, installed in the 1960s, are coming to the end of their operational life. The Project will enable the connection of the 700 MW Awel y Môr Offshore Wind Farm and is highlighted by EnBW (Energie Baden-Württemberg) and BP as non-attributable enabling work for the 1.5 GW Mona Offshore Wind Farm. Without this Project, the connection of these significant offshore wind developments will be frustrated.

Welsh National Policy

4.3 The Welsh Government has set legally binding targets under the Environment (Wales) Act 2016 to achieve net zero by 2050 and for Wales to meet the equivalent of 100% of its annual electricity demand from renewable energy sources by 2035. In 2017, the Welsh Government

had set a previous target to meet the equivalent of 70% of Wales's electricity demand from renewable energy sources by 2030; this target was upscaled in July 2023 to the current 100% by 2035 target.

Welsh Energy Policies

4.4 The Welsh Government's Net Zero Wales: Carbon Budget 2 (2021–2025) calls on the UK Government and Ofgem to provide a framework that enables network owners to invest proactively in electricity networks in support of the transition to net zero.

4.5 The Energy Generation in Wales 2023 Report (published in March 2025) (**Document 47**) confirms that renewable electricity met only 53% of Wales's consumption in 2023 (down from 59% in 2022). With consumption projected to double by 2035, renewable generation must nearly quadruple to meet the 100% target. The report also states that no new onshore wind projects were commissioned in 2023 — the first year since 2000 without any new wind capacity. Therefore, the gap between current performance and the Welsh Government's targets can only be bridged by connecting additional renewable generation and ensuring the grid infrastructure exists to accommodate it.

4.6 The National Infrastructure Commission for Wales report *Preparing Wales for a Renewable Energy 2050 (October 2023)* (**Document 48**) notes that "the current levels of renewable energy generation…suggest that significant additional interventions will be necessary to achieve the target". It highlights the importance of ensuring that Wales has a grid system that is fit for the future and recommends that Ofgem should reform the system that plans for and delivers grid access for renewable energy.

4.7 *The Future Energy Grids for Wales Technical Report (June 2023)* (**Documents 28**), commissioned by the Welsh Government, identifies that "significant increases in renewable generation will require new electricity transmission network infrastructure" and warns that a "wait and see" approach is "not sufficient when the pace and scale of the Net Zero challenge is so significant". It confirms that the HND recommends reinforcement of both the North and South Wales transmission networks.

Future Wales – The National Plan 2040 ("Future Wales") ***(Document 23)***

4.8 Future Wales was adopted by the Welsh Government in 2021 and is the National Development Framework for Wales. It sets out the spatial strategy for growth and development in Wales, including progressing a reduction in greenhouse gas emissions and the development of renewable energy and the resultant need for new strategic grid infrastructure. Policy 5 supports sustainable economic growth in rural areas and the development of innovative and emerging technologies. Policy 8 requires the consideration of flood risk management in development proposals, and Policy 9 seeks to identify areas for the provision of green infrastructure and ensure the enhancement of biodiversity.

4.9 Policy 17 of Future Wales confirms the support for renewable and low-carbon energy development and associated infrastructure. Future Wales provides that decision makers must give significant weight to the need to meet Wales's international commitments and its renewable energy targets. The policy recognises the importance of new grid infrastructure and states that the Welsh Government "will work with stakeholders, including National Grid and Distribution Network Operators, to transition to a multi-vector grid network and reduce the barriers to the implementation of new grid infrastructure".

4.10 Policy 24 of Future Wales specifically supports north-west Wales as a location for new energy development, confirming that "on-shore developments associated with off-shore renewable energy projects will be supported in principle".

Planning Policy Wales (**Document 24**)

4.11 Planning Policy Wales (Edition 12 published in February 2024, updated in July 2024) is the principal statement of the Welsh Government's land use planning policy. Together with Future Wales, the two documents establish a complementary policy framework.

4.12 Paragraph 5.7.2 states that "significant investment will be needed in energy generation, transmission and distribution infrastructure".

4.13 Paragraph 5.7.8 recognises that "an effective electricity grid network is required to fulfil the Welsh Government's renewable and low carbon ambitions" and that an integrated approach should be adopted, including that additional electricity grid network infrastructure will be needed.

4.14 Paragraph 5.7.10 states that planning authorities should "plan positively for grid infrastructure".

4.15 Paragraph 5.9.1 states that local authorities should facilitate all forms of renewable and low-carbon energy development, and paragraph 5.9.19 provides that planning authorities should take account of contributions to renewable energy targets and reducing greenhouse gas emissions.

Conclusion on Welsh Policy

4.16 The Project is consistent with, and strongly supported by, the policy framework established by Future Wales and PPW. It constitutes grid infrastructure essential to the delivery of renewable energy in north-west Wales, directly aligned with Future Wales Policy 17 and Policy 24. The Project also accords with PPW's requirement that planning authorities plan positively for grid infrastructure.

UK National Policy

4.17 The need for the Project is firmly supported by UK Government energy policy. *The Energy White Paper (**Document 31**)*, published in December 2020, outlined a strategy to transform

the energy system, tackling emissions while continuing to ensure secure and reliable electricity supply and affordable bills for households and businesses. This was built upon by the *Net Zero Strategy*, published in October 2021 (**Document 32**), which set out a long-term plan for the economy-wide transition to net zero over the next three decades.

4.18 *The British Energy Security Strategy ("BESS") (**Document 34**)*, published in April 2022, and the UK Government *Growth Plan* published in September 2022, further reinforced ambitions and the importance of addressing the UK's underlying vulnerability to international oil and gas prices and reducing the UK's dependence on imported oil and gas. The BESS sets out the UK Government's ambition to achieve up to 50 GW of offshore wind by 2030, supporting up to 90,000 direct and indirect jobs in the UK, and is part of a wider £100 billion private investment required to meet the UK's net zero goal. It identifies that the UK currently has 14 GW of offshore wind fully commissioned (a fourfold increase on capacity installed in 2012). Powering Up Britain, published in March 2023 (**Document 36**), set out how the UK Government will enhance the UK's energy security, seize the economic opportunities of the transition, and deliver on the UK's net zero commitments.

4.19 *The Clean Power 2030 Action Plan* (**Document 33**), published in December 2024, sets out the UK Government's targets for the 2030 capacities of key technologies at UK and regional levels, including an ambition to achieve 43–50 GW of offshore wind by 2030. The Action Plan recognises that around twice as much new transmission infrastructure will be needed by 2030 than has been delivered in the past decade.

4.20 The most recent *Overarching National Policy Statement for Energy (NPS EN-1)* (**Document 29**) was published by the Department for Energy Security and Net Zero in December 2025 and came into effect in January 2026. *NPS EN-1* and the *National Policy Statement for Electricity Networks Infrastructure (NPS EN-5)* (**Document 30**), which also came into effect in January 2026, explicitly refers to the *Government's Clean Power 2030 Action Plan* and the need for significant new energy infrastructure.

NPS EN-1

4.21 Paragraph 1.4.2 of *NPS EN-1* states that "…energy policy is generally a matter reserved to UK Ministers and this NPS may therefore be a relevant consideration in planning decisions in Wales, Northern Ireland and Scotland." In view of this, it is considered that both *NPS EN-1* and *NPS EN-5* are material considerations in respect of the Project. *NPS EN-1* establishes that "substantial weight" should be given to the need for energy infrastructure and confirms "a critical national priority (CNP) for the provision of nationally significant low carbon infrastructure" (para 3.3.62).

4.22 Paragraph 2.1.2 acknowledges that a significant amount of infrastructure is needed at both local and national scale, and that high-quality infrastructure is crucial for economic growth, boosting productivity and competitiveness.

4.23 Paragraph 2.4.1 explains that, given the vital role of energy to economic prosperity and social well-being, it is important that the supply of energy remains secure, reliable, and affordable.

4.24 Paragraph 3.3.1 of *NPS EN-1* notes that electricity meets a significant proportion of overall energy needs and that reliance on it will increase as the energy system transitions to deliver the net zero target. The UK Government's analysis suggests that, even with major improvements in overall energy efficiency and increased flexibility in the energy system, demand for electricity is likely to increase significantly over the coming years and could more than double by 2050 as large parts of transport, heating, and industry decarbonise by switching from fossil fuels to low-carbon electricity.

4.25 Paragraph 3.3.2 notes that the larger the margin of supply over demand, the more resilient the system will be in dealing with unexpected events, and consequently the lower the risk of a supply interruption.

4.26 Paragraph 3.3.4 notes that there are several different types of electricity infrastructure needed to deliver energy objectives — additional generating plants, electricity storage, interconnectors, and electricity networks all have a role, but none of them in isolation will enable these objectives to be met.

4.27 Paragraph 3.3.65 states that there is "an urgent need for new electricity network infrastructure to be brought forward at pace" to meet energy objectives.

4.28 Paragraphs 3.3.66 - 3.3.67 confirm that the security and reliability of the UK's current and future energy supply is highly dependent on having an electricity network that enables new renewable generation, storage, and interconnection infrastructure, and that as the electricity system grows in scale, dispersion, variety, and complexity, work will be needed to protect against the risk of large-scale supply interruptions.

NPS EN-5

4.29 *NPS EN-5* acknowledges at paragraph 1.1.1 that "the security and reliability of the UK's current and future energy supply is highly dependent on having an electricity network which will enable the new electricity generation, storage, and interconnection infrastructure that our country needs to meet the rapid increase in electricity demand required to transition to Clean Power by 2030 and net zero…".

4.30 Paragraph 1.1.2 notes that a significant amount of new network infrastructure is required in the near term to directly support the UK Government's ambition to meet the *Clean Power 2030 Mission*.

4.31 Paragraph 1.1.3 confirms that the electricity network infrastructure to support the *Clean Power 2030 Mission* is as important as the generation infrastructure, and that without the development of the necessary networks to carry low-carbon power to where it is needed, the *Clean Power 2030 Mission* cannot be achieved.

4.32 Paragraph 1.1.6 confirms that, as identified in *NPS EN-1*, the UK Government has concluded that there is a critical national priority for the provision of nationally significant low-carbon infrastructure, including all power lines in scope of *NPS EN-5*, network reinforcement and upgrade works, and associated infrastructure such as substations.

NESO Clean Power 2030 Annex 2

4.33 *NESO's Clean Power 2030 Annex 2: Networks, Connections and Network Access Analysis* (**Document 33A)** identifies both PTC1 (Pentir to Trawsfynydd cable replacement) and PTNO (a second transmission circuit on the existing Pentir to Trawsfynydd route) as major onshore enabling works that must be delivered by 2030. Critically, both projects are required under each of NESO's clean power pathways, *Further Flex and Renewables and New Dispatch*, confirming that the Project is essential regardless of the generation and demand mix that materialises. NESO's analysis in *Annex 2* concludes that a total of 80 wider transmission works must be delivered by 2030 to meet the clean power metric, as part of a transmission network build programme requiring up to £60 billion of investment to deliver around 1,000 km of onshore and over 4,500 km of offshore network, more than doubling the total built in the last ten years.

Identification as Essential Infrastructure

4.34 The Project has been specifically identified as essential infrastructure through formal assessments by NGET's system operator and regulator. The N*ESO's Pathway to 2030 Holistic Network Design (HND) (July 2022)* identifies the "Pentir to Trawsfynydd cable replacement" as one of its essential options.

4.35 *NESO's Beyond 2030 report* (first published March 2024, updated in June 2026) (**Document 44)** identified ongoing electricity transmission investment needs extending into the 2030s. The Beyond 2030 report estimates that the recommended infrastructure projects could add up to £15 billion to the UK economy and support over 20,000 jobs each year. *The Electricity Ten Year Statement (ETYS) 2024 (**Document 42)** confirms* that the single 400 kV circuit between Pentir and Trawsfynydd is "the main limiting factor for capacity in this area".

Ofgem Regulatory Needs Case

4.36 Ofgem has independently scrutinised and accepted the need for the core reinforcement works on the Pentir to Trawsfynydd route at each stage of its regulatory process. In December 2022, Ofgem introduced the *Accelerated Strategic Transmission Investment (**"ASTI"**) framework* through its document *Decision on accelerating onshore electricity transmission investment* (**Document 38**) The *ASTI framework* applied to 26 strategic transmission projects representing approximately £19.8 billion of investment and was expected to deliver consumer benefits of up to £2.1 billion through accelerated project delivery.

4.37 The Project delivers two of those ASTI projects: PTC1 (Pentir to Trawsfynydd cable replacement) and PTN0 (a second transmission circuit on the existing Pentir to Trawsfynydd route) (together, "**the ASTI Works**").

4.38 The need is specifically for a second 400 kV circuit between Pentir and Trawsfynydd. Only one of the two existing circuits currently operates at 400 kV (see paragraphs 3.30 – 3.36 and 3.43-3.46). The Project will upgrade the existing coastal circuit so that it can operate at 400kV, creating a second 400 kV circuit on the existing route. The Project has also been designed so that the new cables and conductors can accommodate the increased capacity that NESO has identified as likely to be required on this route. This avoids the need for further works and land take in future.

4.39 Throughout its regulatory process, Ofgem has accepted that reinforcement of this route is needed for timely network reinforcement, is crucial for the safe, resilient and efficient transmission of electricity, and that progressing it at pace is in consumers' interests.

Wider Benefits

4.40 The existing grid is reaching capacity, and wind farms are sometimes asked to switch off to prevent overloading, wasting cheap, homegrown wind power. Great Britain's electricity needs are set to rise by up to 40% by 2035. The Mission Zero Review (**Document 35)** highlighted that grid updates "remains one of the largest blockers in the critical path of our offshore wind projects". Constraint costs could increase from around £500 million per year to a peak of between £1 - 2.5 billion per year if reinforcements are not delivered in time.

4.41 The HND (**Document 40)** estimates that the transition to offshore wind could reduce CO_2 emissions by up to 2 million tonnes between 2030 and 2032. As already noted, recommended infrastructure projects could add up to £15 billion to the UK economy and support over 20,000 jobs each year. The BESS (**Document 34)** identifies that the offshore wind ambition could support up to 90,000 direct and indirect jobs in the UK, as part of a wider £100 billion private investment required to meet the UK's net zero goal.

Conclusions on Need

4.42 There is a compelling and urgent need for the Project, supported at every level of the policy and regulatory hierarchy.

4.43 The Project is essential to connect the 700 MW Awel y Môr and 1.5 GW Mona offshore wind farms to the transmission network. Without it, the single 400 kV circuit from Pentir to Trawsfynydd — identified by the ETYS 2024 as "the main limiting factor for capacity in this area" — will remain a bottleneck preventing the connection of significant renewable generation in north Wales. The Project removes that bottleneck by upgrading the existing coastal circuit to create a second 400 kV circuit, without a new overhead line route being created.

4.44 The Project directly supports Wales's legally binding targets to meet 100% of electricity demand from renewables by 2035 and net zero by 2050 — targets which the latest data confirm

will require a near-quadrupling of renewable generation. It gives effect to *Future Wales Policies 17 and 24* and is consistent with *Planning Policy Wales*, the *Net Zero Wales Carbon Budget 2 (**Document 25)***, and the *Future Energy Grids for Wales report*.

4.45 At the UK level, the Project is a critical national priority under *NPS EN-1* and *NPS EN-5*. It is an essential HND option, is confirmed by *NESO* as required under all clean power pathways to meet the *Clean Power 2030 Mission*.

4.46 The Project delivers works within Ofgem's *ASTI framework* for which Ofgem has approved Pre-Construction Funding and 20% Early Construction Funding. At each stage Ofgem confirmed those works to be essential to achieving net zero and in consumers' interests.

4.47 Without the Project, the transmission network in North Wales will remain a bottleneck preventing the connection of major offshore wind generation, frustrating the delivery of the *UK Government's Clean Power 2030 (**Document 33)*** mission and Wales's renewable energy targets. Delay would expose consumers to significantly increased constraint costs — potentially rising from around £500 million per year to between £1 - 2.5 billion per year — and would expose *NGET* to financial penalties under the *ASTI framework*. The need for the Project is therefore established, urgent, and compelling.

Local Policy

*Eryri Local Development Plan (**Extracts at Document 26)***

4.48 The Development Plan for Eryri (Snowdonia) National Park consists of *The Eryri Local Development Plan 2016 - 2031*, adopted by Eryri National Park Authority on 6 September 2023.

4.49 Eryri National Park Authority has commenced preparation of a replacement *Local Development Plan (LDP3)* covering the period 2026 - 2041; however, the adopted *Eryri Local Development Plan 2016 - 2031* remains the statutory Development Plan until replaced. Relevant policies from the *Eryri LDP* are set out in the table below:

Eryri LDP Policy Theme	Relevant Policies
Strategic Policies	*Strategic Policy A (National Park Purposes and Sustainable Development)*; *Strategic Policy B (Major Development)*; *Strategic Policy C (Spatial Development Strategy)*; *Strategic Policy D (Natural Environment)*; *Strategic Policy Ff (Historic Environment)*; *Strategic Policy L (Accessibility and Transport)*.

Development Management Policies	*Development Policy 1 (General Development Principles)*; *Development Policy 2 (Development and the Landscape)*; *Development Policy 6 (Sustainable Design and Materials)*; *Development Policy 18 (The Welsh Language and the Social and Cultural Fabric of Communities)*.
Energy Policy	*Development Policy 3 (Energy)*.
Economic Development	*Development Policy 27 (Snowdonia Enterprise Zone)*.

Anglesey and Gwynedd Joint Local Development Plan (extracts at **Document 27)**

4.50 *The Development Plan for Cyngor Gwynedd* currently consists of *The Anglesey and Gwynedd Joint Local Development Plan 2011 - 2026* adopted by Cyngor Gwynedd and the Isle of Anglesey County Council on 31 July 2017.

4.51 Relevant policies from the Joint LDP are as follows:

Joint LDB Policy	Relevant Policies
Strategic Policies	*Strategic Policy PS 1 (Welsh Language and Culture)*; *Strategic Policy PS 4 (Sustainable Transport, Development and Accessibility)*; *Strategic Policy PS 5 (Sustainable Development)*; *Strategic Policy PS 6 (Alleviating and Adapting to the Effects of Climate Change)*; *Strategic Policy PS 7 (Renewable Energy Technology)*; *Strategic Policy PS 19 (Conserving and, where appropriate, Enhancing the Natural Environment)*; *Strategic Policy PS 20 (Preserving and, where appropriate, Enhancing Heritage Assets)*.
Infrastructure and Transport	*Policy ISA 1 (Infrastructure Provision)*; *Policy ISA 2 (Community Facilities)*; *Policy ISA 4 (Safeguarding Existing Open Space)*; *Policy TRA 4 (Managing Transport Impacts)*.
Development Management	*Policy PCYFF 1 (Development Boundaries)*; *Policy PCYFF 2 (Development Criteria)*; *Policy PCYFF 3 (Design and Place Shaping)*; *Policy PCYFF 4 (Design and Landscaping)*; *Policy PCYFF 6 (Water Conservation)*.

Landscape, Ecology and Heritage	*Policy AMG 2 (Special Landscape Areas)*; *Policy AMG 3 (Protecting and Enhancing Features and Qualities Distinctive to the Local Landscape Character)*; *Policy AMG 5 (Local Biodiversity Conservation)*; *Policy AT 3 (Locally or Regionally Significant Non-Designated Heritage Assets)*; *Policy AT 4 (Protection of Non-Designated Archaeological Sites and their Setting)*.
Energy and Minerals	*Policy ADN 3 (Other Renewable Energy and Low Carbon Technologies)*; *Policy MWYN 1 (Safeguarding Mineral Resources)*; *Policy MWYN 5 (Buffer Zones Around Mineral Sites)*.

Anglesey and Gwynedd Joint Local Development Plan

4.52 The adopted *Anglesey and Gwynedd Joint Local Development Plan 2011 - 2026* remains the statutory development plan for the Cyngor Gwynedd area. Cyngor Gwynedd has commenced preparation of a replacement *Gwynedd Local Development Plan* covering the period 2024 - 2039 following the cessation of joint working arrangements on planning policy matters with the Isle of Anglesey County Council. Isle of Anglesey County Council is also developing a plan which will cover the period 2024-2039. Whilst the emerging plan for Cyngor Gwynedd is progressing through the plan-making process, only limited weight may be attributed to its emerging policies, having regard to their stage of preparation and consistency with national planning policy.

Summary of Key Benefits

4.53 The Project is essential to meet the urgent need to reinforce the transmission network in north Wales by 2030, with further reinforcement needed into the 2030s.

4.54 Specifically, the Project is required to:

4.54.1 Enable the connection of multiple contracted generation customers, including the 700 MW Awel Y Môr Windfarm;

4.54.2 Ensure future generation connections can be made without incurring significant constraint costs;

4.54.3 Contribute to achieving the UK Government's net zero ambitions;

4.54.4 Meet NGET's transmission licence obligations;

4.54.5 Improve the reliability of the network by creating a second 400 kV circuit between Pentir and Trawsfynydd (see paragraph 3.47). At present, only one of the two circuits on the route operates at 400 kV;

4.54.6 When that circuit has to be switched off for planned maintenance or repair (known as an "outage"), capacity on the route is severely limited. With two 400 kV circuits, one can be switched off while the other keeps carrying power, so maintenance can be carried out more easily and with less disruption to the network;

4.54.7 Replace and modernise existing outdated infrastructure;

4.54.8 Deliver increased capacity to meet energy demand and customer connection requirements; and

4.54.9 Improve energy security and the reliability of supply.

4.55 These benefits will not be delivered if NGET is unable to secure the necessary land and new rights for the Project.

5. CONSENTS

Planning Permission

5.1 NGET submitted four planning applications for the Project in December 2025, three of which have now been granted. A further application for the Glaslyn flood mitigation works is being prepared for submission in October 2026, and a new application for the Bryncir substation is being prepared for submission in December 2026. A summary is below:

Application	Reference and Local Planning Authority ("**LPA**")	Status
Pentir works	Cyngor Gwynedd, C25/0947/25/EIA	Decision notice confirming grant of planning permission issued on 6 May 2026 (**Document 6)**
Bryncir substation	Cyngor Gwynedd, C25/0949/36/EIA	Planning committee resolved on 18 May 2026 to delegate authority to grant permission, with conditions, subject to receiving positive observations from the Highways Unit. Because the Welsh Government Highways Authority did not make positive observations, a new planning application is currently being prepared for submission in December 2026 with a new access road off the A487

Glaslyn Cables	Cyngor Gwynedd, C25/0946/44/EIA	Application submitted December 2025, and planning permission dated 2 October 2026 (**Document 19**)
Trawsfynydd substation	Eryri National Park Authority, NP5/73/287V	Decision notice confirming grant of planning permission issued on 15 July 2026 (**Document 9)**
Temporary water pumping stations (Glaslyn flood mitigation)	Cyngor Gwynedd	Application being prepared for submission; due to be submitted in October 2026.

For those applications that have not yet been determined, from the engagement to date with the relevant authority and other stakeholders NGET are not aware of any reason why planning permission would not be forthcoming.

EIA Development

5.2 Part of the replacement Glaslyn Cables will be installed in the *Glaslyn Site of Special Scientific Interest ("**SSSI**")*, including a HDD working site beneath the Afon Glaslyn. The SSSI constitutes a "sensitive area" for the purposes of the Town and Country Planning (Environmental Impact Assessment) (Wales) Regulations 2017 ("2017 TCP EIA Regulations"). A Screening Opinion was requested from Cyngor Gwynedd on 6 September 2024 and received on 10 October 2024 in respect of the Glaslyn Cables element of the Project. Cyngor Gwynedd determined that the Glaslyn Cables constitute EIA development meaning that EIA is required for the Project.

Section 37, 1989 Act Application

5.3 Section 37 of the 1989 Act applies to the installation of overhead electric lines. Overhead lines with a nominal voltage of less than 132 kV, and overhead lines of 132 kV or above which are less than 2 km in length, generally require consent under section 37 of the 1989 Act.

5.4 NGET will apply to the Secretary of State for Energy Security and Net Zero under section 37 of the Electricity Act for consent the following works:

5.4.1 Bryncir - Replacement of Tower 4ZC067 and downleads into the proposed Bryncir Substation and ancillary development. There will be no change to length of 4ZC overhead line as this is a replacement tower on the retained line. The downleads comprising the new line will be likely 40 m - 70 m;

5.4.2 Bryncir - A new 132 kV overhead line (part of the route) to connect the existing DB overhead line (SPEN) to the Bryncir Substation and removal of a redundant section of DB overhead line and ancillary development. This comprises two spans of new line route and a total length not greater than 275 m; and

5.4.3 Trawsfynydd – Amendment to downleads from the existing Tower 4ZC005 to turn into a new gantry in the substation and ancillary development. The replacement downleads will be likely 40 m - 70 m as for Bryncir above.

5.5 Applications for section 37 consents will be made in Spring 2027. It is anticipated that deemed planning permission will be granted for these works and ancillary works under section 90(2) of the Town and Country Planning Act 1990 ("**the TCPA**"), alongside consent under section 37 of the 1989 Act.

Additional Consents and Licences

5.6 A number of additional consents/licences will be required to facilitate the Project. These include the following:

5.6.1 Prior approval of a Noise and Vibration Plan under section 61 of the Control of Pollution Act 1974;

5.6.2 Flood Risk Activity Permit ("**FRAP**");

5.6.3 Ordinary Watercourse Consent;

5.6.4 Abstraction Licence;

5.6.5 Discharge Permit;

5.6.6 Trade Effluent Consent;

5.6.7 Full Sustainable Drainage Systems Approval;

5.6.8 Temporary Traffic Regulation Order;

5.6.9 Movement of Abnormal Loads Order;

5.6.10 Public Right of Way Temporary Closure and Public Right of Way Diversion;

5.6.11 Hazardous Waste Registration;

5.6.12 Badger Licence;

5.6.13 Bat European Protected Species ("**EPS**") Licence;

5.6.14 Otter EPS Licence;

5.6.15 Water Vole EPS Licence;

5.6.16 Marsh Fritillary Licence;

5.6.17 SSSI Assent;

5.6.18 Scheduled Monument Consent (because some works are required where the existing overhead line passes over or has components in three scheduled monuments comprising Hut Group Near Tan-y-Coed Pont Rhythallt; Caerau Ancient Village; and Caer Engan;

5.6.19 Hedgerow Removal Consent; and

5.6.20 Tree Protection Order Consent.

5.7 The above requirements are typical for this type of development and NGET and their contractors are familiar with the necessary scope of works to fulfil these. NGET is not aware of any reason why the other consents and licences will not be granted when NGET and/or its contractor makes the applications at the appropriate time. Further information on a number of these consents is provided below.

Section 257 Order at Bryncir for Public Footpath

5.8 A diversion to an existing right of way affected by the new Bryncir substation is needed. A diverted route was agreed with the relevant landowner, but because of the need to submit an amendment to the planning application for Bryncir to alter the access, the agreed diversion will need to change. The route of the diversion will depend on the final design for the new access, and the application can be made to Cyngor Gwynedd after planning permission for Bryncir is granted.

SSSI intersection at Glaslyn Cables

5.9 The planning permission which was granted on 2 October 2026 will give consent for the works contained in the application to be carried out in the Glaslyn SSSI. Natural Resources Wales (**"NRW"**) is the statutory body responsible for designated sites and advises the planning authority on whether permission can be granted and conditions that need to be applied. NGET has liaised extensively with NRW using its Discretionary Advice Service to identify methods of working to minimise unavoidable effects and has identified offsite compensation for unavoidable effects.

Special area of conservation and Glaslyn Cables

5.10 Minor works need to be undertaken in the Coedydd Derw a Safleoedd Ystlumod Meirion (Meirionnydd Oakwoods and Bat Sites) SAC because existing cables which will be redundant are in the designation. National Grid has liaised extensively with NRW who advises the planning authority on whether permission can be granted and conditions that need to be applied.

Crossing of designated sites in 4ZC Reconductoring

5.11 Works on the edge of the Coedydd Derw a Safleoedd Ystlumod Meirion (Meirionnydd Oakwoods and Bat Sites) SAC, the Coedydd De Dyffryn Maentwrog SSSI, Ceunant Llennyrch National Nature Reserve ("**NNR**") and Llystyn Isaf SSSI will be temporary and minimal, comprising works to Tower 4ZC015 and provision of an access track, which may require strimming of overhanging branches and strimming of vegetation around the tower. The necessary consent will be sought from NRW. The reconductoring works cross over the SAC, SSSI and NNR between Towers 4ZC012 and 4ZC013, however this is over a ravine, and no works will take place on the ground in the designated sites.

5.12 Should additional consents/licences be identified as being required as the Project's detailed design develops, NGET and their contractors are confident that these will also be satisfactorily agreed with the relevant authorities.

6. SITE SELECTION AND ALTERNATIVES

6.1 There is no statutory guidance specific to the exercise of compulsory acquisition powers under the Electricity Act 1989. However, the general principles applicable to the consideration of alternatives in compulsory acquisition cases are well established and are reflected in guidance published by the Ministry of Housing, Communities and Local Government ("**MHCLG**") in relation to other compulsory acquisition regimes. Those principles are considered to be equally instructive in the context of the present Order.

6.2 The *MHCLG Guidance on Compulsory Purchase Process* and the *Crichel Down Rules* ("the **CPO Guidance**") (**Document 22**) identifies the factors the confirming authority can be expected to consider, including:

"whether the purpose for which the local authority is proposing to acquire the land could be achieved by any other means. This may include considering the appropriateness of any alternative proposals put forward by the owners of the land, or any other persons, for its reuse (see below). It may also involve examining the suitability of any alternative locations for the purpose for which the land is being acquired".

6.3 Although applicable to development consent orders rather than Orders made under the Electricity Act 1989, the *DCO Guidance* (**Document 22A**) published by the MHCLG ('Planning Act 2008: procedures for the compulsory acquisition of land') states at para. 8 that:

"The applicant should be able to demonstrate to the satisfaction of the Secretary of State that all reasonable alternatives to compulsory acquisition (including modifications to the scheme) have been explored".

Applying those principles, NGET has considered whether the purpose for which the land is to be acquired could be achieved by any other means, including alternative locations, alternative designs, and the acquisition of lesser interests. The consideration of alternatives is set out below.

Overview of Alternatives Considered

6.4 The alternative options considered for each component of the Project are summarised below. A detailed assessment of all alternatives considered for each component is provided at **Appendix 7**.

The Existing 4ZC Line

6.5 The Project requires works to the existing 4ZC overhead line, for which no reasonable alternative exists given that the works must be carried out on the line as currently installed. Access Rights are sought only in respect of those accesses that are strictly necessary to facilitate the required works to the existing infrastructure.

Bryncir Substation Siting Options

6.6 A comprehensive siting exercise was undertaken for the proposed Bryncir Substation, during which twelve potential locations were assessed against environmental, technical and planning criteria. Three options were shortlisted, comprising the Northern, Southern and Central sites. The Southern option was identified as the preferred location, having regard to ecology, cultural heritage, the outcomes of public consultation and the stated preference of NRWs. Planning consent for the substation at this location was obtained in 2018 and subsequently extended in 2024. A new double busbar design has since been adopted to provide enhanced operational flexibility, and the substation is to be located on the same site as the consented scheme. The detailed appraisal of all twelve options and the shortlisting process is provided at **Appendix 7**.

DB Connection Route Options

6.7 Two potential connection routes were evaluated for the DB connection, namely Route A (approximately 550 m) and Route B (approximately 880 m), together with three technology options comprising underground cables installed using horizontal directional drilling, overhead line, and a combination of the two technologies.

6.8 Route A, Option 3, the combination approach, was identified as the preferred solution on the basis that it is cost-effective, has a lesser effect on agricultural land, avoids the candidate Local Wildlife Site, and has been agreed by the relevant landowner and SPEN. More detail on the options appraisal is set out at **Appendix 7**.

Glaslyn Cable Route and A487 Crossing Options

6.9 The Glaslyn cable route was the subject of a *December 2023 Options* Appraisal Report prepared by Arup (**Document 52**). The route was divided into five sections (A through E), with multiple alignment options assessed for each section. The preferred options identified through this process are A1, B3, C4, D1 and E1.

6.10 In respect of the A487 crossing, three crossing locations were appraised as set out in the *May 2024 Arup technical note* **Document 53**:

6.10.1 At the Porthmadog Roundabout, Option A1 was preferred;

6.10.2 west of the railways, Option C4 was preferred; and

6.10.3 within Section D, Option D1 was preferred.

6.11 The detailed methodology and findings are provided in the Environmental Statement, the *Arup Options Appraisal Report* (**Document 52)**.

Minffordd CSEC and THH Options

6.12 Three technology options were considered for the Minffordd CSEC, comprising air-insulated switchgear, a cable-to-cable joint and gas-insulated busbar equipment. Option 1, the air-insulated switchgear configuration, was selected as the preferred solution on the grounds of cost-efficiency and consistency with the wider Project design. For the Minffordd Tunnel Head House, five siting options were assessed. The West THH Alternative 4 was identified as the preferred location, principally by reason of its screening potential and its sympathetic relationship with the existing settlement pattern. Planning permission for the Eryri Visual Impact Provision Project works has been obtained at this location. The detailed assessment of all CSEC and THH options is set out at **Appendix 7**.

7. LAND AND NEW RIGHTS REQUIRED

7.1 The Order Land consists of 729 plots of land within a number of different ownerships, including freehold, leasehold and occupational interests. The full extent of the Order Land is shown on the maps that accompany the Order. The Order schedule sets out details of those interests. Details of negotiations with affected parties to date are at **section 8** of this Statement of Reasons.

7.2 In summary the Order comprises:

7.2.1 All interests in land needed for the new Bryncir substation, access, the footpath diversion and associated works (**plots shown coloured pink on sheet 38**). The footprint has had regard to the planning application boundary, as well as the land needed for the proposed footpath diversion and in NGET's view is the minimum land reasonably required based on the design it has;

7.2.2 All interests in land needed for the new 132kV line (new DB Route) between Bryncir and the DB connection (**plots shown coloured pink on sheet 36**). The corridor of land has been arrived at, through discussions with SPEN and the land needed for an easement corridor for their asset when the work is completed, and again is the minimum reasonably required based on the available design. As outlined in **Section 3**, as it is not possible to acquire rights for SPEN through the Order, freehold land is necessary as a backstop, in case voluntary agreement cannot be reached with the landowners to grant SPEN the rights for the easement corridor. Post construction,

the land would be offered back to the landowners subject to the necessary SPEN rights;

7.2.3 All interests in land needed for the new sealing end compound ("**SEC**") at Minffordd, as well as interests not in NGET's ownership at the Garth SEC, for the removal works (**plots shown coloured pink on sheet 49**);

7.2.4 Decommissioning Cable Infrastructure Rights, Cable Infrastructure Rights, Working Area Rights, Construction Compound Rights and Working Area Rights for the decommissioning of the existing 132kV cables at Glaslyn, and construction of new 400 kV cables (**see CPO sheets 49 - 57**);

7.2.5 Work Area rights (which include OHL decommissioning rights) for the decommissioning of the existing DB line between towers DB1 - DB5 (**CPO sheets 35, 36 and 37**);

7.2.6 Landscaping and Ecological Mitigation Rights are sought at Bryncir and Glaslyn where necessary to implement, maintain and replace landscaping, habitat creation and ecological mitigation measures associated with the Project;

7.2.7 Drainage Rights are sought for drainage works at Glaslyn;

7.2.8 Flood Mitigation Rights for two temporary flood pumping stations as mitigation during the Glaslyn cables works (**CPO sheet 54**); and

7.2.9 Overhead Line Rights for the overhead line work on the 4ZC being:

7.2.9.1 reconductoring and replacement of fittings, and replacement of earthwire with OPGW between Tower 4ZC005 and Tower 4ZC027 (**CPO sheets 59 - 69**);

7.2.9.2 reconductoring and replacement fittings and replacement of earthwire with OPGW between Tower 4ZC044 and Tower 4ZC070 (**CPO sheets 35 - 49**); and

7.2.9.3 installation of fibre optic cables along the earth wire between Tower 47C070 and Tower 4ZC140 (**CPO sheets 2 - 35**);

7.3 An easement corridor of approximately 70 m has been applied across the 4ZC component of the works. This width is required to cover the areas of maximum swing/sag of the OHL in windy conditions, including an area of tolerance, as well as the working areas needed around the tower for future maintenance and safety. NGET considers that it reasonably needs this width to be able to carry out the works, as well as provide for future maintenance, access and operation. A line showing the areas of maximum swing can be seen on the Order plans.

7.4 NGET already has 87 easements across the line and needs a further 131. Where NGET has rights already to do the 4ZC works, and to retain, access and maintain the works, then it has not included the land in the Order.

7.5 The land over which new rights are sought is shown coloured blue on the Order Maps.

7.6 The new rights have been separated into 'rights packages' (**see Document 1**) based on their purpose and applied to specific plots, as appropriate. The rights packages are defined in full in the *Order* (**see Document 1**) and are replicated in **Appendix 2** to this Statement of Reasons.

7.7 Some of the rights are only required for temporary purposes, such as the creation of construction compounds, and will only be exercised during the construction phase. Other rights will be permanent in nature, such as the right to keep installed, operate, maintain and decommission the new (realigned) sections of overhead and underground line.

7.8 The rights packages have been tailored to ensure that a proportionate approach to compulsory purchase is taken, and that the impact for affected landowners and occupiers is limited so far as reasonably practicable.

7.9 Where reasonably practicable, NGET has made changes to the Project to minimise the impact on affected persons. In particular, NGET has limited the Order Land adjacent to the 4ZC Route to avoid taking Overhead Line Rights over a group of residential properties. Whilst NGET can adapt its working practices and use specialist equipment within the resultant narrowed corridor, this is purely for the purpose of minimising potential impacts on residents at this location and is only possible in this instance because of site-specific factors and the wider working corridor along the rest of the line.

7.10 NGET considers it essential to secure the grant of permanent rights akin to easements for the linear infrastructure rather than wayleaves (whether by negotiation or through the Order) for the following reasons:

7.10.1 It is in the public interest to obtain the appropriate security for the electricity transmission network through the grant of permanent land rights rather than temporary wayleaves;

7.10.2 Permanent land rights are commensurate with the nature and lifetime of the infrastructure comprised in the Project and NGET's statutory duty to maintain an efficient and robust National Electricity Transmission System; and

7.10.3 To ensure that the Project can be constructed and operated, the Cable Infrastructure Rights package seeks the necessary rights for the construction and installation of the cables and associated infrastructure as well as the rights required to retain, operate, maintain and decommission the installed cables.

7.11 Furthermore, paragraph 2.3.2 of the *NPS EN-5* (**Document 30**) explains, "*permanent arrangements are strongly preferred over wayleaves (which are terminable on notice by the*

landowner) in virtue of their greater reliability and economic efficiency and reflecting the importance of the relevant infrastructure to the nation's net zero goals".

8. ENGAGEMENT AND ACQUISITION BY AGREEMENT

8.1 NGET has had regard in particular to paragraphs 2, 12.3, 13.4, 17 and 19 of the Guidance in respect of its approach to engagement and acquisition by agreement.

8.2 Paragraph 2.2 states that the acquiring authority should have taken reasonable steps to understand the impacts of the project and attempt to acquire the land by agreement. Paragraph 12.3 states that a CPO should only be made where there have been reasonable efforts to negotiate by agreement. Paragraph 13.4 states that there must be evidence that the interests of those affected by the Order have been considered. Paragraph 17.1 points out the benefits of early communication with those affected by the Order and regular communication. It encourages community engagement, and that engagement should take place by a variety of methods. It points out the advantages of understanding objections up front and gives suggestions as to the types of mitigation that could be considered by acquiring authorities. Paragraphs 17 and 19 point out the advantages of understanding objections up front, and gives suggestions to the types mitigation that could be considered by an acquiring authority and that if an acquiring authority has not done these things, it should say why it has decided this approach in the statement of reasons.

8.3 The engagement that NGET has undertaken as well as its attempts to acquire the relevant land and rights by agreement, is explained below.

Engagement

8.4 NGET has proactively engaged with landowners, stakeholders and the wider community. All public engagement has been undertaken in both Welsh and English.

8.5 Briefing sessions with elected representatives including Members of Parliament (MPs) and Members of the Senedd (MSs) were first held in September 2022 to announce the Project. NGET has since continued to engage with stakeholders, updating them by email about progress and key milestones. This has allowed representatives to share relevant information with their communities. Proactive engagement with stakeholders continues.

8.6 A dual-language website for the Project (Welsh and English) has been created, which shares information about the scheme and why it is needed. When the Project organises public engagement events or webinars, details of any sessions are published on the website.

Community Newsletter and Public Information Events

8.7 In May 2025, a dual-language Community Newsletter for the Project was published. The newsletter included a map showing the existing network and the locations where upgrades,

refurbishments, and reinforcements are needed. It highlighted that NGET has been actively engaging with key stakeholders, including the Welsh Government, Cyngor Gwynedd, local town and community councils, Eryri National Park Authority, and Natural Resources Wales. The newsletter also explained that, where access is needed for surveys or investigations, NGET has been working closely with farmers and landowners. Additionally, it provided details about the upcoming statutory consultation (which took place between 18 September and 16 October 2025) and how public feedback would be considered. To reach a wide audience, local notices were placed in appropriate locations to ensure the information was accessible to more people. A series of public information events were held in 2025, details of which are provided below:

Date and time	**Venue**
Friday 9 May 2025 4 - 7pm	Garndolbenmaen Village Hall, Garndolbenmaen, Gwynedd LL51 9SQ
Saturday 10 May 2025 10am - 1pm	Byw'n Iach Glaslyn, Stryd Y Llan, Porthmadog, Gwynedd LL49 9HW
Tuesday 13 May 2025 4 - 7pm	Porthmadog FC Function Room and Conference Centre, Y Traeth, Porthmadog, Gwynedd LL49 9PP
Thursday 15 May 2025 4 - 7pm	Tremadog Memorial Institute, Market Square, Tremadog, Gwynedd LL49 9RA
Tuesday 20 May 2025 11am - 2pm	Neuadd Goffa Penrhyndeudraeth, Griffin Terrace, Penrhyndeudraeth, Gwynedd LL48 6LP

8.8 All venues were visited by appropriate members of the Project team prior to the events to assess accessibility provision, with risk assessments also completed. The events were scheduled on different days and at varying times throughout the week to accommodate individuals with diverse working patterns, including those employed at weekends or during non-standard working hours.

8.9 Each event was attended by appropriately experienced Welsh and English-speaking members of the Project team and featured display boards and a video presentation with Welsh and English subtitles. A comment box to enable attendees to provide informal feedback to the Project team was provided.

8.10 A webinar took place on 28 May 2025 and was available for registration via the Project website.

8.11 Throughout the engagement period described above, NGET have taken time to explain NGET's land requirements, kept landowners appraised of the Project's progress/programme, and considered feedback received. As a result of this liaison, for example, the options for undergrounding cables on the Glaslyn works across a highway were to either horizontal directional drill ("**HDD"**) or open cut. During discussions with the neighbouring landowner, the HDD option would go beneath an existing barn and limit the ability to develop. Therefore, the preferred open cut option has been designed and included into the programme.

8.12 In addition, land referencing, including sending out land interest questionnaires, has been undertaken since September 2024 and has continued throughout the planning application process and development of the Project.

Acquisition by Agreement

8.13 NGET's overarching *Land Rights Strategy* (**Document 51**) was adopted in 2010 to provide a consistent methodology for acquiring land and rights for NGET's infrastructure projects, in particular aimed at securing permanent rights to protect the long-term lifespan of the infrastructure. It promotes and enables effective and consistent communication with those who are most affected by NGET's proposals and embodies the principles of the Guidance on seeking to acquire land and rights by negotiation if possible. It ensures that people are treated fairly and consistently, no matter where they live, and seeks to encourage landowners to enter into voluntary agreements and promote long term stakeholder relationships.

8.14 Negotiations to acquire the land and new rights needed for the Project are being carried out by NGET, in accordance with the Land Rights Strategy.

8.15 Attached at **Appendix 6** is a copy of NGET's Schedule of Landowner Engagement. A summary of the current position with respect to private treaty negotiations is below.

<u>Freehold Acquisition negotiation status</u>

Plot No.	**Land Proposed for Freehold Acquisition**	**Owner**	**Engagement**	**Reason needed**
36_15c	3492 square metres of Land, together with mines and minerals, at Bryncir, Gwynedd	Richard I Parry	Heads of terms have been issued to the landowner	SPEN 132 KV area and access
36_18	43 sq m of public adopted highway	Unknown	N/A	SPEN 132 KV area

	verge and hedgerow, together with mines and minerals, Bryncir,			
36_19	95 sq m of public adopted highway, verge and hedgerow, together with mines and minerals, Bryncir, Gwynedd	Unknown	N/A	SPEN 132 KV area
36_20, 36_22, 36_27	408 sq m of scrubland, Bryncir, Gwynedd 37 sq m of riverbed and bank (Afon Dwyfach), Bryncir, Gwynedd 37223 sq m of agricultural land, Gwynedd together with mines and minerals	Glyn Vaughan Jones, Nerys Catherine Jones and the Right Honourable Lord Harlech (in respect of the mines and minerals)	Heads of terms have been issued by NGET to the landowners and a legal agreement has been issued to the mines and minerals owner	SPEN 132 KV area
36_24	40 sq m of riverbed and bank (Afon Dwyfach), Bryncir, Gwynedd	Unknown	N/A	SPEN 132 KV area
36_28a	3460 sq m of agricultural land and scrubland, together with all mines and minerals Bryncir, Gwynedd	Dafydd Wyn Jones	Heads of terms have been issued by NGET to the landowners	SPEN 132 KV area and access
38_8	69265 sq m of agricultural land, Bryncir, Gwynedd	Glyn Vaughan Jones Nerys Catherine Jones	Heads of terms have been issued by NGET to the landowners	Bryncir substation

		(reputed owners)		
49_8	136 sq m of unnamed access track and scrubland , together with mines and minerals, Penmorfa, Gwynedd	Jack David Clough Williams-Ellis	Heads of terms have been issued by NGET to the landowners	Minffordd CSEC and Tunnel head house
49_9	7412 sq m of Electricity Distribution Site and unnamed access together with all mines and minerals Penmorfa, Gwynedd	National Grid Electricity Transmission PLC (as reputed owner)	N/A	Minffordd CSEC and Tunnel head house
49_10	1260 sq m of woodland, agricultural land and unnamed access track, together with all mines and minerals Penmorfa, Gwynedd	Jack David Clough Williams-Ellis	Engagement has occurred and heads of terms have been issued by NGET to the landowners, to try to acquire the land voluntarily	Minffordd CSEC and Tunnel head house
57_5	13516 sq m of hardstanding on the EVIP (Eryri Visual Impact Provision) Site Office, together with all mines and minerals , Minffordd, Gwynedd	Mairwen Jones		
57_20	All interests in approximately 340 sq m of grassland and non-operational land, partially designated as a Site of Special Scientific Interest, together with all mines and	NGET (as reputed owner)	Whilst NGET already owns the land, it is unregistered and therefore it has been included in the CPO to ensure the works at	Works to remove Garth SEC

	minerals 4ZC037, Minffordd, Gwynedd		Garth can be completed without any impediment	
57_21	2905 sq m of operational land at Garth Cable Compound, together with all mines and minerals Minffordd, Gwynedd	NGET	Unregistered and therefore it has been included in the Order to ensure the works at Garth can be completed without any impediment	Works to remove Garth SEC
57_22	15 sq m of woodland and hedges, together with all mines and minerals lying in or under the said land, Minffordd, Gwynedd, excluding the interests of The Welsh Ministers	Tarmac Trading Limited (Co. Regn. No 00453791) And Welsh Ministers	Heads of terms have been issued to Tarmac and Welsh Ministers	Works to remove Garth SEC
57_25	4309 sq m of operational land at Garth Cable Compound, together with all mines and minerals, Minffordd, Gwynedd	NGET (as reputed owner)	N/A	Works to remove Garth SEC

Easements/Rights Negotiations

8.16 Rights are sought in the areas across the Project boundary, where NGET does not have sufficient land rights to complete the Project works. Where sufficient existing land rights exist then, that land has been excluded from the Order.

8.17 Attached at **Appendix 6** is a copy of NGET's Schedule of Landowner Engagement. A summary of the current position with respect to easement private treaty negotiations is below:

	Rights
Number of Landowners	**246**
Existing Deed (pre-project)	93
Total Number of HOTs required	191
Total Number of HOTs issued	181
Voluntary Agreement (HOTs) - Offer Accepted	51
Voluntary Agreement (Option) – Negotiations in progress	112
Voluntary Agreement (Option) - Completed	18

Unknown Ownerships

8.18 There are several unknown and/or unconfirmed interests in the Order Land as summarised below, the ownership of which has not been ascertained despite the diligent enquiries undertaken by NGET. A table summarising the position is at **Appendix 8**.

Summary

8.19 NGET is taking a proportionate approach to acquisition and only seeks to acquire the freehold title to land it does not already own where that land is needed for the purposes of above ground permanent infrastructure and associated accesses, namely at the substations and the CSECs (see Table above) as well as the areas where easements are required for SPEN, and there is no other way of providing easements without the landowner agreeing voluntarily.

8.20 NGET is committed to securing the land and rights needed for the Project by voluntary agreement if at all possible and is continuing to progress negotiations with landowners and occupiers as quickly as possible. However, despite these efforts, NGET has not yet secured all the interests in the Order Land that it requires for the delivery of the Project.

8.21 In order to provide certainty that the land and rights required for the Project can be assembled within a reasonable timeframe to enable the Project to be delivered, it is therefore necessary for NGET to start the CPO process in parallel with private treaty negotiations. Running the CPO process in parallel with continuing landowner negotiations is expressly envisaged by paragraph 17 of the Guidance. NGET remains fully committed to continuing to progress negotiations throughout the CPO process in order to acquire land by agreement, where possible.

Other assistance and commitments provided to landowners

8.22 In addition to seeking to acquire land and rights by negotiation, NGET has taken other steps to try to help owners and occupiers affected by the Order.

8.23 NGET have set out their commitments to landowners and/or occupiers in a Code of Practice (2021) titled '*Construction Best Practice for Overhead Line Installation*' (**Document 50**) which provides information on the working practices of NGET and their contractors and describes the key mitigation measures relating to land drainage, farming operations and disturbance.

8.24 In summary, the Code of Practice:

8.24.1 describes the preparatory work that will need to be undertaken by NGET/its contractors (such as the carrying out of surveys, land condition assessments, and the erection of fencing);

8.24.2 explains what land NGET will need to use during construction and the precautionary/preventative measures that will be put in place by NGET/its contractors to ensure, for example, that services and water supplies are maintained wherever possible or reinstated where disruption is unavoidable, and that pests and diseases are not spread, etc;

8.24.3 describes the construction methods that NGET/its contractors will use; and

8.24.4 explains the restoration works that will be undertaken by NGET/its contractors following completion of the works.

8.25 NGET recognises that a key concern of landowners is the impact of the works on agricultural operations and soils. All landowners will be offered consultation and meetings to seek to ensure that the reinstatement proposals provide a solution as part of the land reinstatement upon completion of the works.

8.26 There will be continuing dialogue with landowners as construction detail develops.

8.27 In the event that voluntary agreements cannot be concluded, parties subject to compulsory acquisition will be entitled to compensation under the CPO Compensation Code.

9. **SPECIAL CATEGORY LAND**

Statutory Undertakers Land

9.1 There are a number of statutory undertakers who are affected by the Order. Those who own land affected by the Order are listed in Table 1 to the Order, summarised in the table below:

Statutory Undertaker	**Interest Held**	**Plot Numbers**	**Rights Sought by NGET**	**Status of negotiations**

Network Rail Infrastructure Limited ("**NRIL**")	Owner or Reputed owner	50_1, 50_2, 51_7, 55_31, 57_24, 57_23, 57_26, 57_27, 57_28	Working Area Rights, Access Rights and/or Landscaping and Ecological Mitigation Rights	There has been significant engagement since 2022. An asset protection agreement and deed of easement for voluntary acquisition of the relevant rights is being sought by NGET.
	Owner or reputed owner	53_17, 55_1e, 56_3	Cable Infrastructure Decommissioning Rights	
	Owner or reputed owner	56_12	Cable Infrastructure Rights	
Dŵr Cymru Cyfyngedigand ("**Welsh Water**")	Owner	29_4, 60_3, 60_5, 60_6	OHL Rights	There has been significant negotiation since 2025, and an asset protection agreement is currently being negotiated with Welsh Water.
	Owner	53_58, 53_59, 53_63, 53_6453_77, 53_78 53_89,	Cable Infrastructure Decommissioning	

		53_90,	Cable Infra and Decommissioning Rights	
SP Manweb PLC **("SPEN")**	Leasehold owner	68_6, 68_9	OHL Rights	There has been significant engagement with SPEN on the Project and SPEN's requirements. The parties are negotiating an overarching agreement, which includes mechanisms to deal with SPEN's property interests.

9.2 In addition, there are a number of statutory undertakers who have an interest in land affected by the Order, such as rights of access or easements. Those parties, who appear in Schedule 2 to the Order, are:

9.3 British Telecommunications, Dwr Cymru Welsh Water, SPEN, Wales and West Utilities, Network Rail, NRW, British Gas Trading Limited, National Gas Transmission PLC.

Section 17 of and paragraph 4 of Schedule 3 to the 1981 Act

9.4 Because NGET is itself a statutory undertaker by virtue of Schedule 16 paragraph 2(2)(g) of the Electricity Act 1989, the special parliamentary procedure otherwise required by section 17 of the 1981 Act for the compulsory purchase of local authority or statutory undertaker land, or by paragraph 4 of Schedule 3 to the 1981 Act for the compulsory acquisition of new rights over that land, is disapplied by virtue of section 17(3) and Schedule 3 paragraph 4(3) of that Act. Therefore, where an objection is made and maintained by a statutory undertaker, the Order shall not be subject to special parliamentary procedure.

Section 16 of and paragraph 3 of Schedule 3 to the 1981 Act

9.5 Section 16 of the 1981 Act provides that where land comprised in a compulsory purchase order includes land which has been acquired by a statutory undertaker for the purposes of their undertaking and that undertaker makes and maintains a representation against its

confirmation, the order shall not be confirmed so as to authorise the compulsory purchase of the statutory undertaker's land except land as to which the Secretary of State is satisfied:

9.5.1 that it can be purchased and not replaced without serious detriment to the carrying on of the undertaking; or

9.5.2 that if purchased it can be replaced by other land belonging to, or available for acquisition by, the undertakers without serious detriment to the carrying on of the undertaking,

and a certificate is provided to that effect.

9.6 Of the statutory undertakers, none own land which is proposed to be acquired by NGET to which this provision could apply if a representation is made to the appropriate Minister and not withdrawn.

9.7 Paragraph 3 of Schedule 3 to the 1981 Act provides that where land over which a right is to be acquired by virtue of a compulsory purchase order includes land which has been acquired by a statutory undertaker for the purposes of its undertaking and that undertaker makes and maintains a representation against its confirmation, the order cannot be confirmed including that statutory undertaker's land, unless the Secretary of State is satisfied that the rights over land:

9.7.1 can be purchased without serious detriment to the carrying on of the undertaking; or

9.7.2 that any detriment to the carrying on of the undertaking, in consequence of the acquisition of the right, can be made good by the undertakers by the use of other land belonging to or available for acquisition by them,

and a certificate is provided to that effect.

9.8 Welsh Water and NRIL own land over which NGET is seeking to acquire new rights, and to which this provision could apply, if a representation is made to the appropriate Minister and not withdrawn. Whilst SPEN also own a lease over which NGET is seeking to acquire new rights, paragraph 5 of Schedule 3 of the 1989 Act provides that section 16 of, and paragraph 3 of Schedule 3 to, the said Act of 1981 (statutory undertakers' land excluded from compulsory purchase) shall not apply where the land or rights in question belong to another licence holder.

9.9 The other statutory undertakers listed in paragraph 9.3 above do not own land which is the subject of compulsory acquisition but hold interests in land which do not engage the provisions in section 16 or schedule 3.

9.10 NGET is continuing to negotiate with the statutory undertakers, and it does not consider that any of the statutory undertakers would suffer serious detriment as a result of the Project or the acquisition of the relevant land or rights. NGET considers that the land and rights being sought can be acquired without serious detriment to the relevant undertaking and therefore

the tests in section 16 and/or paragraph 3 of Schedule 3 to the 1981 Act as appropriate are met.

Gas and Electricity Markets Authority (GEMA) Consent

9.11 As explained in **section 3** above, NGET is the holder of a 1989 Act Electricity Licence. By virtue of paragraph 2(1) of Schedule 3 to the 1989 Act, no order may be made which authorises the compulsory purchase of land (or rights over land) belonging to another 1989 Act licence holder, unless and until consent to the making of the order has been obtained from GEMA.

9.12 The Order Land includes land interests owned by the following 1989 Act licence holders:

9.13 Electricity Distribution licence holders: SPEN.

9.14 SPEN does not own land, which is either proposed to be acquired, or over which rights are proposed to be acquired by the Order. Rather, they have interests in land in respect of which interests are proposed to be acquired. Or they have non-proprietary rights such as wayleaves in land, over which rights are to be acquired. Whilst they may be entitled to be served with a notice to treat or may be entitled to make a claim for injurious affection if the Order is implemented, the Order will not acquire or extinguish their interests.

9.15 Accordingly, the consent of GEMA is not required to the confirmation of the Order.

Crown Land

9.16 Where a compulsory purchase order made under Schedule 3 to the 1989 Act authorises the acquisition of new rights over land in which the Crown has an interest, two restrictions apply by virtue of section 63 of that Act. First, a Crown interest in the land cannot itself be compulsorily acquired. Second, section 63(1) provides that no power of compulsory acquisition (or other compulsory power, power to carry out works, or power of entry) conferred by or under Part I of the 1989 Act may be exercised "in relation to any land in which there is a Crown or Duchy interest" without the consent of the appropriate authority.

9.17 This means that even where the acquiring authority seeks only to acquire new rights over the land — for example, rights to install, inspect, maintain, repair, renew and remove underground cables and associated apparatus —the consent of the appropriate Crown authority is required before the compulsory purchase power can be exercised in relation to that land.

9.18 The Order contains Crown Land as summarised in the following table:

Party	**Interest Held**	**Plots**	**Rights Sought by NGET**
Welsh Ministers	Freehold	57_22	All interests (Freehold acquisition)

		52_46, 52_69, 52_77, 53_18, 53_21, 53_27, 53_28, 53_30, 53_34, 53_35, 53_38, 53_39, 53_43, 56_9, 56_10, 56_11	Cable Infrastructure Rights
		52_9, 52_22, 52_23, 52_55, 52_56, 52_70, 52_73, 52_74, 53_55, 53_61, 53_68, 53_70, 55_1, 57_15, 57_16	Cable Infrastructure Decommissioning Rights
		51_27, 51_28, 51_30, 52_1, 52_6, 52_55, 52_79, 53_10, 53_13, 53_26, 53_48, 53_52, 55_29, 55_27, 55_30, 56_2, 57_16 51_19, 51_21, 51_29, 52_5, 52_68, 55_10, 24_2	Working Area Rights and/or Access Rights
		57_19, 53_50	Access Rights and Landscaping and Ecological Mitigation Rights
		27_3	OHL Rights
Welsh Ministers	Table 2 (in respect of rights and restrictions	37a_1, 37a_3, 51_19, 51_23, 51_34, 52_5, 52_6, 52_11,	Working Area Rights and/or Access Rights

	benefitting Welsh Ministers)	52_12, 52_15, 52_75, 52_76, 52_89, 52_93, 53_1c, 53_1d, 53_1f, 53_2, 53_4, 53_5, 53_7, 53_44, 53_51, 53_53, 53_59, 53_64, 53_90	
Welsh Ministers	Table 2 (in respect of rights and restrictions benefitting Welsh Ministers)	52_18, 52_34, 52_40, 53_1, 53_51	Cable Infrastructure Rights
Welsh Ministers	Table 2 (in respect of rights and restrictions benefitting Welsh Ministers)	52_10, 52_11, 52_15, 52_22, 53_3, 53_6, 53_53, 53_59, 53_63, 53_64, 53_69, 53_90	Cable Infrastructure Decommissioning Rights
Welsh Ministers	Table 2 (in respect of rights and restrictions benefitting Welsh Ministers)	52_12, 52_15, 52_18, 52_21, 52_89, 53_1, 53_1f, 53_3, 53_5	Landscaping and Ecological Mitigation Rights
Welsh Ministers	Table 2 (in respect of rights and restrictions benefitting Welsh Ministers)	57_20, 57_21, 57_25	All interests in

9.19 The majority of the parcels listed above relate to Welsh Government ownership of subsoil of highway and highway verge (Porthmadog Bypass – **see CPO sheets 51 – 53**) being where NGET needs Cable Infrastructure Rights and Cable Decommissioning rights, including rights to drill under the Bypass. NGET has been engaging with Welsh Ministers since January 2025 in respect of a voluntary deed of easement and asset protection agreement to be able to acquire these rights voluntarily from Welsh Ministers. As part of that agreement, NGET is also actively seeking consent under section 63 of the 1989 Act.

Open Space

9.20 Sections of the Project will pass through areas of Open Space and Common Land. Open Space is defined in Section 19(1) of the 1981 Act as "any land laid out as a public garden, or used for the purposes of public recreation, or land being a disused burial ground". Common Land is defined in the 1981 Act as "any land subject to be enclosed under the Inclosure Acts 1845 to 1882, and any town or village green".

9.21 **Document 3** contains the list of parcels of Open Space and Common Land, as well as Special Category Land Plans. A summary is below:

Plot Number	Type of Open space	Owners	Rights Sought	Other comments
16_1	234 sqm of Common Land being unnamed access track, public right of way (Maentwrog Rhif 38) and verge, Carmel, Gwynedd,	Unknown	Access Rights	The acquisition of rights will not result in any materially different or additional burden on the common land.
16_2	Approximately 36 sq m of Common Land comprising of unnamed access track, public right of way (Maentwrog Rhif 38) and verge, Carmel, Gwynedd	Unknown	Access Rights	The acquisition of rights will not result in any materially different or additional burden on the common land.
18_2	Approximately 626 sq m of Common Land compromising of	Caernarvonshire Crown	Access Rights	The acquisition of rights will not result in any materially

Plot Number	Type of Open space	Owners	Rights Sought	Other comments
	unnamed access track, verge, hardstanding, public right of way (Llandwrog Rhif 71) and restricted bypass (Y09Y51), Carmel, Gwynedd	slate Quarries Company Limited		different or additional burden on the common land.
13_6	Open Space – approximately 1103 sq m of public community woodland and hedgerow, Rhosgadfan, Gwynedd	Unknown	Overhead Line Rights	The overhead line is already located within this parcel and, accordingly, the acquisition of rights is not expected to affect public use or enjoyment of the community woodland.
60_1	Open Space – approximately 141 sq m of moorland comprising overhead electricity lines and public adopted highway, Maentwrog, Gwynedd.	Huw Thomas Owen	overhead electricity lines	Heads of Terms have been agreed with the landowner for the grant of a voluntary easement. The parcel comprises moorland and is included as a precautionary measure; it is not allocated public open space.
60_2	Open Space – approximately 2 sq m of moorland comprising overhead electricity lines, scrubland and an unnamed access road, Maentwrog, Gwynedd.	Unregistered Huw Thomas Owen Cyngor Gwynedd (in respect of public highway)	Overhead Line Rights	

Plot Number	Type of Open space	Owners	Rights Sought	Other comments
60_4	Open Space – approximately 8,408 sq m of moorland comprising woodland, scrubland, overhead electricity lines, electricity tower 4ZC022, the riverbed and bank of Nant yr Efail and public right of way (Talsarnau Rhif 49), Maentwrog, Gwynedd.	Huw Thomas Owen	Overhead Line Rights	
60_5	Open Space – approximately 317 sq m of moorland comprising scrubland, public right of way (Talsarnau Rhif 49), overhead electricity lines and the bank of Llyn Tecwyn Uchaf, north of electricity tower 4ZC022 and west of electricity tower 4ZC021, Maentwrog, Gwynedd.	Dŵr Cymru Cyfyngedig (Welsh Water)	Overhead Line Rights	HoTs have been issued to Welsh Water

9.22 Whilst no freehold interest is being acquired in these areas, Overhead Line Rights and Access Rights to facilitate the Project are being sought over Open Space and Common Land in order to facilitate the Project. The acquisition of those rights engages the special procedures applicable to rights over Open Space and Common Land under the Acquisition of Land Act 1981. Accordingly, an application will be made to the Welsh Ministers for a certificate under paragraph 6(1)(a) of Schedule 3 to the 1981 Act on the basis that:

"the land, when burdened with those rights, will be no less advantageous to those persons in whom it is vested and other persons, (if any), entitled to rights of common or other rights, and to the public, than it was before."

9.23 As noted above, the rights sought in relation to these plots comprise Overhead Line Rights and Access Rights. These rights are required to facilitate works to refurbish the existing overhead electric lines. No works are proposed that will permanently affect or change the current use of the Open Space or Common Land or its physical appearance. Any above ground infrastructure is either on or immediately adjacent to land on which existing electricity transmission infrastructure is situated. Whilst there may be temporary interference with the use of the Open Space and Common Land within the Order Land whilst works are being carried out, there will be no permanent interference with public access or enjoyment of the land, save for occasional temporary maintenance activities. NGET therefore considers that the tests in paragraph 6(1)(a) of Schedule 3 to the 1981 Act are satisfied.

Local authorities

9.24 There is both freehold land owned by local authorities over which NGET requires new rights, as well as local authority interests, and these are identified in **Appendix 9** of this Statement of Reasons.

9.25 However, the requirement for special parliamentary procedure in section 17 and Schedule 3 of the 1981 Act in respect of local authority land where a relevant objection is sustained, is disapplied given NGET's status as a statutory undertaker.

Land owned by the National Trust

9.26 The Order Land does not include land owned by the National Trust.

10. MINING CODE

10.1 The mining code in Parts 2 and 3 of Schedule 2 to the 1981 Act is incorporated within the Order. The effect of incorporating the mining code is that pursuant to paragraph 2(1) of Part II of Schedule 2, NGET shall not be entitled to any mines under the land comprised in the Order unless they have been expressly purchased, and all mines under the land shall be deemed to be excepted out of the conveyance of that land unless expressly named and conveyed.

10.2 The mining code has been included for the purposes of asset protection, in order to ensure that NGET's apparatus and equipment are adequately safeguarded and protected against the potential impacts of future mineral working beneath or in the vicinity of the undertaking.

10.3 For the majority of the plots, mines and minerals have not been expressly acquired by NGET, as NGET does not need to interfere with any mining or mineral rights over such land. By virtue of the mining code, mines and minerals in respect of those plots are deemed to be excepted from the conveyance and do not form part of NGET's proposed acquisition.

10.4 In certain areas, such as the substations and pylons, the mines and minerals have been expressly included within the Order because NGET will need the ability to interfere with and/or acquire mines and minerals for these works, for example to excavate subsoil comprising mines

and minerals to lay and retain foundations. Ownership of any mines and minerals will not pass to NGET under the Order unless they are expressly purchased.

11. FUNDING AND DELIVERY

11.1 Funding

11.2 The National Grid group of companies has a substantial asset base, strong credit standing and extensive experience of funding and delivering major electricity transmission infrastructure projects.

11.3 In March 2023, Ofgem approved Pre-Construction Funding ("**PCF**") allowance for approximately £11.08 million to support the development of the project, including activities such as surveys, engineering development, project design, stakeholder engagement, planning and wayleave activities. In doing so they confirmed that PCF was "essential to ensure timely delivery of the project".

11.4 In August 2024 Ofgem approved the first tranche of *Early Construction Funding (ECF)* (**Document 46)** (6% of total forecast project cost). In doing so, Ofgem noted that the *ESO's 2022 NOA refresh* had confirmed that the *PTC1* and *PTNO* projects "are essential to achieving the Government's net zero ambitions" and agreed that ECF "will help safeguard the overall earliest in-service date (**"EISD"**) for the project and will reduce the risk of incurring constraint costs for the consumer".

11.5 In February 2026 Ofgem approved a further 14% ECF — bringing the total to 20% — stating that the projects "will significantly contribute to the safe, resilient, and efficient transmission of electricity" and have been "identified by NESO as key enabling works to achieve the Government's net zero 2030 targets" (**Document 45**).

11.6 The ECF approval has enabled NGET to proceed with specified early activities, including procurement of long-lead items and early enabling works, ahead of completion of the full project assessment process. Ofgem noted that these activities would assist acceleration of the project and help maintain the required delivery programme.

11.7 The next stage in the regulatory process is the submission and assessment of the full project costs through Ofgem's ASTI Project Assessment process, which will be submitted shortly. Through that process, Ofgem reviews the scope, costs, risks and delivery arrangements for the project before determining the level of funding that may be recovered through NGET's regulated revenues.

11.8 NGET has been engaging with Ofgem throughout the development of the Project and has already secured both PCF and ECF approvals. NGET is required under its transmission licence to develop and deliver the reinforcement works and therefore cannot defer all expenditure pending completion of the full ASTI assessment process.

11.9 NGET expects expenditure required for land acquisition, compensation and implementation is to be recoverable through the applicable regulatory funding mechanisms, subject to the outcome of the relevant regulatory assessment processes.

11.10 NGET is therefore satisfied that adequate funding will be available for the acquisition of land and interests required for the Project, for the payment of compensation and any advance payments that become payable, and for implementation of the Project. There is no reason to believe that the Project would fail to proceed due to a lack of funding.

11.11 Accordingly, NGET considers that the Secretary of State can be satisfied that the Project is financially viable and that the requirements of paragraphs 13 and 14 of the Guidance are met.

Delivery

11.12 NGET is part of the National Grid plc. NGET, through its parent company National Grid plc, has an excellent track record in delivering infrastructure projects, including new substations, and has an excellent financial standing as explained below.

11.13 NGET has extensive experience of building, operating and maintaining linear infrastructure schemes including overhead electricity systems and substations.

11.14 As outline in **Section 4**, the Project delivers two ASTI Projects known as PTC1 and PTNO. The delivery date is 31 December 2029 for PTC1 and 31 December 2030 for PTNO. Should the delivery dates not be achieved, there would be a number of significant adverse consequences. In particular, the Project would fail to meet the relevant ASTI delivery milestone, which could expose NGET to financial penalties. Delay to the Project would mean that the Key Benefits summarised at 4.54 would not be achieved. It would also increase the risk of transmission network constraints in north Wales, requiring generation to be constrained to maintain the secure operation of the electricity system. This would result in additional costs which may ultimately be borne by consumers.

12. The Well-being of Future Generations (Wales) Act 2015

12.1 The Well-being of Future Generations (Wales) Act 2015 (the "**2015 Act**") places a duty on public bodies in Wales to carry out development in a manner which is sustainable and therefore compatible with the overriding goal of ensuring that present-day needs are met without compromising the ability of future generations to meet their own needs.

12.2 The 2015 Act does not however apply to certain acquiring authorities, including utility companies and electricity licence holders.

12.3 As an electricity transmission licence holder, NGET recognises the continued importance of sustainable development in Wales and is fully supportive of all efforts made by other acquiring authorities to whom the 2015 Act does apply to exercise powers of compulsory purchase in accordance with the prescribed well-being goals.

13. HUMAN RIGHTS AND EQUALITIES

13.1 Each plot of land described in the Order is required either for the purposes of the Project, or is needed to facilitate, mitigate, or is incidental to the Project.

13.2 NGET is taking a proportionate approach to compulsory acquisition and, rather than seeking to acquire the freehold title to all of the Order Land, is seeking to acquire a combination of freehold title (substations and CSECs) and rights (such as rights to install and maintain cables and OHLs).

13.3 NGET has sought to acquire the rights and interests in land which are required to deliver the Project through private treaty negotiation. Details of the negotiations to date are set out in **section 8** of this Statement of Reasons.

13.4 NGET considers that it has taken a proportionate approach to land assembly, having regard to the impact on affected persons. NGET has sought to acquire only such land and/or interests which are necessary for the Project to proceed.

13.5 Notwithstanding the efforts that have been made to acquire interests in the land by way of voluntary agreement, as at the date of making the Order, NGET has been unable to secure all the requisite interests through negotiation. It is therefore necessary to seek compulsory powers to enable the delivery of the Project.

13.6 Negotiations to acquire interests by private treaty will continue in parallel with the CPO process. Where an agreement is reached with the owner of any part of the Order Land, that land, save where expressly stated otherwise, will be retained as part of the Order Land. This will enable NGET (and its successors) to acquire any third-party interests that may subsist in the land which might otherwise delay, impede or prevent the implementation or operation of the Project. This is the approach recommended in the General Overview at page 6 of the Guidance.

13.7 With regard to human rights, section 6 of the Human Rights Act 1998 prohibits public authorities from acting in a way which is incompatible with rights protected by the Convention. The position is summarised in paragraph 12 of the General Overview of the Guidance, which states that a compulsory purchase order should only be made where there is *"a compelling case in the public interest".* The Guidance makes it clear that an acquiring authority should be sure that the purposes for which it is seeking compulsory acquisition powers sufficiently justify interfering with the human rights of those with an interest in the land affected. In making this assessment, an acquiring authority should have regard, in particular, to Article 1 of the First Protocol to the Convention, and in the case of a dwelling, Article 8.

13.8 Article 1 of the First Protocol states that:

"Every natural or legal person is entitled to peaceful enjoyment of his possessions. No one shall be deprived of his possessions except in the public interest and subject to the conditions provided for by the law and by the general principles of international law".

13.9 Whilst owners and occupiers of the Order Land may be deprived of their property/interest in property if the Order is confirmed, this will be in accordance with the law. NGET is only seeking the acquisition of the freehold title to the Order Land where necessary. The remainder of the Order Land is proposed to be affected by new rights only. The Order is being promoted in the public interest as required by Article 1 of the First Protocol and the public benefits have been set out in detail earlier in this Statement of Reasons. NGET considers that the Order will strike the right balance between the public interest in the implementation of the Project and those private rights that will be affected by the Order.

13.10 Article 6 of the Convention provides that:

"In determining his civil rights and obligations… everyone is entitled to a fair and public hearing within a reasonable time by an independent and impartial tribunal established by law."

13.11 The Order has been extensively publicised and consultation has taken place with the community and key stakeholders in the region. All those affected by the Order will be notified, will have the right to make representations and objections to the Secretary of State, and objecting parties will have the right to be heard at a public inquiry. It has been held by the courts that the relevant statutory processes comply with Article 6 of the Convention.

13.12 Those whose interests are acquired under the Order will also be entitled to compensation which will be payable in accordance with the Compulsory Purchase Compensation Code. The Compensation Code has been held to be compliant with Article 8 and Article 1 of the First Protocol to the Convention.

13.13 NGET has sought to keep any interference with the rights of those with interests in the Order Land to a minimum. The land within the Order has been limited to the minimum required for the Project infrastructure to be installed, operated and maintained.

13.14 The requirements of the Human Rights Act 1998 and the Convention, particularly the rights of property owners, have therefore been fully taken into account. There is a compelling case in the public interest for the Order to be made and confirmed, and the interference with the private rights of those affected that would be the inevitable result of the exercise of compulsory purchase powers conferred by the Order would be lawful, justified and proportionate.

Equality Act 2010

13.15 The public sector equality duty set out in s149(1) of the Equality Act 2010 does not apply to NGET in making the Order, but NGET has, as a non-public body exercising public functions, had regard to that duty in promoting the Order, and has undertaken a community consultation and landowner engagement exercise.

13.16 In addition, NGET has carried out an equality impact assessment ("**EqIA**") (**Document 54)** in order to ensure that equalities considerations are considered when making the Order.

13.17 The EqIA sets out how NGET has given due regard to the needs of people with protected characteristics, in the spirit of the Equality Act 2010 ("EqIA") and the PSED. The EqIA has assessed the potential for differential and disproportionate impacts on people with protected characteristics during the pre-application, construction and operational phases of the Project. The assessment has been informed by demographic data, consultation and engagement feedback, and the findings of the relevant assessments for each planning application.

13.18 The assessment has identified that the Project may give rise to equality impacts, particularly in relation to:

13.18.1 Temporary closure and permanent diversion of PRoWs, which may affect older people, those with mobility issues or those who have a disability;

13.18.2 Temporary closure of a children's playground which may result in young children having less opportunity for play and physical activity;

13.18.3 Construction noise and vibration at sensitive community facilities including a school, which may differentially affect children, particularly children with sensory conditions; and

13.18.4 Temporary or permanent land take from agricultural holdings may have a greater impact on older landowners or those with health issues, particularly where these factors limit their ability to communicate or fully understand the potential effects on their property.

13.19 Where appropriate, additional mitigation has been proposed to reduce the potential adverse equality impacts that have been identified. For the Bryncir and Glaslyn elements of the Project this is detailed in the *EqIA* (see Table 5 2 and Table 5 3 of **Document 54**) and comprises:

13.19.1 Provision of resting points along routes to mitigate the additional route lengths, particularly where routes are unsurfaced. This would support young, older and disabled users of recreational routes; and

13.19.2 Appropriate signage would advise users about the temporary changes to the routes in advance of works and provide details of alternative routes and/or duration of works.

13.20 No equality impacts were identified from the 4ZC Works element of the Project and therefore no additional mitigation has been proposed for this element beyond good practice measures to advise users of changes to public rights of way / recreational routes.

13.21 Engagement with landowners is ongoing and the EqIA will be revisited should this be necessary.

13.22 In conclusion, the Project has been developed with due regard to the needs of people with protected characteristics. Recommendations and good practice measures have been

highlighted in Table 5 2 and Table 5 3 in **Document 54**. It is considered that the information presented in the EqIA provides the Secretary of State with a robust basis to consider equality matters in deciding whether the CPO should be confirmed.

14. STATEMENT JUSTIFYING EXTENT OF SCHEME TO BE DISREGARDED FOR THE PURPOSES OF ASSESSING COMPENSATION IN THE 'NO-SCHEME WORLD'

14.1 Paragraph 196(v), Section 12, of the Guidance requires a statement to be included in every statement of reasons which justifies the extent of the scheme to be disregarded for the purposes of assessing compensation in the 'no-scheme world'.

14.2 Section 6(A) of the Land Compensation Act 1961 provides that "*the no-scheme principle is to be applied when assessing the value of land in order to work out how much compensation should be paid by the acquiring authority for the compulsory acquisition of the land"*. For the purposes of section 6(A), the "scheme" means the scheme of development underlying the acquisition.

14.3 Section 6 explains that the underlying scheme is to be the scheme provided for by the Order unless it is shown that the underlying scheme is a scheme larger than, but incorporating, the scheme provided for by that instrument.

14.4 The Project is the "scheme" for the purposes of section 6(A).

14.5 The land required for the Project includes both the land and rights sought in the Order for compulsory acquisition together with the land and rights that NGET already owns as explained in **section 7** above.

15. CONCLUSION

15.1 By virtue of section 10 of and Schedule 3 to the 1989 Act, NGET may be authorised to purchase compulsorily land and rights in land.

15.2 Paragraph 12 of the Guidance states that a compulsory purchase order should only be made where there is a compelling case in the public interest. It explains that there are certain fundamental principles that a confirming minister should consider when deciding whether or not to confirm a compulsory purchase order. These fundamental principles are as follows:

<u>That NGET as acquiring authority has a clear idea of how it intends to use the land (or rights over land) which it is proposing to acquire (paragraph 13 of the Guidance)</u>

15.3 Section 3 of this Statement of Reasons describes the infrastructure that will comprise the Project and how the land included in the Order will be used during construction and operation of the Project.

15.4 All of the rights and interests in land proposed to be acquired under the Order are required for the purpose of the Project and are reasonable and proportionate. Importantly, NGET is

taking a proportionate approach to land acquisition, in line with policy and guidance, and does not propose to acquire any land or rights beyond those that are reasonably required.

That the Project is unlikely to be blocked by any physical or legal impediments to implementation (paragraph 15 of the Guidance)

15.5 As explained in **Section 5** of this Statement of Reasons, planning permission has been granted for the Pentir works, the Trawsfynydd works, and for the Glaslyn Cables, and the remaining planning applications, together with the applications for consent under section 37 of the 1989 Act, are either under consideration or due to be submitted. There are not considered to be any physical or legal impediments to the implementation of the Project.

That all the necessary resources are likely to be available within a reasonable time-scale (paragraphs 13 and 14 of the Guidance)

15.6 **Section 11** of this Statement of Reasons explains that NGET is satisfied that the requisite funding is available to meet the construction and land acquisition/compulsory purchase compensation costs associated with the Project as and when required (including any advance payments and blight claims).

That the purposes for which the Order is made justify interfering with the human rights of those with an interest in the land affected and particular consideration should be given to the provisions of Article 1 of the First Protocol to the Convention and, in the case of a dwelling, Article 8 of the Convention (paragraph 12 of the Guidance)

15.7 The Order is being promoted in the public interest. NGET considers that the Order will strike the right balance between the public interest in the implementation of the Project and those private rights that will be affected by the Order.

15.8 As explained in **sections 7 and 8** of this Statement of Reasons, each plot of land described in the Order is required for the purposes of the Project.

15.9 Whilst owners and occupiers of the Order Land may be deprived of their property/interest in property if the Order is confirmed, this will be in accordance with the law and NGET has adopted a proportionate approach in only seeking the acquisition of the freehold title to the Order Land for the substations, SECs and SPEN diverted 132kv; the majority of the Order Land is proposed to be affected by new rights only (703 of the total 729 CPO parcels are 'rights' parcels, with 26 freehold parcels).

15.10 Those whose interests are acquired under the Order will be entitled to compensation which will be payable in accordance with the Compulsory Purchase Compensation Code. The Compensation Code has been held to be compliant with Article 8 and Article 1 of the First Protocol to the Convention.

15.11 The requirements of the Human Rights Act 1998 and the Convention, particularly the rights of property owners, have therefore been fully taken into account. There is a compelling

case in the public interest for the Order to be made and confirmed, and the interference with the private rights of those affected that would be the inevitable result of the exercise of compulsory purchase powers conferred by the Order would be lawful, justified and proportionate.

That NGET has taken reasonable steps to acquire all of the land and rights included in the Order by agreement (paragraph 2 of the Guidance). And, *In this respect there should be evidence that negotiation and engagement have been undertaken (paragraph 17.8 of the Guidance).*

15.12 NGET is committed to securing the necessary land and rights required for the Project by voluntary agreement if at all possible and has made determined and persistent efforts to engage and negotiate with landowners. It has secured signed HoTs with various landowners, as referred to in the Schedule of Landowner Engagement at **Appendix 6** and is continuing to progress negotiations for the remainder of the Order Land.

15.13 In order to provide certainty that all the land and rights required for Project can be secured, it has been necessary for NGET to progress the Order in parallel with private treaty negotiations. This is envisaged by paragraph 2 of the Guidance. However, NGET remains committed to continuing to progress negotiations and secure the necessary land and rights by agreement.

15.14 Section 14 paragraph (xiv) of the Guidance states that the statement of reasons should contain a summary of the anticipated impacts of the exercises of the compulsory purchase powers and occupiers either generically or individually as appropriate and the mitigation that will be in place to alleviate those impacts. As set out in **section 8** of this Statement of Reasons, the acquiring authority has engaged considerably and has nearly reached voluntary agreement on a range of agreements for the acquisition of the land and rights needed. As set out at section 9, where statutory undertakers are affected, the acquiring authority does not consider that any of them would suffer serious detriment as a result of the Project or the acquisition of the relevant land or rights. If the Order is confirmed, relevant parties will be compensated in accordance with the Compensation Code as applicable.

15.15 Whilst it is not a public authority subject to the Public Sector Equality Duty, NGET has had regard to that duty and does not currently consider that the Project as set out at **section 13** and considers any differential impacts can be mitigated.

15.16 Accordingly, NGET considers that the criteria in the Guidance are satisfied and that there is a compelling case in the public interest for the confirmation of the Order.

16. FURTHER INFORMATION

16.1 Negotiation of acquisitions

Owners and occupiers of land affected by the Project who wish to negotiate a voluntary agreement or discuss matters of compensation should contact Fisher German at NGPentir-Trawsfynydd@fishergerman.co.uk.

16.2 Compensation

16.2.1 Provision is made by statute for compensation for the compulsory acquisition of land and the depreciation in value of properties. More information is given in the series of booklets published by the Ministry for Housing, Communities and Local Government entitled "Compulsory Purchase and Compensation" listed below:

16.2.1.1 Booklet No. 1 - Compulsory Purchase Procedure;

16.2.1.2 Booklet No. 2 - Compensation to Business Owners and Occupiers;

16.2.1.3 Booklet No. 3 - Compensation to Agricultural Owners and Occupiers; and

16.2.1.4 Booklet No. 4 - Compensation for Residential Owners and Occupiers.

16.2.2 These booklets are available to download for free online at:

https://www.gov.uk/government/collections/compulsory-purchase-system-guidance

16.2.3 A copy of this Statement of Reasons, the Order and Maps are available for inspection at:

16.2.3.1 Library in Porthmadog, Church Street, Porthmadog LL49 9HX; 10am – 6.30pm Monday; 10am - 6pm Tuesday and Wednesday; 10am - 1pm, and 1pm - 6pm (self-service only) Thursday and 10am - 5pm, and 5pm - 6pm (self-service only) Friday

16.2.3.2 Eryri National Park Authority, National Park Office, Penrhyndeudraeth, Gwynedd LL48 6LF; 9am - 5pm (Monday until Thurs) and 9am - 4:30pm (Friday); and

16.2.3.3 Criccieth Library Encil Y Coed, High St, Criccieth, Stryd Fawr (High Street) LL52 0RN, 9.30am – 12pm and 1pm – 4pm (Wednesday and Thursday); 2pm – 5pm (Friday)

17. LIST OF DOCUMENTS

In the event of a public inquiry being held in respect of the Order, NGET would intend to refer to or put in evidence the documents listed below. This list is not exhaustive and NGET may also refer to additional documents to address any objections made to the Order:

Document Numbers

1. The National Grid Electricity Transmission (Pentir to Trawsfynydd Reinforcement and Refurbishment Project) Compulsory Purchase Order 2026.

2. Maps referred to in the National Grid Electricity Transmission (Pentir to Trawsfynydd Reinforcement and Refurbishment Project) Compulsory Purchase Order 2026.

3. Special Category Land List and Plans:

3.1 SCL1 – Crown Land; and

3.2 SCL2 – Common Land and Open Space.

4. ES Volume 1 Project Introduction Plans.

5. ES Volume 1 Project Introduction.

6. Pentir works Decision notice C25/0947/25/EIA granted 6 May 2026 by Cyngor Gwynedd.

7. Pentir Works Planning statement.

8. Pentir Works Key Plans.

9. Trawsfynydd Works decision notice dated 15 July 2026 NP5/73/287V.

10. Trawsfynydd works planning statement.

11. Trawsfynydd Works Key Plans.

12. Bryncir Works ES Vol 3 Exec Summary and Chapters 1 - 3.

13. Bryncir Works Design and Access statement.

14. Bryncir Works Planning statement.

15. Bryncir Works Key Plans.

16. Glaslyn Cables Works ES Vol 4 Exec Summary and Chapter 1 - 3.

17. Glaslyn Cables Works Design and access statement.

18. Glaslyn Cables Works Planning statement.

19. Glaslyn Cables Works Decision Notice & Key Plans.

20. 4ZC Works (Wider Works) ES Vol 6.

21. 4ZC Key Plans.

22. Ministry of Housing Communities and Local Government Guidance on the Compulsory Purchase Process, June 2026 (the Guidance).

22A Planning Act 2008 Guidance for Compulsory Acquisition of Land

23. Future Wales – The National Plan 2040 (February 2021).

24. Planning Policy Wales, Edition 12 (February 2024, updated July 2024).

25. Net Zero Wales: Carbon Budget 2 (2021–2025).

26. Eryri Local Development Plan 2016–2031 (adopted 6 September 2023).

27. Anglesey and Gwynedd Joint Local Development Plan 2011–2026 (adopted 31 July 2017).

28. *Future Energy Grids for Wales Technical* Report (June 2023).

29. The Overarching National Policy Statement for Energy (EN-1), December 2025.

30. The National Policy Statement for Electricity Networks Infrastructure (EN-5), 2025.

31. The Energy White Paper – Powering our Net Zero Future, 2020.

32. The Net Zero Strategy: Build Back Greener, 2021.

33. Clean Power 2030 Action Plan: a new era of clean electricity (December 2024).

33A *NESO's Clean Power 2030 Annex 2: Networks, Connections and Network Access Analysis and Annex 2*

34. British Energy Security Strategy (April 2022).

35. Mission Zero Independent Review of Net Zero (January 2023).

36. 'Powering Up Britain' Energy Security Plan (March 2023).

37. 'Powering Up Britain' The Net Zero Growth Plan (March 2023).

38. Ofgem - Decision on accelerating onshore electricity transmission investment (15 December 2022).

39. National Energy System Operator Network Options Assessment 2022.

40. Pathway to 2030 Holistic Network Design.

41. NESO Future Energy Scenarios 2025.

42. NESO Electricity Ten-Year Statement 2024.

43. NESO Network Options Assessment 2021/22 Refresh.

44. *NESO Beyond 2030* Report (March 2024).

45. Ofgem Decision on National Grid Electricity Transmission's Early Construction Funding applications, February 2026.

46. Ofgem Early construction funding approval - North-West Wales, Decision on Early Construction Funding and Modification to special conditions of the electricity transmission licence, August 2024.

47. Energy Generation in Wales 2023.

48. Preparing Wales for a Renewable Energy 2050 published October 2023.

49. National Grid Technical Guidance Note 287 - Third-party guidance for working near National Grid Electricity Transmission Equipment.

50. National Grid Code of Practice - Construction Best Practice for Overhead Line Installation December 2021.

51. National Grid Land Rights Strategy and Payment Schedule for Assets, Version 1.

52. Arup Options Appraisal Glaslyn Cables December 2023.

53. Arup A487 Highway Crossings Options Appraisal May 2024.

54. Arcadis Equality Impact Assessment.

NATIONAL GRID ELECTRICITY TRANSMISSION PLC

9 October 2026

APPENDIX 1

GLOSSARY

Term	Definition
1981 Act	The Acquisition of Land Act 1981
1989 Act	Electricity Act 1989
AIS	Air Insulated Switchgear
ASTI	Ofgem Accelerated Strategic Transmission Investment Framework December 2022
BESS	British Energy Security Strategy April 2022
CDM	Construction (Design and Management) Regulations 2015
CLWS	Candidate Local Wildlife Site
CSEC	Cable Sealing End Compound
DNO	Distribution Network Operator
ECF	Early Construction Funding
EISD	Earliest In-Service Date
EPS	European Protected Species
EqIA	Equality Impact Assessment
ETYS	Electricity Ten Year Statement

Term	Definition
FfWHR	Ffestiniog and Welsh Highland Railways
FRAP	Flood Risk Activity Permit
GIB	Gas Insulated Busbar
Guidance	Ministry of Housing Communities and Local Government Guidance on the Compulsory Purchase Process June 2026)
HDD	Horizontal Directional Drilling
HND	Holistic Network Design
HoTs	Heads of Terms
LPA	Local Planning Authority
National Grid	The National Grid group of companies
NCR	National Cycle Route 8
NESO	National Energy System Operator
NGET	National Grid Electricity Transmission PLC
NNR	National Nature Reserve
NOA	Network Options Assessment
NPS	National Policy Statement
NRIL	Network Rail Infrastructure Limited

Term	Definition
NRW	Natural Resources Wales
Ofgem/GEMA	Office for Gas and Electricity Markets/the Gas and Electricity Markets Authority
OHL	Overhead Line
OPGW	Optical Ground Wire
Order	The National Grid Electricity Transmission Plc (Pentir to Trawsfynydd Reinforcement and Refurbishment Project) Compulsory Purchase Order 2026
PCF	Pre-Construction Funding
PTNO	The package of works comprising: • replacement of SPEN's 132 kV Glaslyn Cables Circuit B with new 400 kV cables; • new Circuit B cross-site cables at Trawsfynydd; • installation of a new shunt reactor at Trawsfynydd; • provision of a new Grid Supply Point ("**GSP**") at Bryncir (together with the associated 132 kV DB connection to the existing DNO network); • Reconductoring and replacement of fittings on the 4ZC SPEN overhead line (Circuit B) (currently operating at 132 kV but to return to service at 400 kV) between Tower 4ZC005 (Trawsfynydd substation) and Tower 4ZC027 and replacement of the earthwire with OPGW; • Reconductoring and replacement of fittings on the NGET overhead line (Circuit A) (currently operating at 132kV but to return to service at 400kV) between Tower 4ZC044 (Wern CSEC) and Tower 4ZC070 with 400 kV conductors and replacement of the earthwire with OPGW; and • Installation of fibre-optic cables along the earthwire between Towers 4ZC070 and Tower 4ZC140;

Term	Definition
PTC1	The package of works comprising: • replacement of Glaslyn Cables Circuit A; and • replacement and uprating of Circuit A cross-site cables at Pentir and Trawsfynydd
Project	The Pentir to Trawsfynydd Reinforcement and Refurbishment Project as described in Section 3 of this Statement of Reasons
PSED	Public sector equality duty under section 149(1) of the Equality Act 2010
SAC	Special Area of Conservation
SPEN	SPManweb PLC (operating as Scottish Power Energy Networks)
SSSI	Site of Special Scientific Interest
THH	Tunnel Head House
WHHR	Welsh Highland Heritage Railway
WHRL	Welsh Highland Railway Limited
XLPE	Cross Linked Polyethylene

APPENDIX 2

RIGHTS PACKAGES

THE NATIONAL GRID ELECTRICITY TRANSMISSION PLC (PENTIR TO TRAWSFYNYDD REINFORCEMENT AND REFURBISHMENT PROJECT) COMPULSORY PURCHASE ORDER 2026

NEW RIGHTS PACKAGES

TERMS USED IN THE NEW RIGHTS

Term	Meaning
"AIL"	Abnormal Indivisible Loads
"Authorised Development"	The reinforcement of Overhead Lines and cables on the existing circuits ('inland' A circuit and 'coastal' B circuit) between Pentir and Trawsfynydd substations in Northwest Wales, being: - • Replacement of existing underground cables and installation of new underground cables at the existing Pentir substation; • A new substation south of Bryncir village, associated infrastructure, a new access road, new underground 132 kV cables and new section of 132kV Overhead Line to connect the new substation to the existing SP Manweb plc Overhead Line; • The extension of the existing Wern CSEC including a new permanent access; a new Minffordd CSEC with permanent access; the removal of the existing Garth CSEC; modifications to existing tunnel headhouse, the decommissioning, making safe and removal of redundant sections of the existing 400 kV and 132 kV cables, cable bridges and associated infrastructure, and the retention in situ, monitoring, maintenance and future removal of other sections of those cables and associated infrastructure and the installation of new 400 kV cables to replace existing 400 kV and 132 kV cables; • Installation of new underground cables, and cable sealing ends, shunt reactor and a gantry and the widening of part of the existing access road in the fenced compound at Trawsfynydd substation; • Reconductoring and replacement of fittings on Overhead Line between Towers 4ZC005 and Tower 4ZC027 and replacement of the earth wire with Optical Ground Wire; • Reconductoring and replacement of fittings between Tower 4ZC044 and Tower 4ZC070 with 400 kV conductors and replacement of the earth wire with optical ground wire; • Installation of fibre optic cables along the earth wire between Towers 4ZC070 and Tower 4ZC140; • installation of two temporary pumping stations and associated flood management works as mitigation during the Glaslyn cables installation works to over-pump flood waters from Y Cyt and Afon Glaslyn into Llyn Bach; and

	• temporary construction compounds (including a main works compound); new and improved access roads, tracks, footpath diversions, landscaping, ecological mitigation and environmental management works; mitigation land, repositioning of towers, removal of redundant Overhead Line, telecommunications infrastructure, ancillary apparatus, works and infrastructure
"Cable Infrastructure"	Means the underground cables (including wires, earth wires, fibre optic cables and other communication cables, pipes, coatings and ducts), connections, cable draw pits, cable monitoring pits, Cable drainage pits, thermo couplers pits, cable joints, cable marker posts, cable terminals, earth bonding and tape, drains, culverts, fibre optic pits, inspection boxes, trenches, marking bands, protective boards or tiles, jointing pits, link boxes, link pillars, manholes, monitoring equipment, apparatus, conductors, supports, plant, equipment, pillars, warning tape, sheaths for transmitting and/or distributing electricity at such voltage as the Acquiring Authority or other licensed operators may from time to time require for the purposes of its or their operations together with other underground or overground equipment and apparatus associated with or ancillary to such underground cable, and includes any of the foregoing which has been decommissioned or is no longer used for transmitting or distributing electricity
"CSEC"	Means cable sealing end compound
"Order Land"	The land and rights described in paragraphs 2 and 3 of the Order
"Overhead Line"	Electric lines and conductors (including wires, earth wires, fibre optic cables and other communication cables, pipes, coatings and ducts and connections) for transmitting and/or distributing electricity at such voltage as the Acquiring Authority or other licensed operators may from time to time require for the purposes of its or their operations together with the towers for supporting the same and any ancillary equipment and apparatus associated with or ancillary to such electric lines and conductors

Cable Infrastructure Rights	All rights necessary for the purposes of or incidental to the construction, laying, placing, retention, commissioning, use, operation, protection, maintenance, surveying, testing, inspection, repair, altering, renewal, replacement, removal and decommissioning of Cable Infrastructure and associated infrastructure (including any cable bridge and its supports and foundations), including to: a) break open, excavate, regrade and/or reprofile the land and/or raise the level of the land (including for flood protection and to form working platforms) including by means of rock breaking, rock splitting, rock fracturing (by mechanical, hydraulic or other means), tunnelling, boring, directional drilling and any other method of ground treatment or removal necessary for the purposes of these Cable Infrastructure Rights and to install trench supports, lay ducts, bedding, surround and backfill material (including cement bound sand) and pull cables into and through ducts; b) instal, testing, maintenance, repair, reinstatement, and removal of earthing systems, earth electrodes, earthing conductors, earthing mats, link boxes, sheath bonding

	apparatus, and associated earthing equipment at or near cable joints, sealing ends, CSECs and transition compounds; c) Without prejudice to sub paragraph (a), use horizontal drilling, and other trenchless methods, where appropriate, for the installation, replacement or removal of the Cable Infrastructure on, in or under the land, including to form launch and receiver pits and to use store and process drilling fluid as well as carry out cable extraction; d) install and retain Cable Infrastructure monitoring equipment and from time to time, inspect, cleanse, maintain, repair and alter the monitoring equipment on, in or under the land; e) take all necessary rights of support for the Cable Infrastructure; f) test and commission the Cable Infrastructure and remedy initial faults and defects in it; g) enter the land and carry out surveys and investigations, including intrusive and aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); h) carry out archaeological works, environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate and remove ecological mitigation measures and landscaping (including trees, shrubs, hedgerows, grassland and other planting, and any associated fencing, guards and supports) on, in or under the land; i) enter any water within the land including to sail a boat or watercraft over the water; j) carry out works required or permitted by a planning permission and/or consent or licences on in, or under the land; k) install and remove protection measures for third parties' structures/assets including scaffolding on, in or under the land; l) erect, maintain and remove fencing, gates, walls or other boundary features on or in the land; m) erect, maintain and remove signage on the land; n) store and stockpile and where necessary use, manage and process plant, machinery, apparatus, cable drums, and materials (including excavated material) and/or equipment on, in or under the land and to bring cranes and crane pads onto the land and position and swing the jib of a crane, loaded or unloaded, through the airspace above the land; o) construct, lay down, use and remove access roads and haul roads including any necessary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions and installing, using, altering, diverting, and removing services and utilities on, in or under the land; p) carry out de-watering and drainage works, including to cut, drain, purge, flush, cap, seal and grout Cable Infrastructure

	and install, alter, reinstate or remove land drainage systems for the Cable Infrastructure including monitoring pits on, in or under the land; q) discharge water into existing drains and watercourses on the land; r) protect and prevent damage to or interference with the Cable Infrastructure and its construction, operation, decommissioning or maintenance; s) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Cable Infrastructure Rights; t) erect, create, use and remove a works compound which may include hardstanding, portable cabinets, offices, security, parking of vehicles and welfare facilities including portable toilets, portable cabins and offices and electricity generators on the land; u) install, use and remove artificial lighting on the land; v) install, use, alter, divert and remove services and utilities on, in or under the land; w) reinstate or make good any damage caused as a result of the exercise of these Cable Infrastructure Rights including reinstating any planting, vegetation, hedges, walls or profiling; x) all rights necessary to access the land and adjoining land for the above purposes with or without vehicles, AIL, plant, machinery, apparatus, equipment, materials and personnel; and y) carry out any activities ancillary or incidental thereto; and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Cable Infrastructure Rights, including to: • prevent the carrying out of any works, excavations or other activities which could reasonably foreseeably undermine the stability, safety and integrity of, or damage or interfere with, the retention, commissioning, use, operation, protection, maintenance, surveying, inspection, repair, altering, renewal, replacement, construction, laying, testing, decommissioning or removal of the Cable Infrastructure; and • prevent any works on or use of the land that would prevent access to the Cable Infrastructure for any of the purposes referred to in these Cable Infrastructure Rights
Cable Infrastructure Decommissioning Rights	All rights necessary for the purposes of or incidental to the decommissioning of the Cable Infrastructure, and the retention, monitoring, maintenance and removal of any Retained Cable Infrastructure, including to: a) break open, excavate, regrade and/or reprofile the land and/or raise the level of the land (including for flood protection and to

	form working platforms) including by means of rock breaking, rock splitting, rock fracturing (by mechanical, hydraulic or other means), tunnelling, boring, directional drilling and any other method of ground treatment or removal necessary for the purposes of these Cable Infrastructure Decommissioning Rights and to install trench supports, lay ducts, bedding, surround and backfill material (including cement bound sand) and pull cables into and through ducts; b) take all necessary rights of support for the Cable Infrastructure (including any Retained Cable Infrastructure); c) instal, testing, maintenance, repair, reinstatement, and removal of earthing systems, earth electrodes, earthing conductors, earthing mats, link boxes, sheath bonding apparatus, and associated earthing equipment at or near cable joints, sealing ends, CSECs and transition compounds; d) Without prejudice to sub paragraph (a), use horizontal drilling, and other trenchless methods, where appropriate, for the installation, replacement or removal of the Cable Infrastructure on, in or under the land, including to form launch and receiver pits and to use store and process drilling fluid as well as carry out cable extraction; e) pass and re-pass with or without vehicles to temporarily bring cranes and crane pads onto the land for the purposes of siting and installation of the crane pad(s) and to position and swing the jib of a crane loaded or unloaded through the airspace above the land for the purposes of bringing machinery and equipment to, or removing it from, the land; f) retain permanently on, in or under the land any Cable Infrastructure which has been decommissioned (whether in whole or in part), together with any foundations, fill or encasement (including grout, bentonite or concrete), caps, seals and residual contents, in the condition in which it is left following its cutting, capping, draining, purging, grouting or other making safe and as subsequently altered from time to time pursuant to these Cable Infrastructure Decommissioning Rights (together the "Retained Cable Infrastructure"); g) at any time remove in whole or in part any Retained Cable Infrastructure, provided that nothing in these Cable Infrastructure Decommissioning Rights shall oblige the Acquiring Authority to remove any Retained Cable Infrastructure; h) install and retain monitoring equipment and from time to time, inspect, cleanse, maintain, repair, alter and drain any installed or existing monitoring equipment on, in or under the land; i) at any time and from time to time, inspect, monitor, test, drain, cleanse, maintain, repair or alter any Retained Cable Infrastructure including to empty sumps and remove oil and other contaminants; j) carry out surveys and investigations, including intrusive and aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); k) carry out archaeological works, environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent

	or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate and remove ecological mitigation measures and landscaping (including trees, shrubs, hedgerows, grassland and other planting, and any associated fencing, guards and supports) on, in or under the land; l) enter any water within the land, including to sail a boat or watercraft over any water on the land; m) carry out works required or permitted by a planning permission and/or consent or licences on, in or under the land; n) install and remove protection measures for third parties' structures/assets including scaffolding on, in or under the land; o) erect, maintain and remove fencing, gates and walls or other boundary features on the land; p) erect, maintain and remove signage and cable marker posts on the land; q) store and stockpile and where necessary use, manage and process plant, machinery, apparatus, and materials (including excavated material) and/or equipment on the land; r) construct, lay down, use and remove access roads including any necessary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions and installing, using, altering, diverting, and removing services and utilities on, in or under the land; s) carry out de-watering and drainage works, including to cut and drain purge, flush, cap, seal and grout Cable Infrastructure and install, alter, reinstate or remove land drainage systems for the Cable Infrastructure including monitoring pits; t) discharge water into existing drains and watercourses on or in the land; u) protect and prevent damage to or interference with the Cable Infrastructure (including any Retained Cable Infrastructure) and its decommissioning on, in or under the land; v) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Cable Infrastructure Decommissioning Rights; w) erect, create, use and remove a works compound which may include hardstanding, portable cabins, offices, security, parking of vehicles and welfare facilities including portable toilets, and electricity generators on the land; x) install, use and remove artificial lighting on or in the land; y) install, use, alter, divert and remove services and utilities on, in or under the land; z) reinstate or make good any damage caused as a result of the exercise of these Cable Infrastructure Decommissioning Rights including reinstating any planting, vegetation, hedges, walls or profiling;

	aa) all rights necessary to access the land and adjoining land for the above purposes with or without vehicles, AIL, plant, machinery, apparatus, equipment, materials and personnel; and bb) carry out any activities ancillary or incidental thereto; and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Cable Infrastructure Decommissioning Rights, including to: • prevent the carrying out of any works, excavations or other activities which could reasonably foreseeably undermine the stability, safety and integrity of, or damage or interfere with the decommissioning of the Cable Infrastructure or the retention, stability, integrity, monitoring, maintenance or removal of any Retained Cable Infrastructure; and • prevent any works on or use of the land that would prevent access to the Cable Infrastructure to be decommissioned or to any Retained Cable Infrastructure.
Construction Compound Rights	All rights necessary for the purposes of or incidental to the establishment, use and removal of works compounds associated with the Authorised Development, including to: a) erect, create, use and remove a works compound which may include hardstanding, laydown areas, stockpiles, portable cabins and offices, security and welfare facilities including portable toilets and electricity generators on the land; b) break open the land, excavate and/or regrade, reprofile and/or raise the level of the land (including for flood protection and to form working platforms) for these purposes; c) store, stockpile and where necessary use, manage and process plant, machinery, apparatus, materials (including excavated material) and/or equipment; d) construct, lay down, use and remove temporary access roads, haul roads, bell mouths and turning areas to and within the compound, including any necessary bridging, culverting or diversion of water courses and drains and modifying road verges and junctions; e) fence, erect hoardings, gates or signage or otherwise secure the compound; f) carry out de-watering and drainage works and install, alter, reinstate or remove land drainage systems in, on or under the land; g) carry out archaeological works, environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate and remove ecological mitigation measures and landscaping (including trees, shrubs, hedgerows, grassland and other planting, and any associated fencing, guards and supports) on, in or under the land; h) discharge water into existing drains and watercourses;

	i) install, use and remove artificial lighting in, on the land; j) park vehicles on the land; k) protect and prevent damage to or interference with the use, operation and maintenance of any works compound and any works constructed pursuant to these Construction Compound Rights; l) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Construction Compound Rights; m) pass and re-pass with or without vehicles to temporarily bring cranes and crane pads onto the land for the purposes of siting and installation of the crane pad(s) and to position and swing the jib of a crane, loaded or unloaded, through the airspace above the land, for the purposes of bringing machinery and equipment to, or removing it from, the land; n) install, use, alter, divert and remove services and utilities on, in or under the land; o) erect, use, maintain, repair, reinstate and remove temporary scaffolds; p) strip and store topsoil and subsoil, regrade and raise the level of the land (including for flood protection) and to form working platforms; q) create, use and remove bunded areas for the storage of fuels, oils, drilling fluid, waste and other materials, and temporary mud storage lagoons; r) install and remove protection measures for third parties structures/assets on, in or under the land; s) reinstate or make good any damage caused as a result of the exercise of these Construction Compound Rights including reinstating any planting, vegetation, hedges, walls or profiling; t) all rights necessary to access the land and adjoining land for the above purposes with or without vehicles, AIL, plant, machinery, apparatus, equipment, materials and personnel; and u) carry out any activities ancillary or incidental thereto, and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Construction Compound Rights.
Overhead Line Rights	All rights necessary for the purposes of or incidental to the construction, retention, commissioning, operation, protection, maintenance, surveying, repair, renewal, replacement, upgrading, removal, inspection, testing, altering and decommissioning of the Overhead Lines, including to: a) take all necessary rights of support for the Overhead Lines; b) install and remove protection measures for third party structures/assets, including scaffolding on, in or under the land;

	c) test and commission the Overhead Lines and remedy initial faults and defects in it at any time prior to the date on which it is energised and ready for operation; d) install, use, test, maintain, repair, reinstate and remove earthing systems, earth electrodes, earthing conductors, earthing mats and associated earthing apparatus in, on or under the land; e) break open the land, excavate and/or, regrade, reprofile and/or raise the level of the land (including for flood protection and to form working platforms) for these purposes; f) enter the land and carry out surveys and investigations, including aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); g) carry out archaeological works and environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate and remove ecological mitigation measures and landscaping (including trees, hedgerows, grassland and other planting, and any associated fences, guards and supports) on, in or under the land; h) climb, enter upon and work on towers and carry out reconductoring, restringing and earth wire and fibre optic works, including to install and remove jumpers, running out blocks, spacers, insulators and fittings, replace tower steelwork, establish and use puller and tensioner sites, equipotential zones, drum storage areas and ground anchors, and pull conductors, earth wires and fibre optic cables through the airspace above the land; i) carry out works required or permitted by a planning permission and/or consent or licences; j) erect, maintain and remove fencing, gates, walls or other boundary features or signage on or in the land; k) store and stockpile and where necessary use, manage and process plant, machinery, apparatus, and materials (including excavated material) and/or equipment on, under or in the land; l) construct, lay down, use and remove access roads including any necessary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions and installing, using, altering, diverting, and removing services and utilities on, in or under the land; m) carry out de-watering and drainage works and install, alter, reinstate or remove land drainage systems on, in or under the land; n) erect, create, use and remove a works compound which may include hardstanding, portable cabins, offices, security, lay down areas, tower working areas, parking of vehicles and welfare facilities including portable toilets, portable cabins and offices and electricity generators on, in or under the land;

	o) pass and re-pass with or without vehicles to temporarily bring cranes and crane pads onto the land for the purposes of siting and installation of the crane pad(s) and to position and swing the jib of a crane, loaded or unloaded, through the airspace above the land, for the purposes of bringing machinery and equipment to, or removing it from, the land; p) discharge water into existing drains and watercourses on, in or under the land; q) protect and prevent damage to or interference with the operation, construction and maintenance of the Overhead Lines; r) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Overhead Line Rights; s) install, use and remove artificial lighting on, in or under the land; t) install, use, alter, divert and remove services and utilities in, on or under the land; u) prevent changes to the use, or level of the surface of, the land without the written consent of the Acquiring Authority (such consent not to be unreasonably withheld or delayed); v) dismantle, lower, disconnect, disassemble and remove the Overhead Line or any part of it, including towers, conductors, earthwires, insulators, fittings and foundations (provided that any foundation may be cut down and retained below ground level), and reinstate the land; w) reinstate or make good any damage caused as a result of the exercise of these Overhead Line Rights including reinstating any planting, vegetation, hedges, walls or profiling; x) enter any water on the land including the right to sail a boat or watercraft over the water; y) all rights necessary to access the land and adjoining land for the above purposes with or without vehicles, AIL, plant, machinery, apparatus, equipment, materials and personnel; and z) carry out any activities ancillary or incidental thereto, and rights to prevent and remove any works, structures, buildings or use of the land which may interfere with or obstruct such access or the exercise of these Overhead Line Rights, or cause any damage or risk to safety including to: aa) prevent the carrying out of any works, excavations or other activities which could reasonably foreseeably undermine the stability, safety and integrity of, or damage or interfere with the operation and maintenance repair, renewal, replacement, upgrading or removal of the Overhead Line; bb) prevent any works on or use of the land that would prevent access to the Overhead Lines for any of the purposes in these Overhead Line Rights;

	cc) prevent the erection of any building, works or structure (whether temporary or permanent) or the planting or growing of any plant or tree of any kind in or on the land; dd) prevent the storing or placing of any materials, equipment, vehicles or other items within or under any tower; and ee) prevent the raising of the level of the surface of the land without the written consent of the Acquiring Authority (such consent not to be unreasonably withheld or delayed and which consent may be granted subject to reasonable conditions).
Working Area Rights	All rights necessary for the purposes of or incidental to the replacement, upgrading, construction, commissioning, decommissioning and removal of the Authorised Development including to: a) break open, excavate, regrade, reprofile the land and/or raise the level of the land (including for flood protection and to form working platforms) including by means of rock breaking, rock splitting, rock fracturing (by mechanical, hydraulic or other means), tunnelling, boring, directional drilling and any other method of ground treatment or removal necessary for the purposes of these Working Area Rights; b) strip, store and reinstate topsoil and subsoil, and install, use and remove trackway, ground protection mats, stone pads, screw pile foundations and other temporary ground reinforcement on the land; c) enter the land and carry out surveys and investigations, including intrusive and aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); d) carry out archaeological works, environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate and remove ecological mitigation measures and landscaping (including trees, shrubs, hedgerows, grassland and other planting, and any associated fencing, guards and supports) on, in or under the land; e) use horizontal directional drilling and other trenchless methods, where appropriate, including to form launch and receiver pits and to use, store, recover and process drilling fluid (including by means of temporary mud lagoons and processing plant); f) remove, replace, fell, trim or lop trees, bushes, crops and other vegetation, including removal of hedgerows; g) erect, create, use and remove a works compound which may include hardstanding, portable cabins and offices, security, parking of vehicles and welfare facilities including portable toilets and electricity generators on the land; h) pass and re-pass with or without vehicles to temporarily bring cranes and crane pads onto the land for the purposes of siting and installation of the crane pad(s) and to position and swing

	the jib of a crane loaded or unloaded through the airspace above the land for the purposes of bringing machinery and equipment to, or removing it from, the land; i) carry out works required or permitted by a planning permission and/or consent or licences on, in or under the land; j) install and remove protection measures for third parties structures/assets on, in or under the land; k) store and stockpile and where necessary use, manage and process plant, machinery, apparatus, and materials (including excavated material) and/or equipment in, on or under the land; l) erect, use, maintain, repair, reinstate and remove temporary scaffolds; m) enter any water within the land including the right to sail a boat or watercraft over the water; n) carry out works to facilitate access including to construct, lay down, use and remove access roads and haul roads, including any necessary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions and visibility splays and installing, using, altering, diverting, and removing services and utilities on, in or under the land; o) erect, maintain and remove fencing, walls, boundary features, and gates and erect hoardings, or signage or otherwise secure the working area; p) install, use and remove artificial lighting on the land; q) install, use, alter, divert, and remove services and utilities on, in or under the land; r) carry out permanent or temporary de-watering and drainage works for the Authorised Development including to install, alter, retain, maintain, operate or reinstate land drainage apparatus or systems and enter the land for the purposes of maintaining, repairing, renewing or operating that drainage; s) cut, drain, purge, flush, cap, seal and grout Cable Infrastructure, and install, alter, repair, reinstate or remove drainage systems for the Cable Infrastructure including monitoring pits and sumps on, in or under the land; t) discharge water into existing drains and watercourses on the land; u) reinstate or make good any damage caused as a result of the exercise of these Working Area Rights including reinstating any planting, vegetation, hedges, walls or profiling; v) enter the land and adjoining land with or without vehicles, plant, AIL, machinery, apparatus, equipment, materials and personnel for the purposes of these Working Area Rights; w) dismantle, lower, disconnect, disassemble and remove Overhead Line infrastructure including towers, pylons, conductors, earth wires, insulators, crossarms, fittings, foundations and associated apparatus in, on or above the

	land (provided that any foundation may be cut down and retained below ground level); x) install, use, test, maintain, repair, reinstate and remove earthing systems, earth electrodes, earthing conductors, earthing mats and associated earthing apparatus in, on or under the land; and y) carry out any activities ancillary or incidental thereto, and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Working Area Rights, including to prevent any works on or use of the land that would obstruct access to, or the carrying out of works within, the working area.
Access Rights	All rights necessary to pass and repass over the land to access the Order Land and adjoining land with or without vehicles, AIL, plant, machinery, apparatus, equipment, materials and personnel for the purposes of constructing, installing, commissioning, operating, inspecting, surveying, maintaining, monitoring, repairing, altering, renewing, upgrading, replacing and removing and decommissioning the Authorised Development, including to: a) carry out de-watering and drainage works and instal, alter or reinstate or remove land drainage systems, on, in or under the land; b) carry out works to facilitate such access including to, construct, lay down, use and remove access roads including any necessary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions, and bellmouths and installing, using, altering, diverting, and removing services and utilities; c) break open the land, excavate and/or reprofile the land for these purposes; d) erect, maintain and remove fencing and walls or other boundary features on or in the land as well as gates, and temporarily remove and reinstate existing walls, fences, hedges and gates; e) install, use and remove artificial lighting and install, use, alter, divert, and remove services and utilities on, in or under the land; f) carry out archaeological works, environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate and remove ecological mitigation measures and landscaping (including trees, shrubs, hedgerows, grassland and other planting, and any associated fencing, guards and supports) on, in or under the land g) access the Order Land and adjoining land for the purposes of horizontal directional drilling and other trenchless work, where appropriate, for the installation of the Cable Infrastructure and for scaffolding or other purposes related to the Authorised Development;

	h) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Access Rights; i) reinstate or make good any damage caused as a result of the exercise of these Access Rights including reinstating any planting, vegetation, hedges, walls or profiling; and j) carry out any activities ancillary or incidental thereto, and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Access Rights including to prevent any works on or use of the land that would obstruct access over the land for any of the purposes referred to in these Access Rights.
Drainage Rights	All rights necessary for the purposes of or incidental to the carrying out of permanent or temporary de-watering and drainage works for the Authorised Development and to install, alter, use, operate, inspect, maintain, reinstate, repair, renew or remove drainage systems, including to: a) carry out works to facilitate access to or along the land for these purposes including to construct, lay down, use and remove access roads including any necessary bridging, culverting or diversion of water courses and drains, and modifying road verges and junctions; b) enter the land and carry out surveys and investigations, including intrusive and aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); c) carry out archaeological works, environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate and remove ecological mitigation measures and landscaping (including trees, shrubs, hedgerows, grassland and other planting, and any associated fencing, guards and supports) on, in or under the land; d) carry out works required by the contractor by licences or consents on, in or under the land; e) remove, replace, fell, trim or lop trees, bushes, crops and other vegetation, including removal of hedgerows; f) store and stockpile and, where necessary, use manage and process plant, machinery, apparatus, and materials (including excavated material) and/or equipment on the land; g) erect, use, maintain, repair, reinstate and remove temporary scaffolds; h) enter any water within the land including the right to sail a boat or watercraft over the water; i) fence, erect hoardings, gates, or signage or otherwise secure the working area;

	j) install, use and remove artificial lighting on the land; k) install, use, alter, divert, and remove services and utilities on, in or under the land; l) carry out drainage works and install, alter, retain, maintain, operate, repair, reinstate or remove land drainage systems on, in or under the land, including to intercept, divert and reconnect existing field drains, to discharge water into existing drains, ditches and watercourses, and to construct, use, maintain and remove attenuation ponds, sustainable drainage systems, outfalls, headwalls and temporary culverts; m) protect and prevent damage to or interference with the operation and maintenance of any de-watering and/or drainage works and drainage systems; n) erect, create, use and remove a works compound including hardstanding which may include portable cabins and offices, and welfare facilities including portable toilets and electricity generators on the land for these purposes; o) reinstate or make good any damage caused as a result of the exercise of these Drainage Rights including reinstating any planting, vegetation, hedges, walls or profiling; p) all rights necessary to access the land and adjoining land for the above purposes with or without vehicles, AIL, plant, machinery, apparatus, equipment, materials and personnel; and q) carry out any activities ancillary or incidental thereto, and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Drainage Rights including to prevent any works on or use of the land that would obstruct access to, or damage or interfere with, any drainage works or drainage systems.
Landscaping and Ecological Mitigation Rights	All rights necessary for the purposes of or incidental to the installation, planting, inspection, retention, operation, protection, maintenance, monitoring, repair, renewal, replanting and replacement of landscaping or other ecological and/or environmental measures (including any mitigation required from time to time by any licence, consent or environmental management plan, and the construction, establishment, retention, protection, maintenance, monitoring and replacement of any artificial badger sett or other wildlife mitigation structure), relating to the Authorised Development, including to: a) use the land as a construction and maintenance compound, working area, lay down and parking areas for all plant, equipment, materials and vehicles required in connection with the exercise of these Landscaping and Ecological Mitigation Rights; b) prepare the land (including by cultivation, soil import and ground preparation) and create, plant, seed, water, weed, maintain, monitor, inspect, replace, relocate and remove trees, shrubs, hedgerows, grassland, woodland and other planting and habitat, together with any associated fencing, guards, supports, irrigation and signage, on, in or under the land;

	c) construct, establish, monitor, inspect, retain and maintain and where necessary replace or relocate any artificial badger sett or other wildlife mitigation structure on the land and to carry out any works reasonably necessary to ensure the continued establishment and viability of such sett or structure; d) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Landscaping and Ecological Mitigation Rights; e) reinstate or make good any damage caused as a result of the exercise of these Landscaping and Ecological Mitigation Rights including reinstating any planting, vegetation, hedges, walls or profiling; f) all rights necessary to access the land and adjoining land for the above purposes with or without vehicles, AIL, plant, machinery, apparatus, equipment, materials and personnel; and g) carry out any activities ancillary or incidental thereto, and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Landscaping and Ecological Mitigation Rights or which may damage, disturb or prejudice the establishment, retention or viability of any landscaping, planting, habitat, artificial badger sett or other wildlife mitigation structure on the land.
Flood Mitigation Rights	The right to install, retain, use, inspect, test, monitor, maintain, repair, adjust, alter, replace, operate and remove temporary flood pumping apparatus in connection with the Authorised Development on, over and under the land, including pumps, suction and discharge pipework, pipe bridges, manifolds, screens, valves, flanges, pipe supports, foundations, hardstanding and all associated fixings, connections and ancillary apparatus, and to discharge water through such apparatus including from and into a watercourse or water body, including the following rights- a) the right to install, retain, use, inspect, maintain, repair, adjust, alter, replace and remove electrical control equipment, generators, fuel storage cubes, battery equipment, telemetry and level-sensing apparatus, acoustic enclosures, cabling and all associated ancillary equipment on the land; b) the right to carry out all works reasonably necessary for the installation, operation, maintenance, repair, replacement, removal and reinstatement of the apparatus and equipment referred to in these Flood Mitigation Rights, including the works referred to in sub paragraphs (c) - (f) below c) the formation and maintenance of hardstanding areas and compacted aggregate surfaces and bunded areas; d) the removal of topsoil and vegetation and the carrying out of levelling works; e) the erection, installation, retention, maintenance, repair, replacement and removal of temporary pipe bridges, pipework, supports, fixings and all associated apparatus over, across or above any highway, street, public right of way or access track forming part of or crossing the land, including all

	necessary abutments, supports and protective structures on either side of such highway; f) the erection and removal of screening, fencing and acoustic enclosures; g) the right to carry out archaeological works, and environmental and/or ecological mitigation and landscaping works (including any mitigation required from time to time by any licence, consent or environmental management plan) and create, plant, use, maintain, monitor, inspect, replace, relocate, and remove ecological mitigation measures and landscaping (including trees, shrubs, hedgerows, grassland and other planting, and any associated fencing, guards and supports) on, in or under the land; h) the right to reinstate or make good any damage caused as a result of the exercise of these Flood Mitigation Rights including reinstating any planting, vegetation, hedges, walls or profiling; i) the right to install, use, maintain and remove artificial lighting, CCTV, security and alarm systems and communications equipment (including antennae and remote monitoring apparatus) on the land; j) the right to pass and repass over the land at all times with or without vehicles, plant, machinery, AIL, apparatus, equipment, personnel and materials for all purposes connected with the exercise of these Flood Mitigation Rights, including for the purposes of delivery, installation, inspection, maintenance, testing, operation, repair, replacement, removal, reinstatement and emergency response; k) the right to occupy and use the land temporarily for all purposes connected with the exercise of these Flood Mitigation Rights, including as a working area, laydown area, storage and stockpiling area (including for excavated material, plant, machinery, apparatus, materials and equipment), crane positioning area and site compound area during the installation, maintenance and removal of the apparatus; l) the right to enter the land and carry out environmental surveys, ecological surveys, archaeological monitoring, water level monitoring and any other investigations required in connection with the installation, operation, maintenance and removal of the flood pumping apparatus; and m) the right to cut, lop, trim or remove trees, hedgerows, shrubs and other vegetation on or overhanging the land to the extent reasonably necessary for the exercise of these Flood Mitigation Rights, and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Flood Mitigation Rights, including to prevent any works on or use of the land that would obstruct access to, or damage or interfere with the operation of, the flood pumping apparatus.

APPENDIX 3

P – T PROJECT PLAN

Pentir Works Site

Wider Works Site

Bryncir Works Site

Glaslyn Works Site

Widerdan Works Site

Trawsfynydd Works Site

THE PROJECT ROUTE LEGEND

Legend

- Pentir Works Site Boundary
- Bryncir Works Site Boundary
- Glaslyn Works Site Boundary
- Trawsfynydd Works Site Boundary
- Indicative Wider Works Site Boundary
- National Park

Contains OS data © Crown Copyright and database right 2025. © Crown copyright and database rights 2025 Ordnance Survey AC0000808122. © National Grid UK. Background Mapping information has been reproduced from the Ordnance Survey map by permission of Ordnance Survey on behalf of The controller of His Majesty's Stationery Office. © Crown Copyright Ordnance Survey National Grid Electricity Transmission (100024241).

0 1 2 3 4 5 Kilometres

Rev	Date	Description	GIS	Chk	App
A	18/11/2025	Environmental Statement	AB	RD	NL

nationalgrid

Scheme: PENTIR TO TRAWSFYNYDD REINFORCEMENT

Volume: VOLUME 1: PROJECT INTRODUCTION

Document Title: FIGURE 1.1.2 THE PROJECT

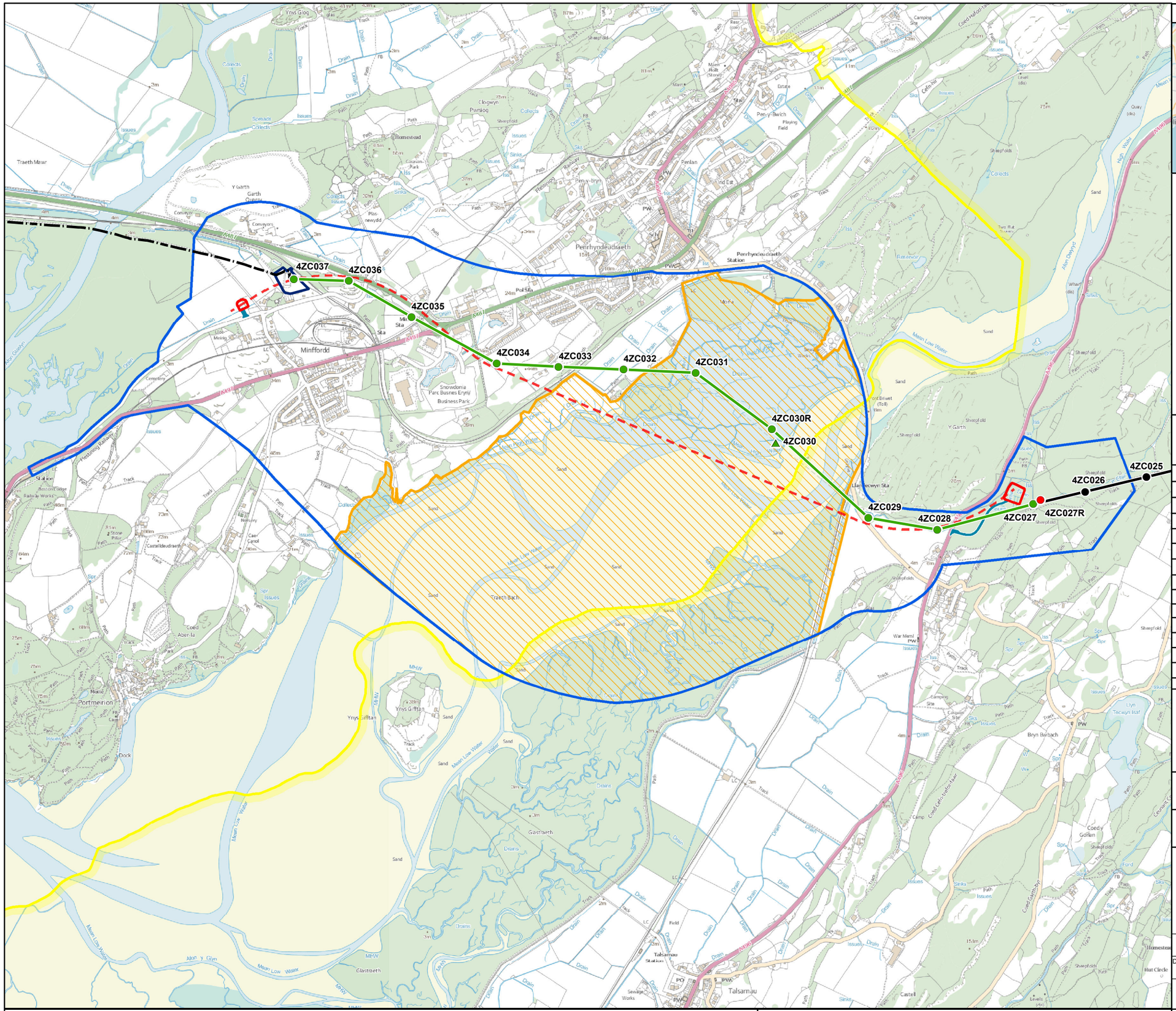
Creator:	Date:	Checker:	Date:	Approver:	Date:
AB	18/11/2025	RD	18/11/2025	NL	18/11/2025

Document Type:	Scale:	Format:	Sheets:	Rev:
FIGURE	1:125,000	A3	1 OF 1	A

Document Path: \\na.aecomnet.com\lfs\EMEA\Manchester-UKMCR5\DCS\Projects\EGE\60686216_NWWC_GIS2\900_CAD_GIS\920_GIS\02_Maps\PTR - Environmental Statement\PTR_ES_Chp1_Fig_All_LocationOfTheProject.aprx

APPENDIX 4

ERYRI VISUAL IMPACT (EVIP) PROJECT PLAN



Overview



Legend

- Area of Search for Permanent and Temporary Works
- National Grid Land Ownership Boundary
- Tunnel Headhouse Compound
- Proposed Permanent Access Road
- Marine Environment Area
- Snowdonia National Park
- Overhead Line to be Removed
- Existing National Grid Underground Cable
- Existing National Grid Overhead Line
- Proposed Tunnel
- Foundation of Former Pylon 4ZC030 to be Removed
- Existing National Grid Pylon to be Removed
- Existing National Grid Pylon to be Retained
- Proposed New National Grid Pylon

REPRODUCED FROM ORDNANCE SURVEY MAPS, BY PERMISSION OF THE ORDNANCE SURVEY ON BEHALF OF THE CONTROLLER OF HER MAJESTY'S STATIONARY OFFICE. © CROWN COPYRIGHT ORDNANCE SURVEY. NATIONAL GRID ELECTRICITY - 100024241. NATIONAL GRID GAS -100024886

Rev	Description	Cre'd	Chk'd	App'd	Date
14	National Park Boundary	NH	SR	SR	13/02/2020
13	remove SEC search, add THH	NH	SR	SR	04/11/2019
12	SEC Search Extent	NH	SR	SR	05/06/2019
11	SEC Search Extent	NH	SR	SR	01/05/2019
10	NG Ownership	NH	SR	SR	06/11/2018
09	NG Ownership	NH	SR	SR	10/10/2018
08	Temporary diversion added	NH	SR	SR	05/10/2018
07	Defunct tower location added	NH	SR	SR	26/09/2018
06	Junction Area removed	NH	SR	SR	16/08/2018
05	SEC & Junction Areas	NH	SR	SR	12/08/2018
04	Marine Environment	NH	SR	SR	11/05/2018
03	SEC search area and AoS update	NH	SR	SR	30/04/2018
02	Revised Tunnel Alignment	NH	SR	SR	03/04/2018
01	Study Area Extended	NH	SR	SR	07/03/2018

nationalgrid

Master Scheme No:	Sub-Scheme No:	Site:
-	-	

Scheme Name:
Visual Impact Provision (VIP) Snowdonia Project

Document Title:

Figure 1.1: Proposed Project Overview

Created by:	Date:	Checked by:	Date:	Approved by:	Date:
N.Hogben	13/02/2020	S.Rotherham	13/02/2020	S.Rotherham	13/02/2020

Development Eng:	Document Type:	Scale:	Format:	Sheet(s):	Rev:
-	-	1:15,000	A3	1 of 1	14

National Grid Document Number:
-

FEED Document Number:
-

© RSK Group plc.

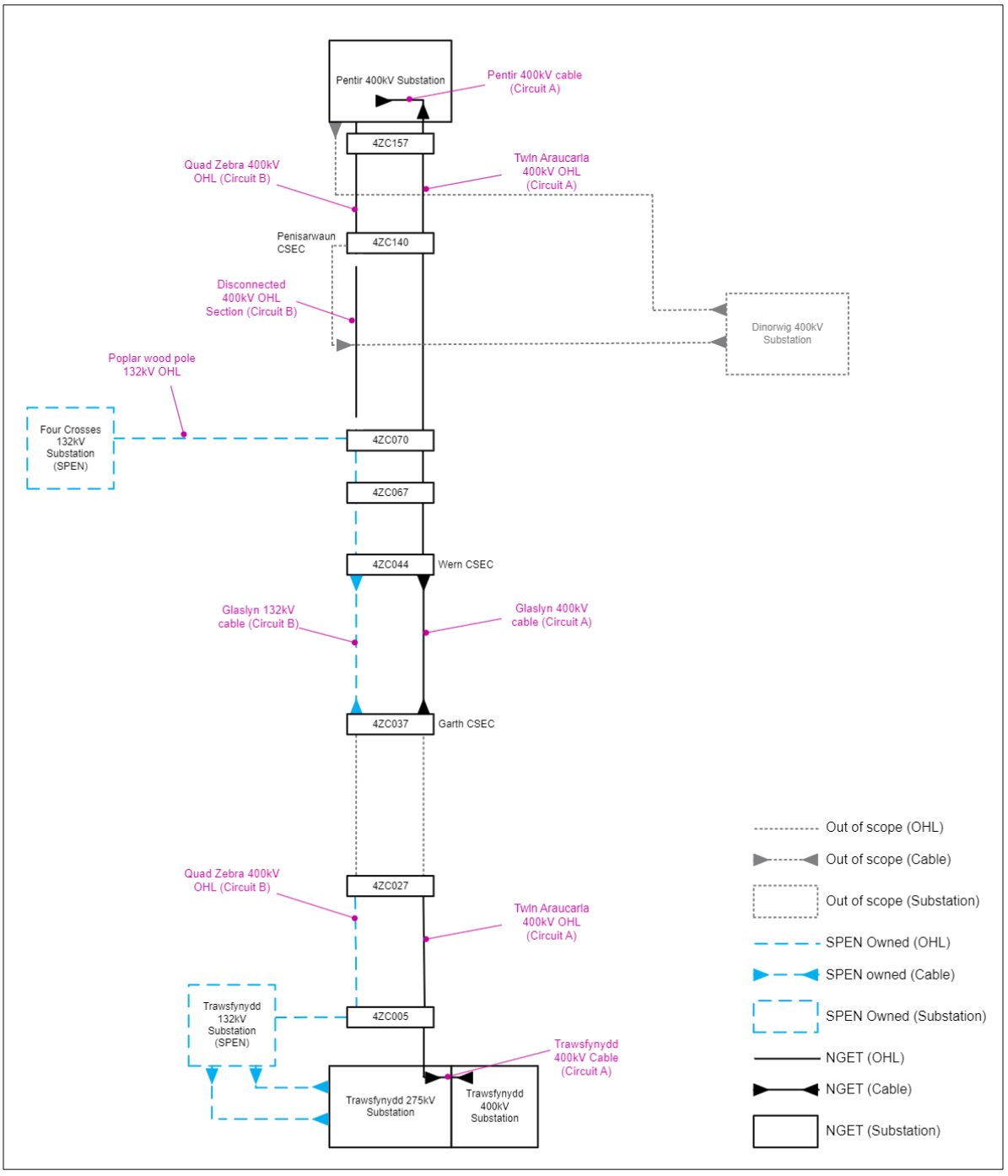
This document is issued for the party which commissioned it and for specific purposes connected with the captioned project only. It should not be relied upon by any other party or used for any other purpose.
We accept no responsibility for the consequences of this document being relied upon by any other party, or being used for any other purpose, or containing any error or omission which is due to an error or omission in data supplied to use by other parties.

0 200 400 600 800 1,000 Metres

Document location P:\660000 - EPD Projects\660952 National Grid VIP\11 GIS\SNO Project Area.mxd

APPENDIX 5

CIRCUITS PLANS (EXISTING AND PROPOSED)



APPENDIX 6

SCHEDULE OF LANDOWNER ENGAGEMENT

Land/Rights Acquisition Negotiation Status Per Grantor for the Project

4ZC

Plots	Grantor Name	Land/Rights Acquisition Status
33_2, 33_6, 33_8, 34_1, 34_1a,	Abner C Hughes and Daniel Tudur Hughes	HoTs signed and returned
14_2, 14_4	Alison Diane Monet	HoTs signed and returned
19_2, 19_3	Alwyn John Williams and Valmai Glynne Williams	Legally completed 3 December 2025
23_1, 23_6	Hugh Geraint Jones and Andrea Jones	HoTs issued, outstanding
5_3	Dean James John Lawton and Ann Lawton	HoTs issued, outstanding
30_7, 30_8, 31_1, 31_2, 31_3	Arwel V Roberts and Owena Ellis Roberts	HoTs issued, outstanding
29_9, 29_10, 29_13, 30_1	Arwyn Vaughan Williams and Gwen Llewelyn Williams	HoTs issued, outstanding
4_8	Awen Edwards and Frederick Bruce Edwards	HoTs signed and returned
17_2	Ayesha Lisa Blake and Huw Trainor	HoTs issued, outstanding
2_8, 2_9, 2_10, 2_12, 2_13, 3_1a	Barbara Winrow and Ian Winrow	HoTs issued, outstanding
21_2, 21_4, 21_6	Bryn Griffith	HoTs signed and returned. Legal instructed 16 March 2026
34_10, 34_11, 34_12	Canolfan Arwerthiant Bryncir Cyf & Lloyd Williams & Hughes Cyf	HoTs signed and returned. Legal instructed 18 March 2026

Plots	Grantor Name	Land/Rights Acquisition Status
64_2, 64_3, 64_4	Christine Jane Sampson nee Laxon	HoTs issued, outstanding
14_1, 14_2, 14_4, 14_5	Gwyneth Tudor as The Executor of Evan Tudor Ceinwen Jones as The Executor of Evan Tudor	HoTs signed and returned Legal instructed 1 October 2025
35_4, 35_5, 35_10, 35_10a, 35_12, 35_17, 35_18, 35_19a	Clive David Wright, Helen Lloyd Wright and Nigel John Wright	HoTs issued, outstanding
36_28a, 36_28b, 36_28c	Dafydd Wyn Jones	HoTs issued, outstanding
48_3, 49_8, 49_10, 49_11, 49_12, 49_13, 49_14, 49_15, 49_16, 49_17, 49_18, 49_19	Jack David Clough Williams-Ellis	HoTs issued, outstanding
42_16	David John Hill	HoTs issued, outstanding
15_4, 15_5, 15_8	Deborah Louise Williams	HoTs issued, outstanding
15_1, 15_1a, 15_3, 15_4	Diana Wendy Rees Thomas and Michael Rees Thomas	HoTs issued, outstanding
29_4, 60_3, 60_5, 60_6	Dŵr Cymru Cyfyngedig	HoTs issued, outstanding
36_2, 36_3, 36_4, 36_6, 36_8	Owen Edward Evans and Elen Evans	HoTs signed and returned Legal instructed 19 March 2026
35_3	Owen Edward Evans and Eirian Evans	HoTs signed and returned Legal instructed 19 March 2026

Plots	Grantor Name	Land/Rights Acquisition Status
68_2, 68_3, 68_4, 68_12, 68_13	Gwilym Lloyd and Elizabeth Anne Lloyd	HoTs issued, outstanding
34_2, 34_3, 34_4, 34_5, 34_7, 34_8, 34_9	Ellis Wyn Owen and Mererid Prys Owen	HoTs issued, outstanding
30_2, 30_3, 30_4, 30_5, 30_6	Emlyn Humphrey Evans	HoTs issued, outstanding
18_1a	Eurwyn Hywel Jones and Sian Mai Jones	HoTs signed and returned Legal instructed 22 February 2026
45_1, 45_2, 46_1, 46_2	Ffion Angharad Jones and Owain Llifon Jones	HoTs signed and returned Legal instructed 16 March 2026
6_4	Gareth Alexander Rennie and Fiona Rennie	HoTs signed and returned
29_2, 29_3	Gillian Anne Harrington and Ian Harrington	HoTs signed and sent to Legal In Eversheds Tracker with Ian Harrington, see below
46_1a, 46_3, 47_8, 47_8a	Glesni Pierce Owen and William James Owen	HoTs issued, outstanding
6_2, 6_3, 12_5	Gwyn Jones	HoTs issued, outstanding
21_9, 24_5, 24_6, 25_3,	Gwyndaf Roberts and Mair Janet Roberts	HoTs signed and sent to Legal 18 December 2025
8_5, 9_1, 9_2	Heather Jones	HoTs issued, outstanding
13_3, 13_7, 13_8	Richard Wyn Williams and Helen Williams	Legally completed 8 May 2025
18_1	Henry Thomas Roberts and Mair Edwina Roberts	HoTs issued, outstanding

Plots	Grantor Name	Land/Rights Acquisition Status
60_1, 60_2, 60_4, 60_7, 60_9	Huw Thomas Owen	HoTs signed and sent to Legal 19 December 2025
9_5, 9_17, 9_18, 9_20, 9_21, 9_22, 9_24, 9_25, 10_2	Hywel Edward Roberts and Karen Elizabeth Roberts	HoTs signed and sent to Legal 10 March 2025
11_1, 11_2, 11_3, 11_4, 11_5, 11_6, 11_7, 11_8, 11_8a, 12_3	Ifan Evans	HoTs issued, outstanding
19_4, 19_5, 20_1, 20_2, 20_3, 20_4, 20_6, 20_7, 20_8, 20_10	Richard Wyn Huws and Iola Lloyd Huws	HoTs issued, outstanding
42_17	George Samuel Povey and Jacqueline Vlette Povey	HoTs signed and sent to Legal 19 September 2025
29_8	Keith Maxwell Hill and Jane Mary Hill	HoTs issued, outstanding and likely refusal
42_6	Jeremy George Trumper	Legally completed 17 June 2025
29_5, 29_7	John Hefin Jones and Nesta Jones	Legally completed 15 July 2025
30_8, 30_9	John Meirion Evans	HoTs issued, outstanding
24_1, 24_3	John Pierce-Jones and Melanie Pierce-Jones	HoTs issued, outstanding
47_10, 47_13, 47_16, 48_2	Robert Glyn Griffiths and Karen Fiona Griffiths	HoTs signed and sent to Legal 15 May 2025
4_5, 4_6, 4_7	Kathleen McNulty	HoTs signed and sent to Legal 24 June 2025

Plots	Grantor Name	Land/Rights Acquisition Status
10_7, 10_10, 10_11	Lisa Erin Jones and Elin Mair Jones	HoTs issued, outstanding
23_11	Richard Glyn Hughes and Lorraine Hughes	HoTs signed and returned
32_1, 33_5	Mari Rowland Hughes	HoTs issued, outstanding
7_1, 7_2, 8_1, 8_2	Alfred Morris Jones and Jennie Heulwen Jones	HoTs signed and sent to Legal 2 April 2026
21_9, 24_5, 24_6, 25_3	Gwyndaf Roberts and Mair Janet Roberts	HoTs signed and sent to Legal 18 December 2025
12_1, 12_4, 12_10, 12_11	Pierce Owen Jones	HoTs issued, outstanding
15_1, 15_1a, 15_3, 15_4	Michael Rees Thomas and Diana Wendy Rees Thomas	HoTs issued, outstanding
3_5, 3_7	Owain Rhys Williams	HoTs issued, outstanding
35_3, 35_6, 35_7, 35_8, 35_9, 35_11, 35_13, 35_14, 35_15, 35_16	Parry Bros	HoTs issued, outstanding
18_4, 18_5, 18_6, 19_1a	Paul Leonard Grainge and Wendy Dawn Grainge	HoTs issued, outstanding
9_6, 9_13, 9_16, 9_26, 10_1b, 10_4	Wyre Ellis Thomas and Renee Zelma Thomas	HoTs signed and sent to Legal 6 March 2025
23_12	Rhian Mai Jones	Legally completed 7 November 2025
2_11	Rhythallt Caravan Park Limited	HoTs issued, outstanding
4_1, 4_3, 4_4	Richard Alun Robinson	HoTs issued, outstanding
23_11, 23_13	Rowland Jones	HoTs issued, outstanding
42_7, 42_8	Samantha Carys Harbridge-Jones	HoTs issued, outstanding

Plots	Grantor Name	Land/Rights Acquisition Status
2_7	Seiont Gwyrfai And Llyfni Anglers Society	Legally completed 24 February 2026
12_14, 13_1	Sharon Dianne Whitworth and The Executors of Iris Ronnette Whitworth	HoTs signed and returned
18_3	Susan Whitehill	HoTs signed and returned
12_15	Freda Jones as The Executor of AC Jones	HoTs signed and sent to Legal 19 November 2025
23_5	The Executors of Edwin Hughes	HoTs issued, outstanding
14_1, 14_3, 14_5, 14_9	Gwyneth Tudor and Ceinwen Jones as The Executors of Evan Tudor	HoTs issued, outstanding
3_4, 3_5	Terisa Elghenzai as The Executor of Martin Gardiner	HoTs signed and sent to Legal 19 March 2026
59_1, 59_2	Patricia Rowlands and Leuan Rowlands and John Rowlands as The Executors of P E Rowlands	HoTs issued, outstanding – likely refusal
10_6, 10_8, 10_9, 15_7	The Festiniog Railway Company	HoTs issued, outstanding
64_5, 64_6, 64_7, 64_8, 65_1, 65_2	The Woodland Trust	HoTs issued, outstanding
42_4, 42_12, 42_14, 42_15, 43_1, 43_2, 43_3, 47_1, 47_2, 47_3, 47_5, 47_9, 47_12, 47_14	William Owen	HoTs issued, outstanding

Bryncir

Plots	Grantor Name	Land/Rights Acquisition Status
36_14, 36_18, 36_18a, 36_18b, 36_19, 36_19a, 36_19b, 36_20, 36_20a, 36_20b, 36_21, 36_22, 36_22a, 36_22b, 36_23, 36_27, 36_29, 36_30, 37_1, 37_2, 37_3, 37_4, 37a_2, 38_1, 38_1b, 38_2, 38_2a, 38_3, 38_4, 38_5, 38_6, 38_7, 38_8, 38_9,	Glyn Vaughan Jones and Nerys Catherine Jones	HoTs signed and sent to Legal – on hold pending design review
36_8, 36_15a, 36_15b, 36_15c, 36_24, 36_24a, 36_24b, 36_26	Richard Parry	HoTs issued – on hold pending design review
36_28a, 36_28b, 36_28c	Dafydd Wyn Jones	HoTs issued – on hold pending design review
36_2, 36_3, 36_4, 36_6, 36_8	Owen Edward Evans and Elen Evans	HoTs signed, outstanding
36_14, 36_20, 36_20a, 36_20b, 36_21, 36_23, 36_27, 36_29, 36_30, 38_1b, 38_3, 38_5, 38_9	The Right Honourable Lord Harlech	Deed of Grant issued for signature

Glaslyn Cables

Plots	Grantor Name	Land/Rights Acquisition Status
52_75, 52_76, 53_1, 53_1c, 53_1d, 53_1f, 53_2, 53_3, 53_4	Betsi Cadwaladr University Health Board Estates Department	HoTs signed and sent to Legal (2 October 2025)
50_6, 50_9, 50_10, 50_11, 50_12, 50_13, 50_14, 50_15, 50_16, 51_1, 51_2, 51_3, 51_4, 51_4a, 51_4b, 51_5, 51_6, 51_8, 51_9, 51_10, 51_11, 51_12, 51_13, 51_14, 51_15, 51_17	Bronwyn Mary Williams-Ellis	Legally complete
53_58, 53_59, 53_63, 53_64, 53_77, 53_78, 53_89, 53_90	Dŵr Cymru Cyfyngedig	HoTs issued, outstanding
52_42, 52_44, 52_45	Elen Williams and Morius Llion Jones	HoTs signed and sent to Legal
52_48, 52_50, 52_52, 52_57	Emyr Alun Thomas, Aneurin Wyn Thomas And Merfyn Glyn Hughes As Trustees For Merfyn Glyn Hughes, Gareth Emyr Hughes, Bethan Wyn Walker And Delyth Wyn Koffler C/o Merfyn Glyn Hughes	HoTs signed and sent to Legal
53_32, 53_38, 53_39, 53_43, 53_48, 53_50, 53_52, 53_56, 53_60, 53_62, 53_67, 53_74,	Geraint Alun Puw and Tudur Eifion Puw	HoTs signed and sent to Legal

Plots	Grantor Name	Land/Rights Acquisition Status
55_1, 55_10, 55_17, 55_24		
52_39, 52_40, 52_41, 52_43	Gillian Hughes	HoTs signed and sent to Legal
50_1, 50_2, 50_2a, 51_13, 51_17, 52_23, 52_27, 52_29, 52_32, 52_34, 52_36, 52_69, 52_70, 52_73, 52_74, 52_77, 53_5, 53_6, 53_7, 53_8, 53_9, 53_14, 53_17, 53_22, 53_27, 53_39, 53_43, 53_47, 53_49, 53_50, 53_53, 53_55, 53_57, 53_58, 53_59, 53_65, 53_68, 53_69, 53_70, 53_71, 53_72, 53_73, 53_79, 53_87, 53_88, 53_91, 53_92, 53_93, 53_94, 53_95, 53_96, 53_97, 53_98, 53_99, 54_3, 54_4, 54_5, 54_6, 54_8, 54_10, 54_12, 54_13, 54_14, 55_2, 55_3, 55_11a, 55_14, 55_15,	Cyngor Gwynedd	HoTs signed and sent to Legal

Plots	Grantor Name	Land/Rights Acquisition Status
55_16, 55_18, 55_19, 55_22		
51_13, 51_16, 51_18	Haroe Porthmadog Limited	Legally complete
50_2a, 50_3, 50_3a, 50_3b, 50_4, 50_5, 50_7, 50_8	Jack David Clough Williams-Ellis	HoTs issued, outstanding
50_1, 50_2, 51_7, 53_17, 55_1e, 55_31, 56_3, 56_12, 57_23, 57_24, 57_26, 57_27, 57_28	Network Rail Infrastructure Limited	HoTs issued, outstanding
56_8, 57_1, 57_1a, 57_1b, 57_1c, 57_2, 57_2a, 57_3, 57_3a, 57_3b, 57_5, 57_10	Peter Russell Jones and Mairwen Jones	HoTs issued, outstanding
52_60, 52_61, 52_66, 52_89, 52_93	Porthmadog Town Council	Legally complete
53_10, 53_13, 53_15, 53_16, 53_18, 53_19, 53_20, 53_21, 53_23, 53_24, 53_26, 53_27, 53_28, 53_29, 53_29, 53_30, 53_34, 53_35, 53_36, 53_41, 53_42, 53_44, 53_51, 53_54	Richard Glynne Hughes and Ann Elizabeth Hughes	HoTs signed and sent to Legal

Plots	Grantor Name	Land/Rights Acquisition Status
51_3, 51_19, 51_23	Richard Thomas Owen Williams	HoTs signed and sent to Legal
57_15, 57_16, 57_18, 57_19, 57_22	Tarmac Trading Limited	HoTs issued, outstanding
53_49, 53_72, 53_80, 53_85	The Festiniog Railway Company	HoTs issued, outstanding
51_19, 51_21, 51_29, 52_68, 53_50, 53_75, 55_10, 57_19, 52_9, 52_22, 52_23, 52_46, 52_55, 52_56, 52_69, 52_70, 52_73, 52_74, 52_77, 53_18, 53_21, 53_27, 53_28, 53_30, 53_34, 53_35, 53_38, 53_39, 53_43, 53_48, 53_55, 53_61, 53_68, 53_70, 55_1, 56_9, 56_10, 56_11, 57_15, 57_22, 51_27, 51_28, 51_30, 52_1, 52_5, 52_6, 52_79, 53_10, 53_13, 53_26, 53_52, 55_29, 55_27, 55_30, 56_2, 57_16	The Welsh Ministers	HoTs issued, outstanding
53_53, 53_55, 53_65, 53_68, 53_69, 53_88,	Thomas Ellis Jones	HoTs issued, outstanding

Plots	Grantor Name	Land/Rights Acquisition Status
53_91, 53_92, 53_93, 53_94, 53_95, 53_96, 53_97, 53_98, 53_99, 55_1a, 55_7, 55_8, 55_11, 55_12, 55_13		
51_31, 51_34, 52_5, 52_6, 52_9, 52_10, 52_11, 52_12, 52_14, 52_15, 52_17, 52_18, 52_21, 52_22, 52_27, 52_29	Dewi Francis Roberts, Ifor Carey Williams, Richard Davies and Sarah Kelly Williams	HoTs signed and sent to Legal
53_45, 53_47, 53_66, 53_71, 53_73, 53_76, 53_79, 53_81, 53_82, 53_83, 53_84, 53_86	Welsh Highland Railway Limited	HoTs issued, outstanding

Glaslyn Flood Mitigation

Plots	Grantor Name	Land/Rights Acquisition Status
54_1	Robworth Storage Limited	Heads of Terms not yet issued whilst the Project clarifies the precise rights required
54_4, 54_5, 54_6, 54_10	Cyngor Gwynedd	Heads of Terms not yet issued whilst the Project clarifies the precise rights required
54_12, 54_13, 54_14	Natural Resources Body For Wales	Heads of Terms not yet issued whilst the Project clarifies the precise rights required
54_11	Patricia Elizabeth Owen and William Owen	Heads of Terms not yet issued whilst the Project clarifies the precise rights required

APPENDIX 7

ALTERNATIVES

Bryncir Substation Siting Options

1. In 2012, NGET undertook a design and appraisal process which considered the development of the proposed Bryncir Substation. Twelve options were assessed, however only three options (the Northern, Southern and Central options) were shortlisted.

2. The Northern Option was north of Bryncir and access to the site would be from the A487. The substation was parallel to the existing 400 kV line and the overhead line would connect from the eastern circuit with lines being brought down on to a gantry before entering the substation.

3. The Southern Option substation site is 1.4 km south of Bryncir and 1.4 km west of Garndolbenmaen. Access to the site was to be from the A487 utilising and upgrading an existing access point opposite Bryn-yr-efail-uchaf before following field boundaries to the 400 kV overhead line. The substation would be located parallel to the existing 400 kV line and the overhead line would connect from the eastern circuit with lines being brought down on to a gantry before entering the substation.

4. The Central Option substation was to be sited to the west of Bryncir. Access to the site would be from the A487 crossing existing hardstanding and highway access points associated with the Bryncir Agricultural Market. The substation would be connected directed from the 400 kV line from a new tower on to a gantry.

5. The southern site was the favoured site from an ecological and cultural heritage perspective. This site was also preferred by the public during consultations held between 3 October to 21 December 2012 and by NRW. Although it was not favoured in terms of landscape and noise, it was concluded that appropriate mitigation could be employed to enable this site to be an acceptable solution, and therefore the southern site was taken forward.

6. A planning consent for the Bryncir substation southern option site was obtained in 2018(C17/0772/36/LL) and an application to extend its life was granted in March 2024. The consented design was a small, simple substation for a single super grid transformer, and is not suitable for the Project as it not meet contemporary requirements, and would not be able to be extended in the future (e.g. for another transformer to be added). A double busbar design using very similar footprint to the already approved substation allows this flexibility and has been adopted for the design in the new planning application for the Bryncir Works element of the Project.

7. The site for the new substation for the Project is in the same location as the land that benefits from planning permission as this was the preferred option based on previous feedback and practicalities of connection to both the 400 kV and 132 kV networks for a new substation.

8. No other reasonable alternative solution for the substation has been identified.

DB Connection Route Options

9. The section of the existing DB route between the connection to the new 132 kV supply and Tower 4ZC070 will be redundant and will be removed. This will require excavators and vehicles to run along the route to allow removal of 132 kV conductors, fittings and supports. This activity will be required for all options although the length of existing DB route to be removed would depend on the point of connection to the new 132 kV supply

10. Two indicative routes were considered for the new DB Connection. Route A would head approximately directly west from the proposed Bryncir Substation, crossing agricultural fields to the B4411 before crossing it and the Afon Dwyfach and continuing west to connect to the existing DB route 132 kV overhead line.

11. Route B would head approximately south-west from the proposed Bryncir Substation, crossing agricultural fields to the B4411 before turning west to cross it and the Afon Dwyfach and then continuing west to connect to the existing DB Route.

12. The indicative Route A is approximately 550 m and indicative Route B is approximately 880 m. Although Route B is longer, it would avoid working in the Tyddyny- Felin cLWS habitat (assuming HDD would avoid any encroachment).

13. Three options were considered for both Route A and B:

13.1 132 kV underground cables with HDD used to cross the B4411 and Afon Dwyfach;

13.2 132 kV overhead line; and

13.3 combining 132 kV underground cables and 132 kV overhead line.

14. The options considered are summarised in Table 3 - 1 of the *Environmental Statement for the Bryncir Works* (**Document 12**).

15. Route A, option 3 (combining 132 kV underground cables and 132 kV overhead line) was preferred as it was cost effective whilst having less effect on agricultural land and avoided the Tyddyn-y-Felin cLWS. This option was also agreed by both the landowner and SPEN and was the best environmental option.

Glalsyn Cables

16. In December 2023 an *Options Appraisal* Report was produced by Arup see **Document 52** which analysed options for the route of the Glaslyn Cables within the area. The route was split into five sections:

16.1 Section A – Wern CSEC to A498;

16.2 Section B – A498 to Trunk Road Island;

16.3 Section C – Trunk Road Island to Heritage Railways;

16.4 Section D – Heritage Railway to East of Afon Glaslyn; and

16.5 Section E – East of Aon Glaslyn to Minffordd.

17. Within each section, multiple options were considered as shown on the Plans below:



The route options within Section C, D and E



17.1 For Section A, option A1 was preferred as the shortest and least complex route, with fewer crossings and less tree removal. It was also the least expensive and safest option, offering better construction flexibility. Option A2 ranked lower due to its proximity to the overhead line, impacting several criteria negatively, while Option A3 was less favourable due to its longer cable length and socio-economic concerns.

17.2 Three options were considered in Section B and Option B3 was the preferred route, being the shortest, least disruptive, and least expensive, crossing closer to the existing 400 kV cables. It required fewer tree removals and provided greater flexibility. Option B1 ranked lower due to its separation from the existing cables and the need to cross the 400 kV line twice. Option B2 was similar to B3 but ranked lower due to its impact on the former driving range, despite offering greater flexibility at the A498 highway crossing.

17.3 Four options were considered in Section C and Option C4 was the preferred route due to its shorter length, better space for equipment, and favourable angle for crossing the high-pressure gas main. It also intersected fewer hedgerows and land parcels and was more cost-effective with minimal disruption. Option C3 was not preferred due to its heritage rail crossings location and constraints associated with the existing 400 kV cables. Option C1 and C2 ranked lower due to the less advantageous crossing location of the highway.

17.4 Nine options were considered for Section D. Option D1 was the preferred route due to its shorter length, requiring only one HDD and minimal disruption to the Glaslyn SSSI, traffic corridors, and construction. It was also the most cost-effective and safest option and a simpler construction process. Options D2, D3, D4, and D9 ranked lower due to the need for two HDDs and open cut construction within the SSSI, and Option D4 and D9 also faced challenges due to pinch points at the Section C connection. Options D5, D6, D7, and D8 were not taken forward due to technical constraints and also go through a special area of conservation.

17.5 Four options were considered in Section E. After crossing the woodlands in the Coedydd Derw, a Safleoedd Ystlumod Meirion/Meirionnydd Oakwoods SAC and Glaslyn SSSI region, Option E1 aligns with the end of Options D1, D2, D3, D4 and D9 at the south most of Section E. Similarly, Option E3 aligns with the end of Option D7 and Option E4 aligns with the end of Option D6. In contrast, Option E2 starts from the Afon Glaslyn and aligns with the end of Option D5 and D8, running from west to east between the A487 and Garth Quarry. As Options D5, D6, D7 and D8 were not taken forward, the only available option was Option E1.

A487 Crossing Options

17.6 The Glaslyn cable route intersects the A487 in three locations as follows:

17.6.1 At the Porthmadog Roundabout;

17.6.2 West of the WWHR and FfWHR; and

17.6.3 North-west of the Afon Glaslyn.

17.7 In May 2024 a technical note was produced by Arup (**Document 53)** *A487 Highway Crossing Options Appraisal* which summarised how the A487 crossing options were selected. Four options were considered for crossing the Porthmadog Roundabout:

17.7.1 Option 1A uses an open cut trench to approach from the west, turning south-east at the Porthmadog Roundabout;

17.7.2 Option 1B used HDD to cross the Porthmadog Roundabout;

17.7.3 Option 2 avoids the Porthmadog Roundabout, crossing the A487 to the west of the roundabout via HDD; and

17.7.4 Option 3 crosses beneath the town of Porthmadog using HDD, south of the Porthmadog Roundabout.

17.8 Option 1A was preferred as it is the only option that can be constructed without significant protective measures to the high-pressure gas main, minimises risk to the structural integrity of nearby infrastructure, and does not impact the ancient woodland. It also offered flexibility to preserve the stone circle and was expected to be the least expensive option.

17.9 Four options were considered for crossing the A487 highway west of the WHHR and FfWHR:

17.9.1 Option C1 heads south of the existing 400 kV cables, before heading north crossing the A487 north of the school building, crosses the WHHR and FfWHR further to the north than the other options and avoids the Clwb Chwaraeon Madog grounds;

17.9.2 Option C2 follows the A487, crossing it early and crosses the WHHR and FfWHR south of the station building before intersecting the Clwb Chwaraeon Madog;

17.9.3 Option C3 closely follows the existing 400 kV route, crossing the WHHR and FfWHR before turning north to cross the A487; and

17.9.4 Option C4, similar to C2, crosses the A487 farther east.

17.10 Option C4 was preferred for being best location to minimise the impact on the highway by routeing the HDD so that it can pass under the other constraints, offering more space for HDD to avoid highway structures, is the second shortest route, crossing the WHHR and FfWHR at a location to avoid the train station and being less impactful on trees and hedgerows.

17.11 Regarding Section D, all route options use HDD to cross the A487, with open-cut construction used for other sections of route. Option D1 was selected as it was technically preferred, had the potential to be completed with a single cable drum with joint bays on either side of the crossing, avoids direct impact on the A487, expected to have the lowest cost and is preferred in terms and health and safety due to the need for less temporary works.

17.12 Three options were considered for the connection with EVIP at Minffordd CSEC. Option 1 was an air insulated switchgear ("**AIS**") CSEC which would be consistent with the rest of the

network from an operational standpoint as the existing Wern and Garth CSECs are also AIS. Option 2 used a cable-to-cable solution which would enable a seamless connection between the Glaslyn Cables and the EVIP cables.

17.13 Option 3 comprised a gas insulated switchgear or gas insulated busbar ("**GIB**") solution. Option 2 (cable to cable) solution was not cost effective therefore Option 1 was chosen as it gave good cost-efficiency for the development whilst enabling a cable connection to be achieved. It was also consistent with the high voltage equipment at the Pentir and Trawsfynydd Substations and allowed for a connection to the EVIP tunnel cables immediately adjacent to the head house removing the need to install new cables to the existing Garth CSEC and allowed for earth switches to be installed.

17.14 Five options were considered for siting of the Minffordd THH independently, prior to the original planning application being submitted:

17.14.1 West THH – close to existing infrastructure, required a short stretch of buried cable into the Garth CSEC, existing trees provided screening and the permanent access could utilise the existing access track. However, this option was adjacent to the Glaslyn SSSI, potential for tree loss and conflicted with a high-pressure gas pipeline;

17.14.2 West THH (Alternative 1) – this option was the furthest away from the local community, had more scope for screening the THH and its compound through additional woodland planting which could tie into the adjacent woodland and the existing access track could potentially be used. However the option conflicted with a high-pressure gas pipeline;

17.14.3 West THH (Alternative 2) – this option would be built closer for existing settlement than Alternative 1. However, there is less scope to screen this option compared to Alternative 4;

17.14.4 West THH (Alternative 3) – this option is the closest to the road network and National Cycle Route 8 ("**NCR 8**"), therefore there is greater potential to affect views from people using this route. There is more likelihood that this location would affect views to the east from the local community and users of NCR 8 travelling south; and

17.14.5 West THH (Alternative 4) – this option would keep the built form closer to existing settlement. It was considered that there is more scope to screen this option and tie in mitigation proposals with the existing pattern of land cover and built form.

17.15 West THH (Alternative 4) was considered a favourable location due to its potential ability to screen and its relationship of new build form with the existing settlement pattern.

17.16 West THH and West THH (Alternative 1) were both rejected based on the proximity of the high-pressure gas pipeline and buried high voltage cables. Although West THH (Alternative 2) was similar to Alternative 4, it was in a less favourable location, was less able to provide screening

and would create a build form closer to existing settlement. West THH (Alternative 3) was rejected as there was more potential for impacts on visual amenity.

18. The EVIP Project received planning permission for its THH at the West THH Alternative 4 location and this was taken forward for the EVIP THH in the current proposals.

APPENDIX 8

UNKNOWN LAND

Note this does not include interests in respect of highways or where mines and minerals are unregistered

Plot Number	Status (eg unknown/reputed owner)	NGET Acquisition Type
1_4	Unregistered/Unknown	Overhead Line Rights
2_1	Unregistered/Unknown	Access Rights
2_6	Alan Rose (as reputed owner) Richard Norbet Conroy (as reputed owner)	Overhead Line Rights
3_4	The Executor(s) of Alan McGuire (as reputed owner) Terisa Elghenzai as The Executor of Martin Gardiner (as reputed owner)	Overhead Line Rights
3_7	Owain Rhys Williams (as reputed owner)	Access Rights
4_1	Richard Alun Robinson (as reputed owner)	Access Rights
4_2	Unregistered/Unknown	Overhead Line Rights
4_5	Kathleen McNulty (as reputed owner with pending registration)	Access Rights
5_6	Valerie McCann (as reputed owner)	Overhead Line Rights
5_9	Urdd Gobaith Cymru as Administrator of John Ellis Hughes (deceased)	Access Rights
7_1	Alfred Morris Jones (as reputed owner) Jennie Heulwen Jones (as reputed owner)	Access Rights

7_4	Unregistered/Unknown	Access Rights
8_1	Alfred Morris Jones (as reputed owner) Jennie Heulwen Jones (as reputed owner)	Overhead Line Rights
9_4	Unregistered/Unknown	Access Rights
9_7	Unregistered/Unknown	Access Rights
9_15	Unregistered/Unknown	Access Rights
10_1	Unregistered/Unknown	Access Rights
10_4	Wyre Ellis Thomas (in respect of ad medium filum, half width of river) Renee Zelma Thomas (in respect of ad medium filum, half width of river)	Overhead Line Rights
10_5	John Richard Owen (in respect of ad medium filum, half width of river)	Overhead Line Rights
11_5	Ifan Evans (as reputed owner)	Access Rights
12_1	Pierce Owen Jones (as reputed owner)	Overhead Line Rights
12_4	Pierce Owen Jones (as reputed owner)	Overhead Line Rights
12_6	Cynthia Cleaver (as reputed owner)	Access Rights
12_10	Pierce Owen Jones	Access Rights
12_15	Freda Jones as The Executor of AC Jones	Overhead Line Rights
13_5	Rhosgadfan Community Playing Fields Trustees (as reputed owner)	Overhead Line Rights
13_6	Rhosgadfan Community Playing Fields Trustees (as reputed owner)	Overhead Line Rights
14_1	Gwyneth Tudor as The Executor of Evan Tudor (as reputed owner)	Overhead Line Rights

	Ceinwen Jones as The Executor of Evan Tudor (as reputed owner)	
14_3	Gwyneth Tudor as The Executor of Evan Tudor (as reputed owner) Ceinwen Jones as The Executor of Evan Tudor (as reputed owner)	Overhead Line Rights
14_5	Gwyneth Tudor as The Executor of Evan Tudor (as reputed owner) Ceinwen Jones as The Executor of Evan Tudor (as reputed owner)	Access Rights
14_9	Gwyneth Tudor as The Executor of Evan Tudor (as reputed owner) Ceinwen Jones as The Executor of Evan Tudor (as reputed owner)	Overhead Line Rights
15_11	Unregistered/Unknown	Access Rights
15_13	Alwena Roberts (as reputed owner) Guto David Roberts (as reputed owner)	Overhead Line Rights
15_14	Alwena Roberts (in respect of ad medium filum, half width of river) Guto David Roberts (in respect of ad medium filum, half width of river)	Overhead Line Rights
15_15	Gillian Margaret Brown (as reputed owner) (in respect of ad medium filum, half width of river)	Overhead Line Rights
15_16	Alwena Roberts (in respect of ad medium filum, half width of river) Guto David Roberts (in respect of ad medium filum, half width of river)	Overhead Line Rights
15_17	Gillian Margaret Brown (as reputed owner) (in respect of ad medium filum, half width of river)	Overhead Line Rights

	Alwena Roberts (in respect of ad medium filum, half width of river) Guto David Roberts (in respect of ad medium filum, half width of river)	
16_2	Unregistered/Unknown	Access Rights
16_4	Unregistered/Unknown	Access Rights
18_3	Susan Whitehill (as reputed owner)	Overhead Line Rights
19_1	Unregistered/Unknown	Access Rights
20_8	Richard Wyn Huws (in respect of ad medium filum, half width of river) Iola Lloyd Huws (in respect of ad medium filum, half width of river)	Overhead Line Rights
20_9	Richard Jones (in respect of ad medium filum, half width of river)	Overhead Line Rights
20_10	Richard Wyn Huws (in respect of ad medium filum, half width of river) Iola Lloyd Huws (in respect of ad medium filum, half width of river)	Overhead Line Rights
21_1	Eirlys Thomas (as reputed owner) Ann James as the Executor of Ellis Wynn Thomas (as reputed owner)	Access Rights
21_2	Bryn Griffith (as reputed owner)	Overhead Line Rights
21_3	Eirlys Thomas (as reputed owner) Ann James as the Executor of Ellis Wynn Thomas (as reputed owner)	Overhead Line Rights
21_4	Bryn Griffith (as reputed owner)	Access Rights
21_6	Bryn Griffith (as reputed owner)	Access Rights
22_1	Unregistered/Unknown	Overhead Line Rights

22_3	Unregistered/Unknown	Access Rights
22_5	Margaret Jones (in respect of ad medium filum, half width of river) Diana Hughes (in respect of ad medium filum, half width of river)	Overhead Line Rights
22_6	Margaret Jones (in respect of ad medium filum, half width of river) Ryan Hughes (in respect of ad medium filum, half width of river) Laurence Hughes (in respect of ad medium filum, half width of river)	Overhead Line Rights
22_7	Ryan Hughes (in respect of ad medium filum, half width of river) Laurence Hughes (in respect of ad medium filum, half width of river)	Overhead Line Rights
23_17	Bryn Owen (as reputed owner) Yvonne Moseley (as reputed owner)	Overhead Line Rights
24_2	The Welsh Ministers (in respect of Possessory Freehold)	Access Rights
24_4	Unregistered/Unknown	Access Rights
29_5	Catrin Soraya Williams (in respect of ad medium filum, half width of river) Rhys Thomas (in respect of ad medium filum, half width of river)	Overhead Line Rights
29_11	Cyngor Gwynedd (as reputed owner)	Overhead Line Rights
29_12	Cyngor Gwynedd (as reputed owner)	Overhead Line Rights
30_1	Gwen Llewelyn Williams (in respect of ad medium filum, half width of river)	Overhead Line Rights

	Arwyn Vaughan Williams (in respect of ad medium filum, half width of river)	
30_2	Emlyn Humphrey Evans (in respect of ad medium filum, half width of river)	Overhead Line Rights
30_7	Arwel Vaughan Roberts (as reputed owner)	Access Rights
31_2	Arwel Vaughan Roberts (as reputed owner) Owena Ellis Roberts (as reputed owner) Cyngor Gwynedd (as reputed owner)	Access Rights
31_3	Arwel Vaughan Roberts (as reputed owner) Owena Ellis Roberts (as reputed owner)	Access Rights
33_1	Unregistered/Unknown	Access Rights
33_3	Unregistered/Unknown	Access Rights
33_4	Cyngor Gwynedd (as reputed owner)	Access Rights
33_5	Mari Rowland Hughes (in respect of ad medium filum, half width of river)	Overhead Line Rights
33_6	Abner Ceredig Hughes (in respect of ad medium filum, half width of river) Daniel Tudur Hughes (in respect of ad medium filum, half width of river)	Overhead Line Rights
34_1	Abner Ceredig Hughes (in respect of ad medium filum, half width of river) Daniel Tudur Hughes (in respect of ad medium filum, half width of river)	Overhead Line Rights
34_2	Ellis Wyn Owen (in respect of ad medium filum, half width of river)	Overhead Line Rights

	Mererid Prys Owen (in respect of ad medium filum, half width of river)	
34_9	Ellis Wyn Owen (in respect of ad medium filum, half width of river) Mererid Prys Owen (in respect of ad medium filum, half width of river)	Overhead Line Rights
34_11	Canolfan Arwerthiant Bryncir Cyf (Co. Regn. No. 04281615) (in respect of ad medium filum, half width of river) Lloyd Williams A Hughes Cyf (Co. Regn. No. 04281612) (in respect of ad medium filum, half width of river)	Overhead Line Rights
35_2	Unregistered/Unknown	Overhead Line Rights
35_3	Eirian Evans (in respect of ad medium filum, half width of river) Owen Edward Evans (in respect of ad medium filum, half width of river) Parry Bros (in respect of ad medium filum, half width of river)	Overhead Line Rights
35_4	Helen Lloyd Wright (in respect of ad medium filum, half width of river) Clive David Wright (in respect of ad medium filum, half width of river)	Overhead Line Rights
35_6	Parry Bros (in respect of ad medium filum, half width of river)	Overhead Line Rights and Cable Infrastructure Decommissioning Rights
35_7	Parry Bros (as reputed owner)	Overhead Line Rights
35_8	Parry Bros (as reputed owner)	Overhead Line Rights and Cable Infrastructure Decommissioning Rights
35_9	Parry Bros (in respect of ad medium filum, half width of river)	Overhead Line Rights and Cable Infrastructure Decommissioning Rights

35_10	Helen Lloyd Wright (in respect of ad medium filum, half width of river) Clive David Wright (in respect of ad medium filum, half width of river) Nigel John Wright (in respect of ad medium filum, half width of river)	Overhead Line Rights and Cable Infrastructure Decommissioning Rights
35_10a	Helen Lloyd Wright (in respect of ad medium filum, half width of river) Clive David Wright (in respect of ad medium filum, half width of river) Nigel John Wright (in respect of ad medium filum, half width of river)	Cable Infrastructure Decommissioning Rights
35_11	Parry Bros (in respect of ad medium filum, half width of river)	Overhead Line Rights
35_12	Helen Lloyd Wright (in respect of ad medium filum, half width of river) Clive David Wright (in respect of ad medium filum, half width of river) Nigel John Wright (in respect of ad medium filum, half width of river)	Overhead Line Rights
35_13	Parry Bros (as reputed owner)	Access Rights
35_14	Parry Bros (as reputed owner)	Overhead Line Rights
35_15	Parry Bros (as reputed owner)	Working Area Rights
35_16	Parry Bros (in respect of ad medium filum, half width of river)	Working Area Rights
35_17	Helen Lloyd Wright (in respect of ad medium filum, half width of river) Clive David Wright (in respect of ad medium filum, half width of river)	Working Area Rights

	Nigel John Wright (in respect of ad medium filum, half width of river)	
36_22	Glyn Vaughan Jones (in respect of ad medium filum, half width of river) Nerys Catherine Jones (in respect of ad medium filum, half width of river)	All interests in
36_22a	Glyn Vaughan Jones (in respect of ad medium filum, half width of river) Nerys Catherine Jones (in respect of ad medium filum, half width of river)	Working Area Rights
36_22b	Glyn Vaughan Jones (in respect of ad medium filum, half width of river) Nerys Catherine Jones (in respect of ad medium filum, half width of river)	Working Area Rights
36_24	Richard I Parry (in respect of ad medium filum, half width of river)	All interests in
36_24a	Richard I Parry (in respect of ad medium filum, half width of river)	Working Area Rights
36_24b	Richard I Parry (in respect of ad medium filum, half width of river)	Working Area Rights
36_31	Unregistered/Unknown	Working Area Rights
37_1	Glyn Vaughan Jones (as reputed owner) Nerys Catherine Jones (as reputed owner)	All interests in
40_1	Dafydd Martyn Williams (in respect of ad medium filum, half width of river)	Overhead Line Rights
41_3	Owen Wyn Own (as reputed owner)	Access Rights
42_18	Unregistered/Unknown	Access Rights
46_1a	Glesni Pierce Owen (as reputed owner)	Overhead Line Rights

	William James Owen (as reputed owner)	
47_1	William Owen (as reputed owner)	Access Rights
49_1	Unregistered/Unknown	Access Rights
49_2	Unregistered/Unknown	Overhead Line Rights
49_4	Unregistered/Unknown	Overhead Line Rights
49_7	Cyngor Gwynedd (as reputed owner)	Access Rights
49_9	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	All interests in
50_2	Unregistered/Unknown Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner of railway and overbridge)	Access Rights and Working Area Rights
50_4	Jack David Clough Williams-Ellis (as reputed owner)	Cable Infrastructure Rights and Landscaping and Ecological Mitigation Rights
50_5	Jack David Clough Williams-Ellis (as reputed owner)	Cable Infrastructure Decommissioning Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
50_6	Bronwyn Mary Williams-Ellis (as reputed owner)	Cable Infrastructure Rights and Landscaping and Ecological Mitigation Rights
50_7	Jack David Clough Williams-Ellis (as reputed owner)	Access Rights and Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
50_8	Jack David Clough Williams-Ellis (as reputed owner)	Cable Infrastructure Decommissioning Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights

50_9	Bronwyn Mary Williams-Ellis (as reputed owner)	Cable Infrastructure Decommissioning Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
50_10	Bronwyn Mary Williams-Ellis (as reputed owner)	Access Rights and Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
50_11	Bronwyn Mary Williams-Ellis (as reputed owner)	Cable Infrastructure Decommissioning Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
51_1	Bronwyn Mary Williams-Ellis (as reputed owner)	Working Area Rights and Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
51_2	Bronwyn Mary Williams-Ellis (as reputed owner)	Drainage Rights and Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
51_3	Bronwyn Mary Williams-Ellis (in respect of ad medium filum, half width of river) Richard Thomas Owen Williams (in respect of ad medium filum, half width of river)	Drainage Rights and Landscaping and Ecological Mitigation Rights
51_5	Bronwyn Mary Williams-Ellis (as reputed owner)	Cable Infrastructure Decommissioning Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
51_7	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Working Area Rights
51_8	Bronwyn Mary Williams-Ellis (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights

51_10	Bronwyn Mary Williams-Ellis (in respect of ad medium filum, half width of river)	Drainage Rights and Landscaping and Ecological Mitigation Rights
51_11	Bronwyn Mary Williams-Ellis (as reputed owner)	Working Area Rights and Drainage Rights and Landscaping and Ecological Mitigation Rights
51_15	Bronwyn Mary Williams-Ellis (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
51_28	The Welsh Ministers (as reputed owner) (in respect of ad medium filum, half width of river)	Working Area Rights
51_29	The Welsh Ministers (as reputed owner)	Access Rights and Working Area Rights
51_30	The Welsh Ministers (as reputed owner)	Working Area Rights
51_31	Ifor Carey Williams (in respect of ad medium filum, half width of river) Dewi Francis Roberts (in respect of ad medium filum, half width of river) Richard Davies (in respect of ad medium filum, half width of river) Sarah Kelly Williams (in respect of ad medium filum, half width of river)	Working Area Rights
52_1	The Welsh Ministers (as reputed owner) (in respect of ad medium filum, half width of river)	Working Area Rights
52_7	Karen Fiona Griffith (in respect of ad medium filum, half width of river) Robert Glyn Griffith (in respect of ad medium filum, half width of river)	Cable Infrastructure Decommissioning Rights
52_9	Ifor Carey Williams (in respect of ad medium filum, half width of river)	Cable Infrastructure Decommissioning Rights

	Dewi Francis Roberts (in respect of ad medium filum, half width of river) Richard Davies (in respect of ad medium filum, half width of river) Sarah Kelly Williams (in respect of ad medium filum, half width of river) The Welsh Ministers (in respect of ad medium filum, half width of river)	
52_13	Karen Fiona Griffith (in respect of ad medium filum, half width of river) Robert Glyn Griffith (in respect of ad medium filum, half width of river)	Cable Infrastructure Rights
52_14	Ifor Carey Williams (in respect of ad medium filum, half width of river) Dewi Francis Roberts (in respect of ad medium filum, half width of river) Richard Davies (in respect of ad medium filum, half width of river) Sarah Kelly Williams (in respect of ad medium filum, half width of river)	Cable Infrastructure Rights and Landscaping and Ecological Mitigation Rights
52_16	Karen Fiona Griffith (in respect of ad medium filum, half width of river) Robert Glyn Griffith (in respect of ad medium filum, half width of river)	Working Area Rights and Landscaping and Ecological Mitigation Rights
52_17	Ifor Carey Williams (in respect of ad medium filum, half width of river) Dewi Francis Roberts (in respect of ad medium filum, half width of river) Richard Davies (in respect of ad medium filum, half width of river)	Working Area Rights and Landscaping and Ecological Mitigation Rights

	Sarah Kelly Williams (in respect of ad medium filum, half width of river)	
52_23	The Welsh Ministers (as reputed owner)	Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
52_25	Unregistered/Unknown	Cable Infrastructure Decommissioning Rights
52_32	Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
52_34	Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Rights
52_36	Cyngor Gwynedd (as reputed owner)	Working Area Rights
52_38	Unregistered/Unknown	Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
52_39	Gillian Hughes (as reputed owner)	Working Area Rights
52_40	Gillian Hughes (as reputed owner)	Cable Infrastructure Rights
52_41	Gillian Hughes (as reputed owner)	Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
52_42	Elen Williams (in respect of ad medium filum, half width of river) Morius Llion Jones (in respect of ad medium filum, half width of river)	Working Area Rights
52_43	Gillian Hughes (as reputed owner)	Working Area Rights
52_46	The Welsh Ministers (as reputed owner)	Cable Infrastructure Rights
52_47	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	Cable Infrastructure Rights
52_48	Emyr Alun Thomas As Trustee for Merfyn Glyn Hughes, Gareth Emyr	Working Area Rights

	Hughes, Bethan Wyn Walker And Delyth Wyn Koffler (in respect of ad medium filum, half width of river) Aneurin Wyn Thomas As Trustee for Merfyn Glyn Hughes, Gareth Emyr Hughes, Bethan Wyn Walker And Delyth Wyn Koffler (in respect of ad medium filum, half width of river) Merfyn Glyn Hughes As Trustee For Merfyn Glyn Hughes, Gareth Emyr Hughes, Bethan Wyn Walker And Delyth Wyn Koffler (in respect of ad medium filum, half width of river)	
52_49	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	Cable Infrastructure Decommissioning Rights
52_51	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	Cable Infrastructure Rights
52_53	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	Working Area Rights and Cable Infrastructure Decommissioning Rights
52_54	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	Cable Infrastructure Decommissioning Rights
52_55	The Welsh Ministers (as reputed owner)	Cable Infrastructure Decommissioning Rights and Access Rights
52_56	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner) The Welsh Ministers (as reputed owner)	Cable Infrastructure Decommissioning Rights
52_68	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	Access Rights and Working Area Rights

	The Welsh Ministers (as reputed owner)	
52_90	National Grid Electricity Transmission PLC (Co. Regn. No 02366977)	Working Area Rights and Access Rights
52_91	National Grid Electricity Transmission PLC (Co. Regn. No 02366977)	Working Area Rights and Access Rights
52_95	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	Working Area Rights and Access Rights
53_15	Ann Elizabeth Hughes (as reputed owner) Richard Glynne Hughes (as reputed owner)	Working Area Rights
53_17	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_25	David Griffiths (in respect of Possessory Freehold) Malcolm Griffiths (in respect of Possessory Freehold)	Cable Infrastructure Decommissioning Rights
53_37	Mena Edwards (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_46	Unregistered/Unknown	Cable Infrastructure Decommissioning Rights
53_47	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Cable Infrastructure Decommissioning Rights
53_49	The Festiniog Railway Company (Co. Regn. No. ZC000203) (in respect of Possessory Freehold)	Cable Infrastructure Decommissioning Rights
53_53	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Access Rights and Working Area Rights

53_55	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner) The Welsh Ministers (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_61	The Welsh Ministers (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_65	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_68	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner) The Welsh Ministers (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_69	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_71	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_73	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_75	The Welsh Ministers (as reputed owner)	Access Rights and Working Area Rights and Cable Infrastructure Decommissioning Rights
53_77	Dŵr Cymru Cyfyngedig (Co. Regn. No 02366777) (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_78	Dŵr Cymru Cyfyngedig (Co. Regn. No 02366777) (as reputed owner)	Access Rights and Cable Infrastructure Decommissioning Rights
53_79	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Cable Infrastructure Rights and Landscaping and Ecological Mitigation Rights

53_81	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Cable Infrastructure Rights
53_83	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Working Area Rights and Access Rights and Landscaping and Ecological Mitigation Rights
53_84	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Access Rights and Landscaping and Ecological Mitigation Rights
53_86	Welsh Highland Railway Limited (Co. Regn. No 00790125) (in respect of caution)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_87	Unregistered/Unknown	Access Rights and Landscaping and Ecological Mitigation Rights
53_88	Thomas Ellis Jones Cyngor Gwynedd (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_91	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_92	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Access Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
53_93	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_95	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_96	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Rights
53_98	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Working Area Rights

53_99	Thomas Ellis Jones (as reputed owner) Cyngor Gwynedd (as reputed owner)	Working Area Rights
54_2	Unregistered/Unknown	Flood Mitigation Rights
54_5	Cyngor Gwynedd (as reputed owner)	Flood Mitigation Rights
54_7	Unregistered/Unknown	Flood Mitigation Rights
54_8	Unregistered/Unknown	Flood Mitigation Rights
54_9	Unregistered/Unknown	Flood Mitigation Rights
55_1a	Thomas Ellis Jones (as reputed owner)	Cable Infrastructure Decommissioning Rights
55_1b	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights and Access Rights
55_1c	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights
55_1d	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights
55_1e	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Cable Infrastructure Decommissioning Rights
55_2	Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Rights
55_3	Cyngor Gwynedd (as reputed owner)	Working Area Rights
55_4	Cyngor Gwynedd (as reputed owner)	Cable Infrastructure Decommissioning Rights
55_5	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights and Access Rights
55_6	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights

55_7	Thomas Ellis Jones (as reputed owner)	Working Area Rights and Access Rights
55_8	Thomas Ellis Jones (as reputed owner)	Working Area Rights
55_11	Thomas Ellis Jones (as reputed owner)	Working Area Rights
55_12	Thomas Ellis Jones (as reputed owner)	Cable Infrastructure Rights
55_13	Thomas Ellis Jones (as reputed owner)	Working Area Rights
55_20	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights
55_21	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights and Access Rights
55_23	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights
55_31	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Working Area Rights
55_32	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Working Area Rights and Cable Infrastructure Decommissioning Rights
55_33	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Working Area Rights, Access Rights and Cable Infrastructure Decommissioning Rights and Access Rights
55_34	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Working Area Rights and Cable Infrastructure Decommissioning Rights
55_35	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Working Area Rights
55_36	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Working Area Rights

56_3	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Cable Infrastructure Decommissioning Rights
56_4	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Decommissioning Rights
56_12	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Cable Infrastructure Rights
56_13	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Rights
56_14	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Rights
56_15	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Working Area Rights
56_16	Patricia Owen (as reputed owner) William Owen (as reputed owner)	Cable Infrastructure Rights
57_12	Unregistered/Unknown	Working Area Rights
57_13	Unregistered/Unknown	Access Rights and Working Area Rights
57_14	Unregistered/Unknown	Access Rights and Working Area Rights
57_20	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	All interests in
57_21	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	All interests in
57_22	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner) The Welsh Ministers (as reputed owner)	All interests in

57_23	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
57_24	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Working Area Rights
57_25	National Grid Electricity Transmission PLC (Co. Regn. No 02366977) (as reputed owner)	All interests in
57_26	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
57_27	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
57_28	Network Rail Infrastructure Limited (Co. Regn. No. 02904587) (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
59_1	Patricia Rowlands as Executor of P E Rowlands (as reputed owner) Leuan Rowlands as Executor of P E Rowlands (as reputed owner) John Rowlands as Executor of P E Rowlands (as reputed owner)	Overhead Line Rights
59_2	Patricia Rowlands as Executor of P E Rowlands (as reputed owner) Leuan Rowlands as Executor of P E Rowlands (as reputed owner) John Rowlands as Executor of P E Rowlands (as reputed owner)	Access Rights
60_2	Huw Thomas Owen (as reputed owner)	Overhead Line Rights

60_6	Dŵr Cymru Cyfyngedig (Co. Regn. No 02366777) (as reputed owner)	Overhead Line Rights
61_1a	Unregistered/Unknown	Access Rights
65_2	The Woodland Trust (Co. Regn. No 01982873) (in respect of ad medium filum, half width of river)	Overhead Line Rights
65_3	The Natural Resources Body for Wales (in respect of ad medium filum, half width of river)	Overhead Line Rights
68_12	Elizabeth Anne Lloyd (as reputed owner) Gwilym Lloyd (as reputed owner)	Access Rights
68_13	Elizabeth Anne Lloyd (as reputed owner) Gwilym Lloyd (as reputed owner)	Access Rights

APPENDIX 9

LOCAL AUTHORITY LAND

Plot Number	Council	Tenure	NGET Acquisition Type
2_4	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
2_5	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
3_1	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
3_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
3_3	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
3_5	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
4_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
4_2	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
4_3	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
4_4	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
5_1	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
5_3	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
5_7	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
5_8	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
5_9	Cyngor Gwynedd	in respect of public right of way	Access Rights
5_11	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
5_13	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
6_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
7_4	Cyngor Gwynedd	in respect of public right of way	Access Rights
8_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
8_5	Cyngor Gwynedd	in respect of public right of way	Access Rights
9_3	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_4	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_6	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_7	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_9	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_10	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights

9_11	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_12	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_13	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_14	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_15	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_16	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_17	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_18	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_19	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_20	Cyngor Gwynedd	in respect of public right of way and byway	Overhead Line Rights
9_21	Cyngor Gwynedd	in respect of public right of way and byway	Overhead Line Rights
9_22	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_23	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_24	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_25	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
9_26	Cyngor Gwynedd	in respect of public right of way and byway	Access Rights
10_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
10_1a	Cyngor Gwynedd	in respect of public right of way	Access Rights
11_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
11_3	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
11_8	Cyngor Gwynedd	in respect of public right of way	Access Rights
11_8a	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_1	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
12_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_3	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_5	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_6	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_7	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_9	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_10	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_11	Cyngor Gwynedd	in respect of public right of way	Access Rights

12_12	Cyngor Gwynedd	in respect of public right of way	Access Rights
12_13	Cyngor Gwynedd	in respect of public right of way	Access Rights
13_8	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
13_9	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
14_1	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
14_9	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
15_3	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
15_4	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
15_11	Cyngor Gwynedd	in respect of public right of way	Access Rights
15_12	Cyngor Gwynedd	in respect of public right of way	Access Rights
16_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
16_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
16_5	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
16_6	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
17_1	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
18_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
18_1a	Cyngor Gwynedd	in respect of public right of way	Access Rights
18_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
18_5	Cyngor Gwynedd	in respect of public right of way	Access Rights
18_10	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
18_11	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
19_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
19_1a	Cyngor Gwynedd	in respect of public right of way	Access Rights
19_4	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
19_5	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
20_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
20_2	Cyngor Gwynedd	in respect of public highway and as highway authority and in respect of public right of way	Overhead Line Rights
20_3	Cyngor Gwynedd	in respect of public highway and as highway authority and in respect of public right of way	Overhead Line Rights
20_4	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights

21_5	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
21_9	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
22_3	Cyngor Gwynedd	in respect of public right of way	Access Rights
23_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
23_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
23_3	Cyngor Gwynedd	in respect of public right of way	Access Rights
23_7	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
23_8	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
23_10	Cyngor Gwynedd	in respect of public highway, as highway authority and in respect of presumed ownership of the subsoil of the highway	Overhead Line Rights
23_11	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
23_12	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
23_13	Cyngor Gwynedd	in respect of public right of way	Access Rights
23_15	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
24_3	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
24_6	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
25_3	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
27_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
27_4	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
28_1	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
29_1	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
29_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
29_7	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
29_11	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Overhead Line Rights
29_12	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Overhead Line Rights
30_6	Cyngor Gwynedd	in respect of public right of way	Access Rights
30_7	Cyngor Gwynedd	in respect of public right of way	Access Rights
30_9	Cyngor Gwynedd	in respect of public right of way	Access Rights
31_1	Cyngor Gwynedd	in respect of public right of way	Access Rights

31_2	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Access Rights
31_3	Cyngor Gwynedd	in respect of public right of way	Access Rights
33_4	Cyngor Gwynedd	Freehold (as reputed owner)	Access Rights
34_7	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
36_4	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
36_5	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
36_6	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
36_8	Cyngor Gwynedd	in respect of public highway and as highway authority	Working Area Rights
36_18	Cyngor Gwynedd	in respect of public highway and as highway authority	All Interests
36_18a	Cyngor Gwynedd	in respect of public highway and as highway authority	Working Area Rights
36_18b	Cyngor Gwynedd	in respect of public highway and as highway authority	Working Area Rights
36_19	Cyngor Gwynedd	in respect of public highway and as highway authority	All Interests
36_19a	Cyngor Gwynedd	in respect of public highway and as highway authority	All Interests
36_27	Cyngor Gwynedd	in respect of public right of way	All Interests
37_1	Cyngor Gwynedd	in respect of public right of way	All Interests
38_1	Cyngor Gwynedd	in respect of public right of way	Access Rights and Working Area
38_3	Cyngor Gwynedd	in respect of public right of way	Working Area Rights
38_5	Cyngor Gwynedd	in respect of public right of way	Access Rights and Drainage Rights
38_8	Cyngor Gwynedd	in respect of public right of way	All Interests
39_1	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
39_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
40_1	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
40_1a	Cyngor Gwynedd	in respect of public right of way	Access Rights
40_1b	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
41_3	Cyngor Gwynedd	in respect of public right of way	Access Rights
42_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
42_4	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
42_6	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
42_7	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
42_16	Cyngor Gwynedd	in respect of public right of way	Access Rights
42_17	Cyngor Gwynedd	in respect of public right of way	Access Rights

42_18	Cyngor Gwynedd	in respect of public right of way	Access Rights
43_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
45_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
45_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
46_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
46_3	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
47_8	Cyngor Gwynedd	in respect of public right of way	Access Rights
47_8a	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
47_9	Cyngor Gwynedd	in respect of public right of way	Access Rights
47_14	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
47_16	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
48_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
49_3	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
49_7	Cyngor Gwynedd	Freehold (as reputed owner)	Access Rights
49_13	Cyngor Gwynedd	in respect of public right of way	Access Rights
50_1	Cyngor Gwynedd	in respect of public right of way	Access Rights and Working Area Rights
50_2	Cyngor Gwynedd	in respect of public right of way	Access Rights and Working Area Rights
50_2a	Cyngor Gwynedd	in respect of public right of way	Access Rights and Working Area Rights
51_13	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
51_17	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Decommissioning Rights
52_23	Cyngor Gwynedd	in respect of public right of way	Cable Infrastructure Decommissioning Rights
52_27	Cyngor Gwynedd	in respect of presumed ownership of the subsoil of the highway and in respect of public right of way	Cable Infrastructure Rights and Landscaping and Ecological Mitigation Rights
52_29	Cyngor Gwynedd	in respect of presumed ownership of the subsoil of the highway and in respect of public right of way	Working Area Rights
52_32	Cyngor Gwynedd	Freehold (as reputed owner)	Cable Infrastructure Decommissioning Rights and Landscaping and Ecological Mitigation Rights
52_34	Cyngor Gwynedd	Freehold (as reputed owner)	Cable Infrastructure Rights
52_36	Cyngor Gwynedd	Freehold (as reputed owner)	Cable Infrastructure Rights
52_69	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
52_70	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Decommissioning Rights
52_73	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
52_74	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Decommissioning Rights

52_77	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
52_89	Porthmadog Town Council	Freehold	Working Area Rights and Access Rights and Landscaping and Ecological Mitigation Rights
52_93	Porthmadog Town Council	Freehold	Working Area Rights and Access Rights
53_5	Cyngor Gwynedd	Freehold	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_6	Cyngor Gwynedd	Freehold	Cable Infrastructure Decommissioning Rights
53_7	Cyngor Gwynedd	Freehold	Working Area Rights
53_8	Cyngor Gwynedd	Freehold	Working Area Rights
53_9	Cyngor Gwynedd	Freehold	Cable Infrastructure Rights
53_14	Cyngor Gwynedd	Freehold	Cable Infrastructure Rights
53_17	Cyngor Gwynedd	in respect of public right of way	Cable Infrastructure Decommissioning Rights
53_22	Cyngor Gwynedd	in respect of public highway and as highway authority	Access Rights and Cable Infrastructure Decommissioning Rights
53_27	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
53_39	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
53_43	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
53_47	Cyngor Gwynedd	in respect of public right of way	Cable Infrastructure Decommissioning Rights
53_49	Cyngor Gwynedd	in respect of public right of way	Cable Infrastructure Decommissioning Rights
53_50	Cyngor Gwynedd	in respect of public highway and as highway authority	Access Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
53_53	Cyngor Gwynedd	Freehold (as reputed owner)	Access Rights
53_55	Cyngor Gwynedd	Freehold (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_57	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Decommissioning Rights
53_58	Cyngor Gwynedd	Freehold	Cable Infrastructure Decommissioning Rights
53_59	Cyngor Gwynedd	Freehold	Access Rights and Cable Infrastructure Decommissioning Rights
53_65	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Cable Infrastructure Decommissioning Rights
53_68	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Cable Infrastructure Decommissioning Rights
53_69	Cyngor Gwynedd	Freehold (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_70	Cyngor Gwynedd	in respect of public highway and as highway authority and in respect of public right of way	Cable Infrastructure Decommissioning Rights
53_71	Cyngor Gwynedd	in respect of public right of way	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_72	Cyngor Gwynedd	in respect of public right of way	Working Area Rights and Landscaping and Ecological Mitigation Rights

53_73	Cyngor Gwynedd	in respect of public right of way	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_79	Cyngor Gwynedd	in respect of public right of way	Cable Infrastructure Rights and Landscaping and Ecological Mitigation Rights
53_87	Cyngor Gwynedd	in respect of public right of way	Access Rights and Landscaping and Ecological Mitigation Rights
53_88	Cyngor Gwynedd	Freehold (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_91	Cyngor Gwynedd	Freehold (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_92	Cyngor Gwynedd	Freehold (as reputed owner)	Access Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
53_93	Cyngor Gwynedd	Freehold (as reputed owner)	Cable Infrastructure Decommissioning Rights
53_94	Cyngor Gwynedd	in respect of public right of way	Access Rights and Working Area Rights and Landscaping and Ecological Mitigation Rights
53_95	Cyngor Gwynedd	Freehold (as reputed owner)	Working Area Rights and Landscaping and Ecological Mitigation Rights
53_96	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Cable Infrastructure Rights
53_97	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Working Area Rights and Access Rights
53_98	Cyngor Gwynedd	Freehold (as reputed owner)	Working Area Rights
53_99	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Working Area Rights
54_3	Cyngor Gwynedd	in respect of public highway, as highway authority and in respect of presumed ownership of the subsoil of the highway	Flooding Mitigation Rights
54_4	Cyngor Gwynedd	Freehold	Flooding Mitigation Rights
54_5	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Flooding Mitigation Rights
54_6	Cyngor Gwynedd	Freehold	Flooding Mitigation Rights
54_8	Cyngor Gwynedd	in respect of public right of way and cycle track	Flooding Mitigation Rights
54_10	Cyngor Gwynedd	Freehold and in respect of public right of way and cycle track	Flooding Mitigation Rights
54_12	Cyngor Gwynedd	in respect of public right of way and cycle track	Flooding Mitigation Rights
54_13	Cyngor Gwynedd	in respect of public highway and as highway authority and in respect of public right of way	Access Rights
54_14	Cyngor Gwynedd	in respect of public highway and as highway authority and in respect of public right of way	Access Rights
55_2	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Cable Infrastructure Rights

55_3	Cyngor Gwynedd	Freehold (as reputed owner) and in respect of public right of way	Working Area Rights
55_11a	Cyngor Gwynedd	Freehold	Working Area Rights
55_14	Cyngor Gwynedd	Freehold	Cable Infrastructure Rights
55_15	Cyngor Gwynedd	Freehold	Working Area Rights
55_16	Cyngor Gwynedd	Freehold	Working Area Rights
55_18	Cyngor Gwynedd	Freehold	Working Area Rights
55_19	Cyngor Gwynedd	Freehold	Cable Infrastructure Rights
55_22	Cyngor Gwynedd	Freehold	Working Area Rights
56_10	Cyngor Gwynedd	in respect of public highway and as highway authority	Cable Infrastructure Rights
59_1	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
59_2	Cyngor Gwynedd	in respect of public right of way	Access Rights
60_1	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
60_2	Cyngor Gwynedd	in respect of public highway and as highway authority	Overhead Line Rights
60_4	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
60_5	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
60_6	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
64_5	Cyngor Gwynedd	in respect of public right of way	Access Rights
64_6	Cyngor Gwynedd	in respect of public right of way	Access Rights
64_8	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
65_1	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
68_1	Cyngor Gwynedd	in respect of public right of way	Access Rights
68_3	Cyngor Gwynedd	in respect of public right of way	Overhead Line Rights
68_4	Cyngor Gwynedd	in respect of public right of way	Access Rights
68_12	Cyngor Gwynedd	in respect of public right of way	Access Rights
68_13	Cyngor Gwynedd	in respect of public right of way	Access Rights