
THE ELECTRICITY ACT 1989

AND

THE ACQUISITION OF LAND ACT 1981

**THE NATIONAL GRID ELECTRICITY TRANSMISSION PLC (BRINSWORTH TO CHESTERFIELD
REFURBISHMENT PROJECT) COMPULSORY PURCHASE ORDER 2026**

STATEMENT OF REASONS

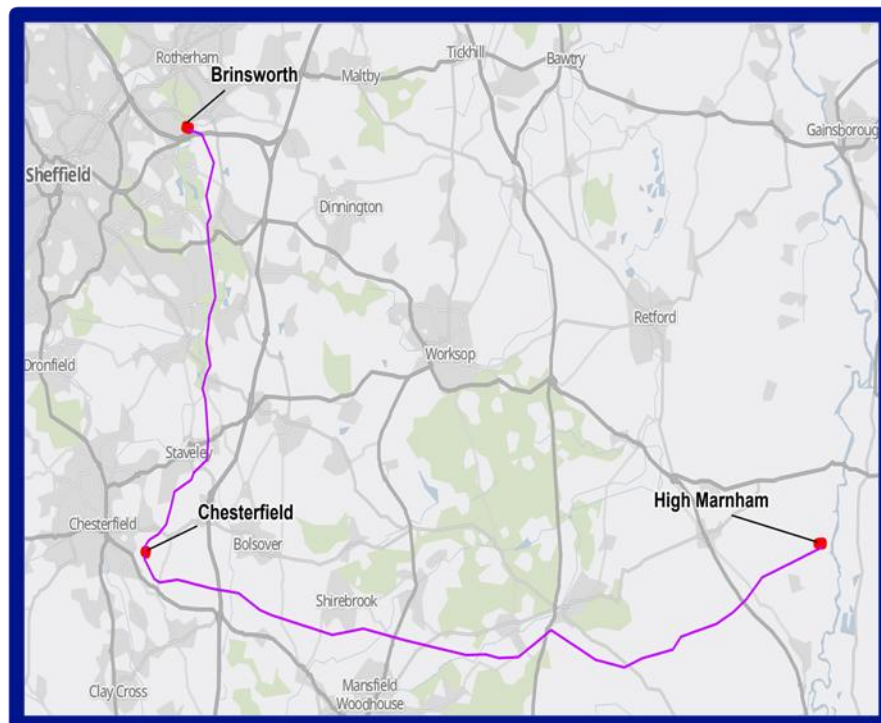
Contents

Section	Page
1 INTRODUCTION	1
2 POWERS UNDER WHICH THE ORDER WAS MADE	2
3 DESCRIPTION OF THE PROJECT AND THE ORDER LAND	4
4 NEED FOR AND BENEFITS OF THE PROJECT	6
5 CONSENTS	12
6 SITE SELECTION AND ALTERNATIVES.....	14
7 LAND AND NEW RIGHTS REQUIRED	15
8 ENGAGEMENT AND ACQUISITION BY AGREEMENT	16
9 SPECIAL CATEGORY LAND.....	19
10 DELIVERY AND FUNDING	25
11 HUMAN RIGHTS AND EQUALITIES	26
12 THE MINING CODE	28
13 STATEMENT JUSTIFYING EXTENT OF SCHEME TO BE DISREGARDED FOR THE PURPOSES OF ASSESSING COMPENSATION IN THE 'NO-SCHEME WORLD'	29
14 CONCLUSION	29
15 FURTHER INFORMATION	31
16 LIST OF DOCUMENTS	32
Appendices	
1 Glossary	35
2 New Rights Packages.....	37
3 Schedule of Engagement.....	42
4 Unknown Land.....	49
5 Local Authority Land.....	53

1. INTRODUCTION

- 1.1 National Grid Electricity Transmission Plc (company registration number 02366977) ("**NGET**") has made The National Grid Electricity Transmission Plc (Brinsworth to Chesterfield Refurbishment Project) Compulsory Purchase Order 2026 (the "**Order**") (**Core Document 1**) under section 10 of the Electricity Act 1989 and Schedule 3 to the Electricity Act 1989 (the "**1989 Act**") and the Acquisition of Land Act 1981 (the "**1981 Act**").
- 1.2 This Statement of Reasons is a non-statutory statement provided in compliance with the Ministry of Housing, Communities and Local Government Guidance on the Compulsory Purchase Process June 2026 (the "**Guidance**") (**Core Document 4**) and is not intended to constitute the Statement of Case that NGET will be required to prepare in accordance with the Compulsory Purchase (Inquiries Procedure) Rules 2007, in the event of an Inquiry into the Order.
- 1.3 If confirmed by the Secretary of State for Energy Security and Net Zero, the Order will authorise NGET to purchase compulsorily the land and new rights in land required for the uprating of the existing Brinsworth to Chesterfield overhead lines ("**OHL**") and construction of a new substation at Long Lane (the "**Project**"). The related but separate Marnham project and the Project form part of the Network Options Assessment ("**NOA**") code 'EDEU' scheme (**Core Document 15**).
- 1.4 EDEU is an Accelerated Strategic Transmission Investment (ASTI) project consisting of the Brinsworth to Chesterfield and Chesterfield to High Marnham projects, which involves uprating the existing double circuit OHL between Brinsworth to Chesterfield, and Chesterfield to High Marnham substations from 275kV to 400kV. A diagram of the two projects that comprise EDEU is at Figure 1 below:

Fig 1



- 1.5 The Order is made in respect of the Long Lane substation and related OHL and tie in works explained below. A second compulsory purchase order is expected to shortly be made in respect of the High Marnham and Chesterfield OHL refurbishment, substations and related tie ins. In this Statement, the land which is the subject of compulsory purchase powers is referred to as the "**Order Land**". The Order Land is described in **section 7** of this Statement and is shown edged red and shaded pink (land subject to freehold acquisition)

and edged red and shaded blue (land subject to the acquisition of new rights) on the Order maps which form part of the Order ("**Order Maps**") (**Core Document 2**).

1.6 The Order also contains a schedule of interests which identifies those persons with an interest in land affected by the Order.

1.7 This statement includes the following sections:

1.7.1 **section 2** identifies the powers under which the Order was made;

1.7.2 **section 3** provides a description of the Order Land and of the proposals for the use of the Order Land;

1.7.3 **section 4** explains the purpose of the Order;

1.7.4 **section 5** sets out the consents required to deliver the Project;

1.7.5 **section 6** explains the site selection process undertaken by NGET and alternatives considered;

1.7.6 **section 7** provides details of the land and new rights to be acquired under the Order;

1.7.7 **section 8** sets out NGET's approach to and progress in acquiring the land and new rights in the Order Land by agreement and explains why the Order is necessary;

1.7.8 **section 9** covers other special considerations that apply to the Order;

1.7.9 **section 10** explains how the Project will be delivered and funded;

1.7.10 **section 11** justifies the use of compulsory purchase powers, and sets out their compatibility with the Human Rights Act and the European Convention on Human Rights and the Equality Act;

1.7.11 **section 12** considers the application of the mining code to the Order;

1.7.12 **section 13** provides a statement regarding the extent of the Project for the purposes of assessing compensation in a 'no scheme' world;

1.7.13 **section 14** provides a conclusion to this Statement;

1.7.14 **section 15** explains where those interested may find further information; and

1.7.15 **section 16** sets out a list of documents which NGET may rely upon as part of the confirmation process for the Order.

1.8 This Statement sets out NGET's justification for promoting the Order and explains why there is a compelling case in the public interest for the confirmation of the Order.

1.9 A Glossary of terms can be found in **Appendix 1** to this Statement.

2. **POWERS UNDER WHICH THE ORDER WAS MADE**

2.1 Pursuant to section 9(2) of the 1989 Act, the holder of a licence authorising them to participate in the transmission of electricity is charged with the duty "*to develop and maintain an efficient, co-ordinated and economical system of electricity transmission.*"

2.2 NGET holds an Electricity Transmission Licence ("**Licence**") granted by the Gas and Electricity Markets Authority under section 6(1)(b) of the 1989 Act. As such, it is empowered to exercise powers of compulsory acquisition.

- 2.3 NGET owns the high voltage electricity transmission network and operates the transmission system across England and Wales.
- 2.4 The Order was made pursuant to section 10 of, and Schedule 3 to, the 1989 Act, and having regard to the Guidance.
- 2.5 Section 10 of the 1989 Act provides that the powers in Schedule 3 (which provides for the compulsory acquisition of land) have effect in relation to the holder of a transmission licence.
- 2.6 Paragraph 1(1) of Schedule 3 provides that:
- "the Secretary of State may authorise a licence holder to purchase compulsorily any land required for any purpose connected with the carrying on of the activities which the licence holder is authorised by the licence to carry on."*
- 2.7 Paragraph 1(2) of Schedule 3 to the 1989 Act confirms that "land" includes any right over land, and that the Secretary of State's power includes power to authorise the acquisition of rights over land by creating new rights, as well as acquiring existing ones. This includes the creation of new rights similar to an easement and "restrictive rights", akin to restrictive covenants.
- 2.8 The overriding test with which the Secretary of State must be satisfied in order to confirm the Order is whether there is a compelling case in the public interest and reasonable efforts have been made by the acquiring authority to negotiate the purchase of land by agreement (paragraph 12.3 of the Guidance).
- 2.9 There are a number of general considerations set out in the Guidance that NGET needs to demonstrate to the satisfaction of the Secretary of State. These include that:
- 2.9.1 reasonable steps should have been taken to understand the impacts of the exercise of the powers on those with an interest in the land through direct engagement and attempt the acquisition of all the land in the order by agreement (paragraph 2.2 of the Guidance). In this respect there should be evidence that negotiation and engagement have been undertaken (paragraph 17.8 of the Guidance). **Section 8** below of this Statement sets out the engagement that has taken place to understand the impacts, and the attempts that have been made to acquire the land and rights by agreement;
- 2.9.2 NGET has a clear idea of how it intends to use the land (or new rights over land) which it is proposing to acquire (paragraph 13.3 of the Guidance). This is addressed in **section 3** below of this Statement;
- 2.9.3 all necessary resources are likely to be available to achieve that end within a reasonable timescale (paragraph 13.3 of the Guidance) and that the interests of those affected by the order have been considered (paragraph 13.4 of the Guidance). Substantive information should be provided as to sources of funding and the timing of that funding (paragraph 14.1 of the Guidance). This is addressed in **section 10** below of this Statement;
- 2.9.4 the implementation of the scheme following the confirmation decision being made is unlikely to be blocked by any physical or legal impediments (paragraph 15.1 of the Guidance). These include:
- 2.9.4.1 the programming of any infrastructure works which may be required; and
- 2.9.4.2 any need for planning permission or other consent or licence. This is addressed in **Section 5** below of this Statement;
- 2.9.5 the purposes for which the compulsory purchase order is made justify interfering with the human rights of those with an interest in the land affected and that

consideration has been given to public sector equality duty. Particular consideration should be given to the provisions of Article 1 of the First Protocol to the Convention for the Protection of Fundamental Rights and Freedoms (paragraph 12.4 of the Guidance). This is addressed in **section 11** below of this Statement; and

- 2.9.6 additional tests must be satisfied where special kinds of land are proposed to be acquired. These are addressed in **section 9** below.

3. **DESCRIPTION OF THE PROJECT AND THE ORDER LAND**

The Order Land

- 3.1 The Order Land is predominantly agricultural land located within the administrative boundaries of Sheffield City Council, Chesterfield Borough Council, North East Derbyshire District Council and Rotherham Metropolitan Borough Council (the **"Councils"**).
- 3.2 The Order Land comprises a combination of existing NGET operational electricity infrastructure, including OHL, land required for access, construction compounds, and substation development and associated OHL tie in works. It spans approximately 22 kilometres of existing double-circuit OHL between Brinsworth and Chesterfield, together with land adjacent to the existing Brinsworth substation. A significant proportion of the Order Land either forms part of, or lies immediately adjacent to, land on which existing electricity transmission infrastructure is already situated.

The Project

- 3.3 The Project comprises:
- 3.3.1 the uprating of the existing Brinsworth to Chesterfield double-circuit OHL from 275kV to 400kV including arcing horn replacement, vegetation clearance, routine maintenance activities and surveys;
 - 3.3.2 the construction of a new 400kV substation at Long Lane to replace the nearby existing substation at Brinsworth;
 - 3.3.3 overhead electricity line tie ins at the 4ZV OHL (Long Lane), 4ZH OHL (Long Lane) and OHL connection works at the new Chesterfield substation (4ZV OHL (Long Lane to Chesterfield));
 - 3.3.4 temporary sealing end compounds and temporary OHL;
 - 3.3.5 removal of associated redundant 275kV equipment and OHL at the existing Brinsworth substation; and
 - 3.3.6 associated infrastructure and connection works.
- 3.4 The strategy for the Project is to maximise the use of existing transmission corridors and assets, which means the OHL works being undertaken along established transmission routes. This corridor is strategically positioned to relieve pressure on the B8 boundary, a key north-south constraint in the transmission system. The B8 boundary separates high volumes of renewable generation in Scotland and the Northeast from demand centres in the Midlands and South of England. The Project is a key reinforcement of the transmission network between Brinsworth and Chesterfield, supporting increased north-south power flows and providing additional capacity across the B8 boundary.
- 3.5 The new substation will be built adjacent to the existing 275kV Brinsworth substation and will facilitate the connection of the uprated OHL to the transmission network and will include associated access arrangements, construction compounds, drainage, landscaping, biodiversity enhancements and other ancillary works.

- 3.6 The Project is required to reinforce the national electricity transmission network between Brinsworth and Chesterfield, increasing network capability across the B8 boundary and supporting the transfer of electricity from areas of generation in the north of Great Britain.

Long Lane Substation

- 3.7 NGET has obtained full planning permission (Application Ref: RB2025/1468) (**Core Document 17**) from Rotherham Metropolitan Borough Council ("**RMBC**") for the erection of a new 400kV Gas Insulated Switchgear ("**GIS**") substation including gantries, internal access roads, a GIS building, parking, drainage, emergency diesel generator, lighting and CCTV, permanent access road from Long Lane, earthworks, landscaping and biodiversity enhancement, and fencing and the permanent realignment of Whiston Footpath 10 (the "**Long Lane Substation**").
- 3.8 The proposed 400kV GIS substation will be located within a secure fenced compound approximately 49,390 square metres in area. The compound will be enclosed by a 2.4m high palisade fence with a 4m high electric pulse fence installed to the rear of the palisade to secure the Site.
- 3.9 The 400kV GIS building will be located centrally within the substation compound and will measure 77m in length and 24m in width. The apex of the building will be 14.5m high from ground level. The GIS buildings will be of steel portal frame construction on a concrete base with a profile of steel cladding.
- 3.10 The Long Lane Substation will be accessed via a new access from Long Lane on the western side of the site. Vehicles will travel along the A631, then Long Lane before entering the site. From the site entrance off Long Lane, an access road will be constructed running southeast into the proposed substation where it will split off in two directions throughout the proposed substation.
- 3.11 The development of the new Long Lane Substation will require the permanent realignment of Whiston Footpath 10 along the south western side of the Long Lane Substation but will broadly maintain its existing west to east alignment. It will also be necessary to close Whiston Footpath 10 for the duration of the construction period for health and safety reasons.

Long Lane Substation OHL Tie In Works

- 3.12 Works are required to connect the Long Lane and Chesterfield substations into the existing transmission network. These works will comprise the construction of new 400kV OHL and associated equipment, including both temporary and permanent pylons, lines, and towers. The OHL tie-in works will be consented separately under section 37 of the Electricity Act 1989. The proposed works represent a significant reduction and rationalisation of the existing OHL configuration.

Related Chesterfield to High Marnham Project

- 3.13 The related but independent Chesterfield to High Marnham Project will reinforce the electricity network between Chesterfield and High Marnham by also uprating the existing 275kV transmission lines to operate at 400kV. That project will include the construction of the new 400kV Chesterfield substation and the new 400kV High Marnham substation, together with works to connect those two new substations to the transmission network.

Other Projects

- 3.14 The Project forms part of a wider package of reinforcement works within NGET's portfolio in the Midlands and North of England, supporting increased network capability across the B8 boundary and facilitating future generation and transmission connections.
- 3.15 The Project has been developed and programmed alongside other NGET projects, principally:

- 3.15.1 Chesterfield to High Marnham ("**C-HM**");
- 3.15.2 North Humber to High Marnham ("**CGNC**");
- 3.15.3 Chesterfield to Willington ("**EDN2**");
- 3.15.4 Cottam to Staythorpe refurbishment ("**SCRE**"); and
- 3.15.5 West Burton to Ratcliffe-on-Soar via High Marnham refurbishment ("**WRRE**").
- 3.16 The Project along with C-HM acts as an enabler for CGNC and EDN2, through the provision of new 400kV infrastructure and connection points at High Marnham and Chesterfield. National Grid is actively coordinating its nearby strategic infrastructure projects to identify and manage potential interactions relating to land requirements, construction sequencing, access arrangements, outages and future operational interfaces.
- 3.17 The Project interfaces with a number of third-party energy projects and customer connection schemes across the route corridor and around the proposed substations, including projects at Long Lane.
- 3.18 NGET is maintaining an active programme of engagement with the developers, local planning authorities and promoters to identify potential conflicts early and ensure that the Project and third-party projects can be progressed in a coordinated manner wherever possible.

4. **NEED FOR AND BENEFITS OF THE PROJECT**

The need for the Project

- 4.1 As part of its commitment to tackle climate change, the UK Government has set legally binding targets to become net-zero in all greenhouse gases by 2050 for England and Wales. The UK has also committed to a 68% reduction in greenhouse gas emissions by 2030. To meet these targets, the UK will need to continue to move away from traditional forms of energy generation to heat homes, charge vehicles and power businesses, and there will be a greater need for cleaner, greener energy.
- 4.2 NGET owns and maintains the national high voltage electricity transmission system throughout England and Wales. The key role of the transmission system is to connect the electricity generators' power stations with the local distribution networks of the regional electricity companies. NGET holds the Transmission Licence for England and Wales and is thus obligated to develop and maintain an efficient, co-ordinated and economical system of electricity transmission and to facilitate competition in the generation and supply of electricity, as set out in the 1989 Act.
- 4.3 A large amount of renewable and low carbon energy generation has been forecast connecting into the electricity transmission network in the east coast of England, together with three interconnectors from the continent. As part of the projects comprised within EDEU, NGET is upgrading the existing Brinsworth to Chesterfield and Chesterfield to High Marnham double circuits from the current 275kV to 400kV to help meet that generation.
- 4.4 NGET is responsible for delivering the extensive onshore transmission system enhancements that are required to achieve the government's 2030 power sector decarbonisation target.
- 4.5 In December 2022¹, Ofgem decided to introduce a new regulatory approval and funding framework for onshore transmission projects required to deliver the Government's 2030 Net Zero ambitions, which were to be known as ASTI projects and will apply to an initial 26 projects. The Project is one of those identified ASTI projects (**Core Document 14**). The

¹ https://www.ofgem.gov.uk/sites/default/files/2022-12/ASTI%20decision%20doc%20-%20Final_Published.pdf
Ofgem - Decision on accelerating onshore electricity transmission investment (15 December 2022).

ASTI framework streamlines the existing large onshore transmission funding submission process by removing the initial needs case and final needs case assessment stages to accelerate project delivery.

4.6 As part of this, Ofgem also decided to:

4.6.1 Introduce a new output delivery incentive that rewards/penalises the relevant transmission owner for delivery against target delivery dates; and

4.6.2 Provide pre-construction and early-construction funding ahead of planning application submission.

4.7 Ofgem's updated cost benefit analysis suggests that, if all projects are delivered by their optimal delivery dates, there is a net consumer benefit of up to £2.1bn (this was considered a conservative estimate of the benefits given the wider strategic benefits that accelerated decarbonisation unlocks).

4.8 As set out in the ASTI decision document, Ofgem accept the need for the listed 26 ASTI projects as they meet the "ASTI criteria". This is met where a project is expected to require capital expenditure of at least £100 million, must be operational by 2030 to support the Government's ambition of connecting 50 GW of offshore wind generation, and there is clear evidence that the expected consumer benefits of applying the accelerated delivery framework outweigh the expected consumer detriment.

4.9 The B8 boundary separates high volumes of renewable generation in Scotland and the Northeast from demand centres in the Midlands and South. NESO assessed that the boundary will face a capability deficit of 11.6GW by the mid-2030s. Reinforcing this boundary is essential to accommodate increasing north-south power flows, particularly under high wind and interconnector demand conditions.

4.10 The Project is a key enabling reinforcement for wider network developments in the Midlands and for projects supporting offshore generation and interconnector connections. A number of other strategic transmission projects depend upon its delivery.

4.11 Ofgem identifies the Project as having an important role in enabling the transmission network capacity required to support delivery of the UK's Clean Power 2030 objectives. NESO has identified it as one of the projects whose completion by 2030 will provide significant additional capacity on the electricity transmission network.

4.12 Timely delivery is important because delays could adversely affect dependent reinforcement projects and increase costs borne by electricity consumers.

4.13 An explanation is provided below of how the Project complies with national and local policy and guidance and will contribute materially to the achievement of net zero targets.

National Policy

4.14 The UK Government recognises the importance and urgency of new energy developments and has published a series of National Policy Statements ("**NPS**") which set out national policy for nationally significant energy infrastructure recognising that providing affordable, reliable and sustainable energy is a key issue in UK Government policy. Although applying strictly to those projects falling within the definition of Nationally Significant Infrastructure Projects ("**NSIPs**"), the NPS may also be a material consideration for projects progressed under the Town and Country Planning Act 1990 (as amended).

4.15 For the Project, the NPS for Energy ("**NPS EN-1**") (**Core Document 12**), and the NPS for Electricity Networks Infrastructure ("**NPS EN-5**") (**Core Document 13**), which were updated and came into force in January 2026, are considered to be material considerations.

4.16 *NPS for Energy (NPS EN-1)*

- 4.16.1 The overarching NPS for Energy sets out the Government's policy for delivery of major energy infrastructure.
- 4.16.2 Paragraph 2.1.2 acknowledges that in order to produce the energy required for the UK and ensure it can be transported to where it is needed, a significant amount of infrastructure is needed at both local and national scale, and that high-quality infrastructure is crucial for economic growth, boosting productivity and competitiveness.
- 4.16.3 Paragraph 2.4.1 explains that given the vital role of energy to economic prosperity and social well-being, it is important that our supply of energy remains secure, reliable, and affordable.
- 4.16.4 Paragraph 3.3.1-3.3.2 notes that we need to ensure that there is sufficient electricity to always meet demand and that electricity demand must be simultaneously and continuously met by its supply.
- 4.16.5 Paragraph 3.3.3 states that both demand and supply of electricity will increase in the coming decades and that new electricity infrastructure will have to be built to replace output from retiring plants and to ensure we can meet increased demand.
- 4.16.6 Paragraph 3.3.65 develops this point, noting that there is an *"urgent need for new electricity network infrastructure to be brought forward at pace to meet our energy objectives"*.
- 4.17 *NPS for Electricity Networks Infrastructure (NPS EN-5)*
 - 4.17.1 Paragraph 1.1.1 acknowledges that *"the security and reliability of the UK's current and future energy supply is highly dependent on having an electricity network which will enable the new electricity generation, storage, and interconnection infrastructure that our country needs to meet the rapid increase in electricity demand required to transition to Clean Power by 2030 and net zero..."*.
 - 4.17.2 Paragraph 1.1.2 notes that a significant amount of new network infrastructure is required in the near term to directly support the government's ambition to meet our Clean Power 2030 Mission.
 - 4.17.3 Paragraph 1.1.3 notes that the electricity network infrastructure to support the government's Clean Power 2030 Mission is as important as the generation infrastructure. Without the development of the necessary networks to carry low carbon power to where it is needed in the UK, the Clean Power 2030 Mission cannot be achieved.
 - 4.17.4 Paragraph 1.1.4 notes that the new networks infrastructure needed reflects the huge overhaul of the electricity grid as the UK continues its accelerated transition from fossil fuels to clean electricity generation, in support of Clean Power by 2030. The National Energy System Operator's (NESO) Clean Power 2030 report (**Core Document 16**) acknowledged that current plans for network expansion are sufficient, but must overcome many barriers to deliver on time, and some vital projects need to be accelerated to deliver by 2030.
 - 4.17.5 Paragraph 1.1.6 notes that, as identified in EN-1, government has concluded that there is a critical national priority for the provision of nationally significant low carbon infrastructure. This includes for electricity grid infrastructure, all power lines in scope of EN-5 including network reinforcement and upgrade works, and associated infrastructure such as substations. This is not limited to those associated specifically with a particular generation technology, as all new grid projects will contribute towards greater efficiency in constructing, operating and connecting low carbon infrastructure to the National Electricity Transmission

System. These are viewed by the government as being critical national priority infrastructure and should be progressed as quickly as possible.

- 4.17.6 To support the above, the network must be effectively planned to ensure that the appropriate investment and right kind of technology is brought online at the right time, in the right places.
 - 4.17.7 Delivery of the Project will materially contribute towards achieving these Government objectives.
- 4.18 The key benefits that will arise from the Project, which are in-line with the aforementioned paragraphs of NPS EN-1 and NPS EN-5 are:
- 4.18.1 **Meeting Energy Demand:** in particular, the Project will directly address the specific need to reinforce the transmission network across the B8 boundary by uprating the existing Brinsworth to Chesterfield circuit from 275kV to 400kV, increasing network capability and facilitating increased north-to-south power transfers required to accommodate future generation and demand.
 - 4.18.2 **Energy security/reliability of supply:** improving the resilience of the transmission system reduces the risk to consumer supplies under normal and abnormal operating conditions. In addition to ensuring security of supply in the South Yorkshire and East-Midlands area, the Project will form an integral part of the UK's wider electricity network and provide energy reliably whilst ensuring security of supply, because constructing additional substations increases the resilience of the network by enabling the power to flow where it is needed and by increasing the security of the system, ensuring a robust network.
- 4.19 *National Planning Policy Framework*
- 4.19.1 The National Planning Policy Framework (the "**NPPF**") (**Core Document 5**) is also material to, and demonstrates national policy support for, the Project.
 - 4.19.2 In particular, the NPPF sets out a presumption in favour of sustainable development. In this context, it emphasises three overarching objectives:
 - 4.19.2.1 an economic objective to help build a strong, responsive and competitive economy, including by identifying and coordinating the provision of infrastructure;
 - 4.19.2.2 a social objective to support strong, vibrant and healthy communities; and
 - 4.19.2.3 an environmental objective to protect and enhance our natural, built and historic environment, including making effective use of land, improving biodiversity, using natural resources prudently, minimising waste and pollution, and mitigating and adapting to climate change, including moving to a low carbon economy.
 - 4.19.3 For the reasons set out above, the Project is a sustainable development that meets all of these objectives.
 - 4.19.4 Section 10 of the NPPF ('Securing clean energy and water') also sets out a number of core planning principles that should underpin decision making. In particular, Policy W3 reads:

"In considering proposals for renewable and low-carbon energy development and electricity network infrastructure, substantial weight should be given to:

 - (a) *the benefits for improving energy security, supporting economic development and/or the transition to a net zero future; and*

- (b) *in the case of applications for the re-powering and life-extension of existing sites, the additional benefit of utilising an established site for this purpose”.*

4.19.5 The Project is sustainable development that meets the objectives of the NPPF.

4.20 *Government Papers*

4.20.1 The Energy White Paper – Powering our Net Zero Future (“**EWP**”) (**Core Document 6**) was presented to Parliament in December 2020 and builds on the then Government’s Ten-Point Plan. At the core of the EWP is the commitment to achieve net zero greenhouse gas emissions by 2050 and tackle climate change. The EWP seeks to put in place a strategy for the wider energy system that transforms energy, supports a green recovery, and creates a fair deal for consumers (page 4).

4.20.2 Chapter 2 of the EWP deals with ‘Power’ with the stated goal being to use electricity to enable the transition away from fossil fuels and decarbonise the economy cost-effectively by 2050. Figure 3.2 of the plan, ‘Electricity demand, Net Zero scenarios’ (page 42) highlights how electricity demand could double by 2050 as electricity replaces the use of petrol and diesel in transport and to some extent, gas for heating. This would require a four-fold increase in clean electricity generation with the decarbonisation of electricity being required to underpin the delivery of the net zero target.

4.20.3 On page 76 of the EWP, it is recognised that to maintain a resilient and reliable electricity network that can accommodate this increase in generation further investment is needed in physical infrastructure, and that this investment is supported by the government.

4.20.4 The Net Zero Strategy: Build Back Greener, 2021 (the “**Net Zero Strategy**”) (**Core Document 7**) sets out the Government’s vision of using the necessary action to tackle climate change as an economic opportunity to create prosperity. Chapter 3i (Power) sets out key commitments to deliver a decarbonised power system by 2035. These include:

4.20.4.1 subject to supply, all electricity will come from low carbon sources by 2035;

4.20.4.2 delivery of 40 GW of offshore wind by 2030;

4.20.4.3 investing in supply chains, infrastructure and early-coordination of offshore transmission networks for the offshore wind sector; and

4.20.4.4 ensuring the planning system can support the deployment of low carbon energy infrastructure.

4.20.5 The UK Government’s British Energy Security Strategy (April 2022) (the “**BESS**”) (**Core Document 8**) identifies a target of delivering 50 GW of renewable wind energy by 2030. The BESS sets out the Government’s aims to reduce reliance on coal and gas and to generate and store more renewable and nuclear energy in the UK and recognises the importance of the transmission network within this strategy, noting that accelerating our domestic supply of clean and affordable electricity also requires the expansion and growth of that transmission network to connect new green energy generation, and to transfer the power to where it is needed most.

4.20.6 Building on the BESS and the Net Zero Strategy, the Government published the following plans:

- 4.20.6.1 'Powering Up Britain' Energy Security Plan (March 2023) (the **"Energy Security Plan"**) (**Core Document 11**); and
- 4.20.6.2 'Powering Up Britain' The Net Zero Growth Plan (March 2023) (the **"Net Zero Growth Plan"**) (**Core Document 9**).
- 4.20.7 The Energy Security Plan sets out the steps that the Government is taking to ensure that the UK is *"more energy independent, secure and resilient"*. It builds on the Government's ambitions set out in the BESS and the Net Zero Strategy, setting out an aim to double Britain's electricity generation capacity by the late 2030s to move towards energy independence, whilst acknowledging that demand for electricity could itself double by 2050. In this regard, the Energy Security Plan notes that the *"right"* electricity network infrastructure and network connection is critical for building new energy infrastructure, with *"over 250 gigawatts of generation in the transmission connection queue (compared to circa 80 gigawatts that is currently connected)"*. The following priorities are identified to speed up the delivery of such infrastructure:
 - 4.20.7.1 halving development time for transmission network projects;
 - 4.20.7.2 taking a whole system approach to network planning;
 - 4.20.7.3 enabling an effective legislative and regulatory framework;
 - 4.20.7.4 accelerating electricity network connections; and
 - 4.20.7.5 expanding and optimising electricity interconnection with neighbours.
- 4.20.8 The Energy Security Plan is complemented by the Net Zero Growth Plan, which notes that energy security and net zero are *"two sides of the same coin"*.
- 4.20.9 As well as building on the above documents, the Net Zero Growth Plan is part of the Government's response to the recommendations of 'Mission Zero', the report of the Independent Review of Net Zero published in January 2023 (**Core Document 10**). This report identifies infrastructure's key role in the delivery of net zero, noting that scale and speed are required, and recognising the need for the electricity network to keep pace with the Government's renewable energy ambition. The Net Zero Growth Plan confirms that the Government is *"partly or fully acting upon 23 recommendations from the Independent Review of Net Zero report's 25 recommendations for 2025"*. It also sets out progress on delivery in various areas, including the Government's ambition to halve the time it takes to build new transmission network infrastructure.
- 4.21 Delivery of the Project will materially contribute towards achieving these Government objectives.

Local Policy

- 4.22 The proposed Long Lane Substation and tie in works are components of the Project which fall within the local authority area of Rotherham Metropolitan Borough Council (**"RMBC"**).
- 4.23 The following policies of the RMBC Local Plan are relevant:
 - 4.23.1 Core Strategy Policies: CS4 (Green Belt); CS20 (Biodiversity and Geodiversity); CS21 (Landscape); CS22 (Greenspace); CS25 (Dealing with Flood Risk); CS27 (Community Health and Safety); CS28 (Sustainable Design); and CS30 (Low Carbon and Renewable Energy Generation); and
 - 4.23.2 Sites and Policies Document Policies: SP2 (Development in the Green Belt); SP16 (Land Identified for Industrial and Business Uses); SP32 (Green Infrastructure

and Landscape); SP33 (Conserving and Enhancing the Natural Environment); SP38 (Protecting Green Space); SP47 (Understanding and Managing Flood Risk and Drainage); SP52 (Pollution Control); SP54 (Contaminated and Unstable Land); SP55 (Design Principles); SP56 (Car Parking Layout); and SP69 (Utilities Infrastructure).

- 4.24 The existence of a planning permission for the Long Lane Substation demonstrates that the planning merits of the proposal have been considered and accepted by the local planning authority.
- 4.25 The uprating components of the Project span the administrative areas of Sheffield City Council, Chesterfield Borough Council, North East Derbyshire District Council but they do not require consent from the local authority.

Summary of Key Benefits

- 4.26 The key benefits that will arise from the Project, which accord with NGET's duties, and with the above National and Local policies and guidance, are:
 - 4.26.1 the replacement and modernisation of existing outdated infrastructure;
 - 4.26.2 the Project will reinforce the electricity network by uprating the existing 275kV transmission lines between Brinsworth and Chesterfield to operate at 400kV, transporting clean energy from the North of England to the Midlands and beyond;
 - 4.26.3 reinforcing the OHL corridor is essential to accommodate forecast growth in offshore wind capacity in Scotland and Northeast England and increasing cross-border power flows, securing long-term supply reliability;
 - 4.26.4 the Project is one of only four schemes specifically identified in NESO's Clean Power 2030 report as critical to the country's ability to deliver clean power if completed by 2030;
 - 4.26.5 NESO's Clean Power 2030 Report (Annex 2) (**Core Document 16**) identified EDEU as one of the highest-impact transmission projects, with consumers potentially facing up to £222 million of additional constraint costs if the Project is not delivered by its intended 2029 completion date;
 - 4.26.6 the OHL works connecting the Long Lane Substation into the transmission network represent a significant reduction and rationalisation of the existing OHL configuration;
 - 4.26.7 the uprated OHL network addresses the risk of large-scale supply interruptions, helping to preserve and guarantee the robust and reliable operation of the whole electricity system;
 - 4.26.8 delivering increased transmission capacity to meet energy demand and customer connection requirements, transitioning to net zero/low carbon economy and energy security/reliability of supply; and
 - 4.26.9 to facilitate and enable other NGET projects that will further improve the B8 boundary capability for north-south power flow.
- 4.27 These benefits will not be delivered if NGET is unable to secure the necessary land and new rights for the Project.

5. CONSENTS

Planning Permission

- 5.1 Full planning permission for the Long Lane Substation was granted on 19th August 2026 (Application Ref: RB2025/1468).

- 5.2 The planning application for the Project was screened under The Town and Country Planning (Environmental Impact Assessment) Regulations 2017 (as amended) (the "**EIA Regulations**"). RMBC confirmed on 21 November 2025 that an EIA is not required.

Section 37 Consent

- 5.3 Section 37 of the 1989 Act requires consent to be obtained for the installation of new above-ground OHL, subject to certain exemptions. NGET will submit a Section 37 consent application in October 2026 to the Secretary of State for Energy Security and Net Zero in respect of the OHL tie in works required at the Long Lane site that fall outside the scope of the planning permission. These works include modifications to the existing OHL configurations to connect the new substations to the transmission network, as described in **section 3** of this Statement.
- 5.4 The Section 37 consent application is expected to be determined by the Department for Energy Security and Net Zero by January 2027.

Other Project Works Not Requiring Planning Permission

- 5.5 Certain works that form part of the Project do not require planning permission, either because they benefit from permitted development rights or because they do not constitute development. These are summarised below.
- 5.5.1 **Removal of redundant substation equipment:** The removal of redundant equipment at the existing Brinsworth 275kV substation will be undertaken under NGET's permitted development rights pursuant to Schedule 2, Part 15, Class B(f) of The Town and Country Planning (General Permitted Development) (England) Order 2015 (the "**GPDO 2015**").
- 5.5.2 **Temporary electrical connection works:** Temporary cable sealing end compounds and temporary OHL connections required to maintain continuity of supply during construction will benefit from deemed planning permission under Schedule 2, Part 15, Class B(f) of the GPDO 2015.
- 5.5.3 **Construction compounds:** Temporary construction compounds are needed for the Long Lane Substation, OHL works and tie in works, which are anticipated to benefit from permitted development rights under Schedule 2, Part 4, Class A of the GPDO 2015. If required, NGET would seek separate planning consent from the relevant local planning authority.
- 5.5.4 **Upgrading of existing OHL:** The upgrading of the existing 275kV overhead transmission lines between Brinsworth and Chesterfield to operate at 400kV does not constitute development for the purposes of the Town and Country Planning Act 1990, as the physical infrastructure is not being replaced and the change relates to the operational voltage of the existing equipment, which is already consented at 400kV. These upgrading works are an integral part of the Project.

Additional Consents and Licences

- 5.6 A number of additional consents and licences will likely be required to facilitate the Project. These include the following:
- 5.6.1 **Public rights of way diversions:** The Project will require diversions or closures of certain Public Rights of Way. At Long Lane, the Whiston Footpath 10 (PRoW 41/12/1) will require permanent realignment along the south western side of the Long Lane Substation. Whiston Footpath 10 (PRoW 41/12/1) will need to be temporarily closed for the duration of the construction period for health and safety reasons. Permanent closure and/or realignment of footpaths in the vicinity of the Long Lane substation will be sought under Section 253 or Section 257 of the Town and Country Planning Act 1990. Any necessary temporary diversions would be sought via Temporary Traffic Regulation Orders (TTRO) under Sections 14, 15, and 16 of the Road Traffic Regulation Act 1984.

- 5.6.2 **Construction noise consents:** Applications for 'prior approval' from the relevant local authority at Long Lane, to agree on working hours and noise levels before noisy works start, under Section 61 of the Control of Pollution Act 1974.
- 5.6.3 **Highways access arrangements:** Temporary and/or permanent access arrangements under Section 171, Section 184 and Section 278 of the Highways Act 1980 or Sections 14, 15, and 16 of the Road Traffic Regulation Act 1984 at Long Lane.
- 5.6.4 **Environmental and ecological monitoring activities:** Protected species licences from Natural England required for works that could impact identified species throughout the construction phase, such as bats, badgers, otter and water vole.
- 5.6.5 **Flood risk activity permits:** Specific works near main rivers and strategic flood defences as determined by the Environment Agency under the Environmental Permitting (England and Wales) Regulations 2016. Permits are anticipated for certain works within the Flood Storage Area associated with the River Rother.
- 5.6.6 **Watercourse, discharge and/or abstraction consents and permits:** As required throughout the construction phase which could obstruct the flow of ordinary watercourses, or when discharging water into the environment.
- 5.7 The above requirements are typical for this type of development. NGET is not aware of any reason why the necessary consents and licences will not be granted when applications are made at the appropriate time.
- 5.8 Should additional consents or licences be identified as the Project's detailed design develops, NGET and its contractors are confident that these will be satisfactorily agreed with the relevant authorities.

6. **SITE SELECTION AND ALTERNATIVES**

- 6.1 A detailed site selection process was undertaken which considered a range of alternative locations for the Long Lane substation.
- 6.2 A Siting Study was submitted to and reviewed by Rotherham Metropolitan Borough Council as part of the planning application. The Siting Study examined constraints and opportunities across the area, refined a long list of options, assessed shortlisted sites and developed preliminary layouts for the preferred location. After review, the Long Lane site was identified as the most suitable.
- 6.3 For the Long Lane Substation siting:
 - 6.3.1 six sites within 2km of the existing substation were considered;
 - 6.3.2 two sites were excluded owing to the presence of environmental constraints, or due to lack of land available to deliver both permanent and temporary works; and
 - 6.3.3 four sites underwent further appraisal, with the Long Lane Substation site selected as the preferred option.

NGET's reasons for selecting the Long Lane Substation site were as follows:

- 6.3.3.1 minimises OHL and cable lengths and provides opportunities to connect to the existing substation;
- 6.3.3.2 the site lies between Whiston to the north and the M1 to the south, which places it within the existing built-up zone;
- 6.3.3.3 utilises existing infrastructure; and

- 6.3.3.4 minimises landscape and visual impact.

The Existing OHL

- 6.4 The Project requires works to the existing OHL, for which no reasonable alternative exists given that the works must be carried out on the line as currently installed. Access rights are sought only in respect of those accesses that are strictly necessary to facilitate the required works to the existing infrastructure.

Tie In Locations for Long Lane

- 6.5 The tie-in locations needed for the new substation at Long Lane are intrinsically linked to the selected substation site, which was identified via the optioneering process described above. A key aspect of that process was minimising the extent of new infrastructure and associated impacts. Locating the substation further from the existing transmission network would have required additional connection infrastructure and more extensive tie in works resulting in increased land take and environmental effect. The selected substation location therefore represents the option that minimises the extent of the tie in works and associated impacts whilst meeting the Project's operational, technical and safety requirements.

7. LAND AND NEW RIGHTS REQUIRED

- 7.1 The Order Land consists of 534 plots of land within a number of different ownerships, including freehold, leasehold and occupational interests. The full extent of the Order Land is shown on the maps that accompany the Order. The Order Schedule sets out the details of those interests. Details of the negotiations with the affected parties to date are detailed in **section 8** of this Statement.

- 7.2 In summary, the Order Land comprises:

7.2.1 Freehold acquisition of land needed for the new 400kV Long Lane Substation.

7.2.2 New rights as follows:

7.2.2.1 Overhead Line Rights for the uprating of the existing OHL between Brinsworth to Chesterfield from 275kV to 400kV;

7.2.2.2 Overhead Line Rights for the substation tie in works;

7.2.2.3 Access Rights to access the OHL infrastructure and Long Lane Substation;

7.2.2.4 Construction Compound Rights to support the construction of the OHL infrastructure and substation; and

7.2.2.5 Drainage Rights for the carrying out of de-watering and drainage works.

- 7.3 The rights sought are necessary to undertake the proposed works for the Project but also to ensure that the OHL infrastructure can be retained, accessed and maintained in accordance with NGET's duties to maintain the asset health of the infrastructure and ensure a reliable and safe supply of electricity. It is therefore necessary for NGET to seek permanent rights pursuant to the Order in respect of existing infrastructure to ensure that NGET has a consistent suite of essential rights for the operation and maintenance of its transmission network. Where NGET already benefits from such rights pursuant to existing agreements, it has not included that land in the Order.

- 7.4 The land over which new rights are sought is shown coloured blue on the Order Maps. The new rights have been separated into 'packages' based on their purpose and applied to specific plots, as appropriate. Some of the rights are only required for temporary purposes, such as the creation of construction compounds, and will only be exercised during the

construction phase. Other rights will be permanent in nature, such as the right to keep installed, operate, maintain and decommission the new sections of OHL.

- 7.5 The rights 'packages' have been tailored in this way to ensure that a proportionate approach to compulsory purchase is taken, and that the impact for affected landowners and occupiers is limited so far as reasonably practicable.
- 7.6 The rights packages are defined in full in the Order and are replicated in **Appendix 2** to this Statement of Reasons.
- 7.7 NGET considers it essential to secure the grant of permanent rights akin to easements for the OHL rather than wayleaves (whether by negotiation or through the Order) for the following reasons:
- 7.7.1 it is in the public interest to obtain the appropriate security for the electricity transmission network through the grant of permanent land rights rather than temporary wayleaves; and
- 7.7.2 permanent land rights are commensurate with the nature and lifetime of the infrastructure comprised in the Project and NGET's statutory duty to maintain an efficient and robust National Electricity Transmission System.
- 7.8 As paragraph 2.6.4 of the NPS EN-5 explains, "*permanent arrangements are strongly preferred over voluntary wayleaves (which could, for example, be terminable on notice by the landowner) in virtue of their greater reliability and economic efficiency and reflecting the importance of the relevant infrastructure to the government's Clean Power and net zero goals*".

8. **ENGAGEMENT AND ACQUISITION BY AGREEMENT**

- 8.1 Paragraphs 2, 12.3, 13.4 and 17 of the Guidance set out guidance for acquiring authorities in respect of engagement and acquisition by agreement. These require:
- 8.1.1 the acquiring authority to have taken reasonable steps to understand the impacts and attempt to acquire the land by agreement (paragraph 2.2);
- 8.1.2 that an order should only be made where there have been reasonable efforts to negotiate by agreement (paragraph 12.3); and
- 8.1.3 that the confirming authority is satisfied that the interests of those affected by the Order have been considered (paragraph 13.4).
- 8.2 Paragraph 17.2 points out the benefits of early communication with those affected by the Order and regular communication. It suggests that there may need to be community engagement, and paragraph 17.4 sets out that that engagement should take place by a variety of methods. It points out the advantages of understanding objections up front and gives suggestions as to the types of mitigation that could be considered by acquiring authorities. The engagement that NGET has undertaken as well as attempts to acquire the relevant land and rights by agreement, is explained below.

Engagement

- 8.3 For the Long Lane Substation proposals, National Grid engaged with key political stakeholders — including local MPs, Rotherham Metropolitan Borough Council councillors, and Whiston, Brinsworth and Treeton Parish Councils — as well as local community groups, statutory consultees and 288 neighbouring addresses in proximity to the proposed site.
- 8.4 Two in-person public exhibition events were held at Whiston Village Hall (10 July 2024) and The Centre, Brinsworth (11 July 2024), together with an online webinar (9 July 2024), and the proposals were promoted through press advertisements, social media, a dedicated project website and direct correspondence. A total of 49 people attended the in-person

events and 12 formal feedback responses were received, alongside 60 emails containing feedback and queries.

- 8.5 As regards all land rights needed, NGET has been trying to acquire them voluntarily, and a summary of the NGET's schedule of landowner engagement is at **section 8** and **Appendix 3** of the Statement of Reasons. All known affected landowners from whom land rights are required for the Project have been contacted and provided with information on the proposed acquisition of the land rights required for the Project.

Acquisition by Agreement

- 8.6 Land referencing for the Project commenced in August 2024. NGET's appointed land agents have undertaken contact site visits, site observations and the erection of notices in respect of unregistered land, and investigations have been made and continue to be made in respect of unknown ownership parcels.
- 8.7 NGET's overarching Land Rights Strategy (**Core Document 24**) was adopted in 2010 to provide a consistent methodology for acquiring land and rights for NGET's infrastructure projects, in particular aimed at securing permanent rights to protect the long-term lifespan of the infrastructure. It promotes and enables effective and consistent communication with those who are most affected by NGET's proposals and embodies the principles of the Guidance on seeking to acquire land and rights by negotiation if possible. It ensures that people are treated fairly and consistently, no matter where they live, and seeks to encourage landowners to enter into voluntary agreements and promote long term stakeholder relationships.
- 8.8 Negotiations to acquire the land and new rights needed for the Project are being carried out by NGET, in accordance with the Land Rights Strategy.
- 8.9 Attached at **Appendix 3** is a copy of NGET's Schedule of Landowner engagement. A summary of the current position with respect to private treaty negotiations is below.

Permanent CPO Acquisition

Plots	Acquisition type proposed in Order	Owner	Reason needed
1-3 and 1-30	Permanent Acquisition	NGET purchased land on 24 November 2025 from Sitwell Estates but not yet registered in NGET's name	Works for the new Long Lane Substation Retained in the order to ensure no impediments to delivery of the substation works

Easement/Rights negotiations

- 8.10 Attached at **Appendix 3** is a copy of NGET's Schedule of Landowner engagement. A summary of the current position with respect to private treaty negotiations is below:

Number of Landowners	82
Total Number of Voluntary Agreements required	82
Total Number of Offers for Voluntary Agreements issued	82

Voluntary Agreement (HOTs) - Offer Accepted	9
Voluntary Agreement – Negotiations in progress	73

Unknown ownerships

- 8.11 There are several unknown and/or unconfirmed interests in the Order Land as summarised below, the ownership of which has not been ascertained despite the diligent enquiries undertaken by NGET. A table summarising the position is at **Appendix 4**.

Summary

- 8.12 NGET is taking a proportionate approach to acquisition and only seeks to acquire all interests in land where that land is needed for the purposes of permanent infrastructure, namely for the Long Lane Substation. Furthermore, as explained earlier, where NGET already has the rights needed to undertake the Project works, and to retain, operate, maintain and access the infrastructure, the relevant land has been excluded from the Order.
- 8.13 NGET is in negotiation for acquisition of the necessary land and rights which, if successful, would mean that the Order powers would not need to be exercised. Whilst significant progress for the voluntary grant of land rights is being made, it remains the case that despite these efforts, NGET has not yet secured all of the land and rights in the Order Land that it requires for the Project.
- 8.14 In order to provide certainty that the land and rights required for the Project can be assembled within a reasonable timeframe to enable the Project to be delivered and to enable NGET to operate and maintain its transmission network, it is therefore necessary for NGET to start the Order process in parallel with private treaty negotiations. Progressing the Order process in parallel with continuing landowner negotiations is expressly envisaged by paragraph 17 of the Guidance and NGET remains fully committed to continuing to progress negotiations throughout the Order process in order to acquire land by agreement, where possible.

Other assistance and commitments provided to landowners

- 8.15 In addition to seeking to acquire land and rights by negotiation, NGET has taken other steps to try to help owners and occupiers affected by the Order.
- 8.16 NGET has set out their commitments to landowners and/or occupiers in a Code of Practice titled 'Construction Best Practice for Overhead Line Installation' (**Core Document 23**) which provides information on the working practices of NGET and its contractors and describes the key mitigation measures relating to land drainage, farming operations and disturbance.
- 8.17 In summary, the Code of Practice:
- describes the preparatory work that will need to be undertaken by NGET/its contractors (such as the carrying out of surveys, land condition assessments, and the erection of fencing);
 - explains what land NGET will need to use during construction and the precautionary/preventative measures that will be put in place by NGET/its contractors to ensure, for example, that services and water supplies are maintained wherever possible or reinstated where disruption is unavoidable, and that pests and diseases are not spread etc;
 - describes the construction methods that NGET/its contractors will use;
 - explains the restoration works that will be undertaken by NGET/its contractors following completion of the works; and

- NGET recognises that a key concern of landowners is the impact of the works on agricultural operations and soils. All landowners will be offered consultation and meetings to seek to ensure that the reinstatement proposals provide a solution as part of the land reinstatement upon completion of the works.

8.18 There will be continuing dialogue with landowners as construction detail develops. If voluntary agreements cannot be concluded, parties subject to compulsory acquisition will be entitled to compensation under the CPO Compensation Code.

9. SPECIAL CATEGORY LAND

Statutory Undertakers Land

9.1 There are a number of statutory undertakers who are affected by the Order. Those who own land in Table 1 to the Order are summarised in the table below:

Statutory Undertaker	Interest Held	Plots	Rights	Engagement
National Highways	National Highways own strategic highways including the M1 Motorway.	1-38, 1-39, 1-40, 1-41, 1-42, 1-51, 1-53, 1-54, 1-55, 1-56, 1-58, 1-59, 1-70, 1-71, 1-72, 1-78, 1-80, 2-8	Overhead Line Rights	NGET have engaged and sent a list of crossings affecting their assets, but NH do not consider easements to be appropriate and think that New Roads and Street Works Act 1991 (NRSWA) should be used. NGET needs land rights in order to safeguard its operational assets and this is in accordance with its land rights policy.
Network Rail	Reputed freeholder of 29 plots of land	5-35, 5-36, 5-37, 6-2, 6-3, 6-4, 6-40, 6-41, 6-42, 6-48, 6-49, 7-18, 7-19, 7-20, 7-21, 8-1, 8-2, 8-3, 8-4, 8-7, 8-8, 8-9, 8-10, 8-12, 8-13, 8-14, 8-15, 8-24, 14-10	Overhead Line Rights	There are a number of crossings of the NR railway NGET in the process of trying to agree easements and asset protection agreement
Environment Agency		1-4, 1-5, 1-6, 1-15, 1-17, 1-18, 1-19, 1-21, 1-22, 1-28, 1-36, 1-47, 1-48, 1-49, 1-50, 1-52, 1-57, 1-60, 1-61, 1-62, 1-63, 1-	Construction Compound Rights Access Rights	An existing deed of easement exists but it does not provide all the necessary rights and therefore engagement is

Statutory Undertaker	Interest Held	Plots	Rights	Engagement
		64, 1-65, 1-81, 1-82, 3-5, 6-5, 6-6, 6-7, 6-8, 6-15, 8-26, 8-27, 8-28, 8-30, 8-31, 8-36, 8-37, 8-38, 8-39, 8-40, 8-41	Overhead Line Rights	underway with the EA to negotiate an updated deed of easement.
Yorkshire Water Services Limited -		8-23, 11-2, 11-5, 11-7, 11-11, 13-48	Overhead Line Rights Access Rights	NGET in the process of trying to agree a deed of easement

9.2 In addition, there are a number of statutory undertakers who have an interest in land affected by the Order, such as rights of access or easements. Those parties, who appear in Table 2 to the Order, are:

- 9.2.1 Cadent Gas Limited;
- 9.2.2 Canal & River Trust;
- 9.2.3 Severn Trent Water Limited;
- 9.2.4 Northern Powergrid (Yorkshire) plc;
- 9.2.5 Yorkshire Electricity Distribution Limited;
- 9.2.6 Yorkshire Electricity Group plc;
- 9.2.7 The Electricity Network Company Limited;
- 9.2.8 E.ON UK plc;
- 9.2.9 National Gas Transmission plc;
- 9.2.10 British Gas Limited; and
- 9.2.11 Yorkshire Water Services Limited.

Section 17 of and paragraph 4 of Schedule 3 to the Acquisition of Land Act 1981

9.3 Because NGET is itself a statutory undertaker by virtue of Schedule 16 paragraph 2(2)(g) to the Electricity Act 1989, the special parliamentary procedure otherwise required by section 17 of the Acquisition of Land Act 1981 for the compulsory purchase of local authority or statutory undertaker land, or by paragraph 4 of Schedule 3 to the 1981 Act for the compulsory acquisition of new rights over that land, is disapplied by virtue of section 17(3) of and Schedule 3 paragraph 4(3) to that Act. Therefore, where an objection is made and maintained by a statutory undertaker, the Order shall not be subject to special parliamentary procedure.

Section 16 of and paragraph 3 of Schedule 3 to the Acquisition of Land Act 1981

9.4 Section 16 of the 1981 Act provides that where land comprised in a compulsory purchase order includes land which has been acquired by a statutory undertaker for the purposes of their undertaking and that undertaker makes and maintains a representation against its confirmation, the order shall not be confirmed so as to authorise the compulsory purchase of the statutory undertaker's land except land as to which the Secretary of State is satisfied:

9.4.1 that it can be purchased and not replaced without serious detriment to the carrying on of the undertaking; or

9.4.2 that if purchased it can be replaced by other land belonging to, or available for acquisition by, the undertakers without serious detriment to the carrying on of the undertaking,

and a certificate is provided to that effect.

9.5 None of the statutory undertakers own land which is proposed to be acquired by NGET to which this provision could apply if a representation is made to the appropriate Minister and not withdrawn.

9.6 Paragraph 3 of Schedule 3 to the 1981 Act provides that where land over which a right is to be acquired by virtue of a compulsory purchase order includes land which has been acquired by a statutory undertaker for the purposes of its undertaking and that undertaker makes and maintains a representation against its confirmation, the order cannot be confirmed including that statutory undertaker's land, unless the Secretary of State is satisfied that the rights over land:

9.6.1 can be purchased without serious detriment to the carrying on of the undertaking; or

9.6.2 that any detriment to the carrying on of the undertaking, in consequence of the acquisition of the right, can be made good by the undertakers by the use of other land belonging to or available for acquisition by them,

and a certificate is provided to that effect.

9.7 National Highways, Environment Agency, Yorkshire Water Services Limited and Network Rail own land over which NGET is seeking to acquire new rights, and to which this provision could apply, if a representation is made to the appropriate Minister and not withdrawn.

9.8 The other statutory undertakers listed in paragraph 9.2 above do not own land which is the subject of compulsory acquisition but hold interests in land which do not engage the provisions in section 16 or Schedule 3.

9.9 NGET is continuing to negotiate with the statutory undertakers and it does not consider that any of the statutory undertakers would suffer serious detriment as a result of the Project or the acquisition of the relevant land or rights. NGET considers that the land and rights being sought can be acquired without serious detriment to the relevant undertaking and therefore the tests in section 16 and/or paragraph 3 of Schedule 3 to the 1981 Act as appropriate are met.

Gas and Electricity Markets Authority (GEMA) Consent

9.10 As explained in **section 3** above, NGET is the holder of a 1989 Act Electricity Licence. By virtue of paragraph 2(1) of Schedule 3 to the 1989 Act, no order may be made which authorises the compulsory purchase of land (or rights over land) belonging to another 1989 Act licence holder, unless and until consent to the making of the order has been obtained from GEMA.

9.11 The Order Land does include land interests owned by the following 1989 Act licence holders:

9.11.1 Northern Powergrid (Yorkshire) PLC - Table 2;

9.11.2 The Electricity Network Company Limited - Table 2;

9.11.3 SSE Renewables Solar & Battery Holdings Limited - Table 2; and

9.11.4 E.ON UK plc - Table 2.

9.12 None of these parties own land which is either proposed to be acquired or over which rights are proposed to be acquired by the Order. Rather, they have interests such as restrictions on title and unilateral notices (which may be historic), and rights of access. Whilst these are parties who may be entitled to be served with a notice to treat or may be entitled to make a claim for injurious affection if the Order is implemented, the Order will not acquire or extinguish their interests.

9.13 Accordingly, the consent of GEMA is not required to the confirmation of the Order.

Land belonging to a local authority

9.14 The land listed at **Appendix 5** is owned by Local authorities and is within the Order Land. However, the requirement for special parliamentary procedure in section 17 and Schedule 3 of the 1981 Act in respect of local authority land where a relevant objection is sustained, is disapplied given NGET's status as a statutory undertaker.

Open Space, Allotments, National Trust inalienable land, Crown Land

9.15 The Order Land does not include any Allotments or National Trust land. The Order Land does include open space and Crown land and this is described in more detail below.

9.16 Crown Land

Party	Interest Held	Plots	Rights	Engagement
Norbury Developments (NW) Limited	Table 2 (in respect of rights granted by a deed dated 10 December 1998 on title SYK405472, restrictive covenants and rights contained in a transfer dated 15 February 1999 on title SYK431224) and rights granted by a deed dated 10 December 1998 on title SYK405472).	5-16, 5-18, 5-19, 5-39	Overhead Line Rights	This is a dissolved company and so the land is being treated as Crown Land as it has been identified to be Bona Vacantia. NGET is seeking to engage with the Crown Bona Vacantia division in order to acquire the necessary rights voluntarily.
Weaver Developments Limited	Table 2 (in respect of rights and restrictive covenants contained in a transfer dated 1 February 2001 on title SYK405472, restrictive covenants and rights contained in a transfer dated 15 February 1999 on title SYK431224) and rights and restrictive covenants contained in a transfer dated 1	5-16, 5-18, 5-19, 5-39	Overhead Line Rights	This is a dissolved company and so the land is being treated as Crown Land as it has been identified to be Bona Vacantia. NGET is seeking to engage with the Crown Bona Vacantia division in order to acquire the necessary rights voluntarily.

Party	Interest Held	Plots	Rights	Engagement
	February 2001 on title SYK405472).			

9.17 Open Space

Plot number	Further description	Rights sought
4-4	(Treeton Woods – Ancient Woodland)	Overhead Line Rights
5-10	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-11	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-13	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-15	Rotherham Metropolitan Borough Council	Overhead Line Rights
7-20	(Rother Valley Country Park)	Overhead Line Rights
7-21	(Rother Valley Country Park)	Overhead Line Rights
8-3	(Rother Valley Country Park)	Overhead Line Rights
8-4	(Rother Valley Country Park)	Overhead Line Rights
8-5	(Rother Valley Country Park)	Overhead Line Rights
8-10	(Rother Valley Country Park)	Overhead Line Rights
8-11	(Rother Valley Country Park)	Access Rights
8-15	(Rother Valley Country Park)	Overhead Line Rights
8-16	(Rother Valley Country Park)	Overhead Line Rights
8-18	(Rother Valley Country Park)	Overhead Line Rights
8-21	(Rother Valley Country Park)	Access Rights

Plot number	Further description	Rights sought
8-29	(Rother Valley Country Park)	Access Rights
14-12	(Poolsbrook Country Park)	Overhead Line Rights
14-13	(Poolsbrook Country Park)	Overhead Line Rights
14-14	(Poolsbrook Country Park)	Overhead Line Rights
14-15	(Poolsbrook Country Park)	Access Rights
14-16	(Poolsbrook Country Park)	Access Rights
14-17	(Poolsbrook Country Park)	Access Rights
14-18	(Poolsbrook Country Park)	Access Rights
14-29	(Poolsbrook Country Park)	Access Rights
14-30	(Poolsbrook Country Park)	Overhead Line Rights
14-31	(Poolsbrook Country Park)	Access Rights
14-32	(Poolsbrook Country Park)	Overhead Line Rights
14-33	(Poolsbrook Country Park)	Access Rights
14-34	(Poolsbrook Country Park)	Overhead Line Rights
14-35	(Poolsbrook Country Park)	Access Rights
14-36	(Poolsbrook Country Park)	Access Rights
14-39	(Poolsbrook Country Park)	Access Rights
14-41	(Poolsbrook Country Park)	Overhead Line Rights
14-42	(Poolsbrook Country Park)	Overhead Line Rights

Plot number	Further description	Rights sought
16-32	North East Derbyshire District Council	Overhead Line Rights

9.18 Accordingly, sections of the Project will pass through areas of Open Space. This term is defined in the 1981 Act as “any land laid out as a public garden, or used for the purposes of public recreation, or land being a disused burial ground”.

9.19 Whilst no freehold interest is being acquired in Open Space, Overhead Line Rights and Access Rights to facilitate the Project are being sought in respect of Open Space. These rights engage section 28 and paragraph 6(1)(a) of Schedule 3 to the 1981 Act and accordingly an application for a certificate in relation to Open Space will be made to the relevant Secretary of State on the basis that “the land, when burdened with that right, will be no less advantageous to those persons in whom it is vested and other persons, if any, entitled to rights of common or other rights, and to the public, than it was before”.

9.20 The overhead line works in the open space will take place over a temporary period, in phases and in limited sections of land, and in respect of overhead lines that are already in place in the Open Space. Once constructed those areas of land will be available as Open Space as before. NGET may need to utilise these rights in the future for ongoing maintenance works for the overhead lines, however, any use will be temporary and so the test for granting a certificate is considered by NGET to be met.

10. DELIVERY AND FUNDING

10.1 Delivery

10.1.1 NGET is part of the National Grid group of companies. NGET has an excellent track record in delivering infrastructure projects.

10.1.2 NGET has extensive experience of building, operating and maintaining linear infrastructure schemes including electricity systems, both overhead and underground, substations and associated infrastructure.

10.1.3 NGET has started the process for the procurement of its contractor to deliver the Project. Subject to securing the consents referred to in **section 5** above, and to acquiring the necessary land interests it requires for the Project, NGET will be in a position to proceed with the delivery of the Project and the Available for Commercial Load (“ACL”) date is October 2030.

10.2 Funding

10.2.1 The Project forms part of NGET’s regulated transmission network investment programme. As the holder of the electricity transmission licence for England and Wales, NGET is subject to economic regulation by Ofgem which determines the funding available for efficient investment in the transmission network. The costs associated with the delivery of the Project are expected to be recovered through the regulatory framework established by Ofgem, subject to compliance with applicable licence requirements and regulatory approvals.

10.2.2 The strategic importance and maturity of the Project have been recognised by Ofgem through its consideration of funding under the Accelerated Strategic Transmission Investment (“ASTI”) framework. The Project has been approved for inclusion within the ASTI programme because the network reinforcements it provides are considered crucial for the safe, resilient and efficient transmission of electricity through the energy system. Ofgem has also recognised that the Project will help alleviate transmission constraint costs borne by consumers.

10.2.3 In November 2025, Ofgem consulted on NGET’s application for Early Construction Funding (“ECF”) in respect of the Project (**Core Document 21**),

including funding for strategic land acquisition, enabling works and procurement activities.

- 10.2.4 Following consultation, Ofgem approved ECF for the Project in February 2026 (**Core Document 22**). In doing so, Ofgem concluded that funding should be made available to facilitate the timely progression of the Project and recognised the strong needs case for the Project together with the significant consumer benefits associated with its delivery.
- 10.2.5 Ofgem has identified the Project as a strategically important reinforcement and has noted that it is a key enabling project for a number of other transmission reinforcements. Ofgem has further recognised the Project's importance in supporting the delivery of Clean Power 2030 objectives and providing significant additional transmission network capacity.
- 10.2.6 NGET intends to submit a Project Assessment ("PA") application to Ofgem by the end of 2026 seeking approval of the full construction costs of the Project. The PA process forms part of Ofgem's established regulatory framework for major transmission infrastructure projects and is the mechanism through which efficient project costs are assessed and funding is made available.
- 10.2.7 NGET is satisfied that there is a reasonable prospect of securing the funding required to deliver the Project. The Project forms part of the regulated transmission network investment programme, has already received ECF approval from Ofgem and benefits from an established regulatory funding pathway through the ASTI framework.
- 10.2.8 NGET has a strong investment-grade credit profile and has access to the financial resources required to fund expenditure incurred in progressing the Project, including expenditure associated with land acquisition, compensation and any advance payments required under the Compensation Code.
- 10.2.9 Having regard to the Project's inclusion within the ASTI programme, Ofgem's approval of ECF and the anticipated future PA process, NGET has a high degree of confidence that the funding required for the Project will be available. There is therefore no reason to believe that, should the Order be confirmed, the Project would not proceed due to any absence or shortfall of funding.
- 10.2.10 NGET is satisfied that sufficient funding will be available to meet the costs of acquiring the land and rights required for the Project, any statutory compensation or blight liabilities arising from the Order, and the costs of constructing and implementing the Project.
- 10.2.11 The Secretary of State can therefore be satisfied that there is a reasonable prospect of the requisite funding being available for the Project, including funding for the acquisition of land and interests, the payment of compensation and the implementation of the Project within a reasonable timescale.
- 10.2.12 Accordingly, NGET considers that the criteria in paragraphs 13 and 14 of the Guidance are met.

11. **HUMAN RIGHTS AND EQUALITIES**

- 11.1 Each plot of land described in the Order is required either for the purposes of the Project, or is needed to facilitate, mitigate, or is incidental to the Project.
- 11.2 NGET is taking a proportionate approach to compulsory acquisition and, rather than seeking to acquire the freehold title to all of the Order Land, is seeking to acquire a combination of freehold title (for the substation) and rights (such as rights to install, uprate and maintain the newly realigned OHL, access rights and construction compound rights).

- 11.3 NGET has sought to acquire the rights and interests in land which are required to deliver the Project through private treaty negotiation. Details of the negotiations to date are set out in **section 8** of this Statement.
- 11.4 NGET considers that it has taken a proportionate approach to land assembly, having regard to the impact on affected persons. NGET has sought to acquire only such land and/or interests which are necessary for the Project to proceed.
- 11.5 Notwithstanding the efforts that have been made to acquire interests in the land by way of voluntary agreement, as at the date of making the Order, NGET has been unable to secure all of the requisite interests through negotiation. It is therefore necessary to seek compulsory powers to enable the delivery of the Project.
- 11.6 Negotiations to acquire interests by private treaty will continue in parallel with the CPO process. Where an agreement is reached with the owner of any part of the Order Land, that land, save where expressly stated otherwise, will be retained as part of the Order Land. This will enable NGET (and its successors) to acquire any third-party interests that may subsist in the land which might otherwise delay, impede or prevent the implementation or operation of the Project. This is the approach recommended in the General Overview at page 6 of the Guidance.
- 11.7 With regards to Human Rights, Section 6 of the Human Rights Act 1998 prohibits public authorities from acting in a way which is incompatible with rights protected by the European Convention on Human Rights ("the Convention"). The position is summarised in paragraph 12.3 of the Guidance, which states that a compulsory purchase order should only be made where there is "*a compelling case in the public interest*". The Guidance makes it clear that an acquiring authority should be sure that the purposes for which it is seeking compulsory acquisition powers sufficiently justify interfering with the human rights of those with an interest in the land affected. In making this assessment, an acquiring authority should have regard to the provisions of Article 1 of the First Protocol to the Convention, and in the case of dwelling, Article 8.
- 11.8 Article 1 of the First Protocol states that:
- "...Every natural or legal person is entitled to peaceful enjoyment of his possessions" and "no one shall be deprived of his possessions except in the public interest and subject to the conditions provided for by the law and by the general principles of international law..."*.
- 11.9 Whilst owners and occupiers of the Order Land may be deprived of their property/interest in property if the Order is confirmed, this will be in accordance with the law. NGET is only seeking the acquisition of the freehold title to the Order Land where necessary. The remainder of the Order Land is proposed to be affected by new rights only and no persons' lawful occupation will be displaced. The Order is being promoted in the public interest as required by Article 1 of the First Protocol and the public benefits have been set out in detail earlier in this Statement. NGET considers that the Order will strike the right balance between the public interest in the implementation of the Project and those private rights that will be affected by the Order.
- 11.10 Article 6 of the Convention provides that:
- "In determining his civil rights and obligations... everyone is entitled to a fair and public hearing within a reasonable time by an independent and impartial tribunal established by law."*
- 11.11 The Order has been extensively publicised, and consultation has taken place with the community and key stakeholders in the region. All those affected by the Order will be notified, will have the right to make representations and objections to the Secretary of State, and objecting parties will have the right to be heard at a public inquiry. It has been held by the courts that statutory processes are in compliance with Article 6 of the Convention.

- 11.12 Those whose interests are acquired under the Order will also be entitled to compensation which will be payable in accordance with the Compulsory Purchase Compensation Code. The Compensation Code has been held to be compliant with Article 8 and Article 1 of the First Protocol to the Convention.
- 11.13 NGET has sought to keep any interference with the rights of those with interests in the Order Land to a minimum. The land within the Order has been limited to the minimum required for the Project infrastructure to be installed, operated and maintained.
- 11.14 The requirements of the Human Rights Act 1998 and the Convention, particularly the rights of property owners, have therefore been fully taken into account. There is a compelling case in the public interest for the Order to be made and confirmed, and the interference with the private rights of those affected that would be the inevitable result of the exercise of compulsory purchase powers conferred by the Order would be lawful, justified and proportionate.

Equality Act

- 11.15 The public sector equality duty set out in s149(1) of the Equality Act 2010 does not apply to NGET in making the Order but it has, as a non-public body exercising public functions, had regard to that duty in promoting the Order, and has undertaken a community consultation and landowner engagement exercise.
- 11.16 NGET has carried out an Equality Impact Assessment ("**EqIA**") (**Core Document 20**) in relation to the Order and Project. The purpose of this EqIA is to identify and address potential equality impacts that may arise as a result of the Order process.
- 11.17 The EqIA assesses the impacts of the Order on protected characteristic groups and those who may experience a disproportionate impact as a result of the Project.
- 11.18 Table 1 of the EqIA outlines the basis of the assessment criteria which have been used for the purposes of this EqIA determining whether a high, medium or low, negative or positive impact for each of the protected characteristic groups is assigned.
- 11.19 In conclusion, protected characteristic groups may be likely to experience disproportionate effects as a result of the Order. This could manifest in changes to access routes to early years education, as one nursery has been identified in the vicinity of the Order boundary (although the potential disruption will be temporary, short term and reversible) and changes in access routes to residential property, however they are expected to be low impacts which are short term and reversible. These effects can be mitigated through measures such as ensuring that access is maintained as far as possible during the works.
- 11.20 The EqIA also concluded that where required, communication with those affected by the Order should be in accessible formats, and use language which is clear and easy to understand.
- 11.21 NGET is committed to taking all reasonable and proportionate steps to mitigate any disproportionate or adverse impacts on protected characteristic groups identified through the EqIA process. Where such impacts are identified, NGET will work with relevant stakeholders to develop and implement appropriate mitigation measures, and will keep those measures under review as the Order process and associated works progress.
- 11.22 This EqIA will be developed as the Order process continues. In the event that additional potential impacts relating to protected characteristics are identified, they will be included in any assessment update.

12. THE MINING CODE

- 12.1 The mining code in Parts 2 and 3 of Schedule 2 to the Acquisition of Land Act 1981 is incorporated within the Order. The effect of incorporating the mining code is that, pursuant to paragraph 2(1) of Part II of Schedule 2, NGET shall not be entitled to any mines under the land comprised in the Order unless they have been expressly purchased, and all mines

under the land shall be deemed to be excepted out of the conveyance of that land unless expressly named and conveyed.

- 12.2 The mining code has been included for the purposes of asset protection, in order to ensure that NGET's apparatus and equipment are adequately safeguarded and protected against the potential impacts of future mineral working beneath or in the vicinity of the undertaking.
- 12.3 For the majority of the plots, mines and minerals have not been expressly acquired by NGET, as NGET does not need to interfere with any mining or mineral rights over such land. By virtue of the mining code, mines and minerals in respect of those plots are deemed to be excepted from the conveyance and do not form part of NGET's acquisition.
- 12.4 In certain areas, such as the substation, the mines and minerals have been expressly included within the Order because NGET will need the ability to interfere with and/or acquire mines and minerals for these works, for example to excavate subsoil comprising mines and minerals to lay and retain foundations. Ownership of any mines and minerals will not pass to NGET under the Order unless they are expressly purchased.

13. **STATEMENT JUSTIFYING EXTENT OF SCHEME TO BE DISREGARDED FOR THE PURPOSES OF ASSESSING COMPENSATION IN THE 'NO-SCHEME WORLD'**

- 13.1 Paragraph 239.1(vii), Section 14, of the Guidance requires a statement to be included in every statement of reasons which justifies the extent of the scheme to be disregarded for the purposes of assessing compensation in the 'no-scheme world'.
- 13.2 Section 6(A) of the Land Compensation Act 1961 ("LCA 1961") provides that "*the no-scheme principle is to be applied when assessing the value of land in order to work out how much compensation should be paid by the acquiring authority for the compulsory acquisition of the land*". For the purposes of section 6(A), the "scheme" means the scheme of development underlying the acquisition.
- 13.3 Section 6D explains that the underlying scheme is to be the scheme provided for by the Order unless it is shown that the underlying scheme is a scheme larger than, but incorporating, the scheme provided for by that instrument.
- 13.4 The Order authorises the compulsory acquisition of land and rights needed for the Project.
- 13.5 The Project is the "scheme" for the purposes of section 6(A). The land required for the Project includes both the land and rights sought in the Order for compulsory acquisition together with the land and rights that NGET already owns as explained in **section 7** above.

14. **CONCLUSION**

- 14.1 By virtue of section 10 of and Schedule 3 to the 1989 Act, NGET may be authorised to purchase compulsorily land and rights in land.
- 14.2 Paragraph 12 of the Guidance states that a compulsory purchase order should only be made where there is a compelling case in the public interest and explains that there are certain fundamental principles that a confirming authority should consider when deciding whether or not to confirm a compulsory purchase order. These fundamental principles are as follows:
 - 14.3 *That NGET as acquiring authority has a clear idea of how it intends to use the land (or rights over land) which it is proposing to acquire (paragraph 13 of the Guidance):*
 - 14.3.1 **section 3** of this Statement describes the infrastructure that will comprise the Project and how the land included in the Order will be used during construction and the operation of the Project; and
 - 14.3.2 all of the land and rights over land proposed to be acquired under the Order are required for the purpose of the Project and are reasonable and proportionate. Importantly, NGET is taking a proportionate approach to land acquisition, in line

with policy and guidance, and does not propose to acquire any land or rights beyond those that are reasonably required.

14.4 *That the Project is unlikely to be blocked by any physical or legal impediments to implementation (paragraph 15 of the Guidance):*

14.4.1 As explained in **section 5** of this Statement, planning permission is in place for the Long Lane Substation and section 37 consent is reasonably expected to be granted for the OHL elements of the Project that require consent. There are not considered to be any physical or legal impediments to the implementation of the Project.

14.5 *That all the necessary resources are likely to be available within a reasonable timescale (paragraphs 13 and 14 of the Guidance):*

14.5.1 **Section 10** of this Statement explains that NGET has assessed the costs of implementing the Project, and the costs of acquiring the necessary land and rights over land required it and is satisfied that the requisite funding is available to meet the construction and land acquisition/compulsory purchase compensation costs associated with the Project as and when required (including any advance payments and blight claims).

14.6 *That the purposes for which the Order is made justify interfering with the human rights of those with an interest in the land affected and particular consideration should be given to the provisions of Article 1 of the First Protocol to the Convention and, in the case of a dwelling, Article 8 of the Convention (paragraph 12 of the Guidance):*

14.6.1 the Order is being promoted in the public interest. NGET considers that the Order will strike the right balance between the public interest in the implementation of the Project and those private rights that will be affected by the Order;

14.6.2 as explained in **section 7** of this Statement, each plot of land described in the Order is required for the purposes of the Project;

14.6.3 whilst owners of the Order Land may be deprived of their property/interest in land if the Order is confirmed, this will be in accordance with the law and NGET has adopted a proportionate approach in only seeking the acquisition of the freehold title to the Order Land for the substation. The majority of the Order Land is proposed to be affected by new rights only and no person's lawful occupation will be displaced;

14.6.4 those whose interests are acquired under the Order will be entitled to compensation which will be payable in accordance with the Compulsory Purchase Compensation Code. The Compensation Code has been held to be compliant with Article 8 and Article 1 of the First Protocol to the Convention;

14.6.5 the requirements of the Human Rights Act 1998 and the Convention, particularly the rights of property owners, have therefore been fully taken into account. There is a compelling case in the public interest for the Order to be made and confirmed, and the interference with the private rights of those affected that would be the inevitable result of the exercise of compulsory purchase powers conferred by the Order would be lawful, justified and proportionate; and

14.6.6 whilst it is not a public authority subject to the Public Sector Equality Duty, NGET has had regard to that duty, and does not currently consider that the Project will give rise to any impacts or differential impacts on persons who share a relevant protected characteristic as defined in the Equality Act, or upon persons who do not share such relevant protected characteristic, that cannot be appropriately mitigated.

14.7 *That NGET has taken reasonable steps to acquire all of the land and rights included in the Order by agreement (paragraph 2 of the Guidance):*

- 14.7.1 NGET is committed to securing the necessary land and rights required for the Project by voluntary agreement if at all possible and has made determined and persistent efforts to engage and negotiate with landowners.
- 14.7.2 In order to provide certainty that all the land and rights required for Project can be secured, it has been necessary for NGET to progress the Order in parallel with private treaty negotiations. This is envisaged by paragraph 2 of the Guidance. However, NGET remains committed to continuing to progress negotiations and secure the necessary land and rights by agreement.
- 14.8 Accordingly, NGET considers that the criteria in the Guidance are satisfied and that there is a compelling case in the public interest for the confirmation of the Order.
15. **FURTHER INFORMATION**
- Negotiation of acquisitions**
- 15.1 Owners and occupiers of land affected by the Project who wish to negotiate a voluntary agreement or discuss matters of compensation should contact NGET's appointed land agents, Ardent, by telephone on 0203 442 8509 or by email to brhm@ardent-management.com, or in writing to 3rd Floor, 37 King Street, Manchester M2 7AT.
- Compensation**
- 15.2 Provision is made by statute with regards to compensation for the compulsory acquisition of land and the depreciation in value of properties. More information is given in the series of booklets published by the Ministry for Housing, Communities and Local Government entitled "Compulsory Purchase and Compensation" listed below:
- Booklet No. 1 - Compulsory Purchase Procedure
 - Booklet No. 2 - Compensation to Business Owners and Occupiers
 - Booklet No. 3 - Compensation to Agricultural Owners and Occupiers
 - Booklet No. 4 - Compensation for Residential Owners and Occupiers
- 15.3 These booklets are available to download for free online at: <https://www.gov.uk/government/collections/compulsory-purchase-system-guidance>
- 15.4 The Order and Order Maps can be inspected at the following locations during the specified opening times:
- 15.4.1 Brinsworth Community Library/Neighbourhood Hub, Field View S60 5DG:
- 15.4.1.1 Monday: 9am – 12:30pm & 1:30pm – 4:30pm
 - 15.4.1.2 Tuesday: 9am – 12:30pm & 1:30pm – 6pm
 - 15.4.1.3 Wednesday: Closed
 - 15.4.1.4 Thursday: 9am – 12:30pm & 1:30 pm – 5:30pm
 - 15.4.1.5 Friday: Closed
 - 15.4.1.6 Saturday: 9am – 1pm
 - 15.4.1.7 Sunday: Closed
- 15.4.2 Aston Library and Neighbourhood Hub, Worksop Road S26 4WD:

- 15.4.2.1 Monday: 9am – 5pm
- 15.4.2.2 Tuesday: 9am – 5pm
- 15.4.2.3 Wednesday: 9am – 7pm
- 15.4.2.4 Thursday: 9am – 5pm
- 15.4.2.5 Friday: 9am – 5pm
- 15.4.2.6 Saturday: 9am – 1pm
- 15.4.2.7 Sunday: Closed
- 15.4.3 Killamarsh Library/Killamarsh Active, Stanley Street S21 1EL:
 - 15.4.3.1 Monday: 2pm – 5pm
 - 15.4.3.2 Tuesday: Closed
 - 15.4.3.3 Wednesday: 9:30am – 1pm & 2pm – 5pm
 - 15.4.3.4 Thursday: Closed
 - 15.4.3.5 Friday: 2pm – 5pm
 - 15.4.3.6 Saturday: 9:30am – 1pm
 - 15.4.3.7 Sunday: Closed
- 15.4.4 Staveley Library, The Pavilion, Market Place, Staveley S43 3UR:
 - 15.4.4.1 Monday: 9:30am -1pm & 2pm – 6pm
 - 15.4.4.2 Tuesday: 9:30am – 1pm
 - 15.4.4.3 Wednesday: Closed
 - 15.4.4.4 Thursday: 9:30am – 1pm & 2pm – 5pm
 - 15.4.4.5 Friday: 9:30am – 1pm & 2pm – 5pm
 - 15.4.4.6 Saturday: 9:30am - 12:30pm
 - 15.4.4.7 Sunday: Closed
- 15.4.5 Calow Community Centre, Allpits Road, Calow, Chesterfield S44 5AT:

Venue open on an ad-hoc basis. Please call 01246 201366 before you travel.

The Order and Order Maps, and documents listed in **section 16** below can also be viewed online at: <https://www.nationalgrid.com/electricity-transmission/network-and-infrastructure/infrastructure-projects/brinsworth-high-marnham-uprating>

16. **LIST OF DOCUMENTS**

In the event of a public inquiry or hearing being held in respect of the Order, NGET would intend to refer to or put in evidence the documents listed below. This is not exhaustive, and NGET may also refer to additional documents in order to address any objections made to the Order:

Compulsory Purchase Order and Related Documents

1. The National Grid Electricity Transmission PLC (Brinsworth to Chesterfield Refurbishment Project) Compulsory Purchase Order 2026
2. Maps referred to in the National Grid Electricity Transmission PLC (Brinsworth to Chesterfield Refurbishment Project) Compulsory Purchase Order 2026
3. Special Category Land Plans

Government and Other Guidance

4. Ministry of Housing Communities and Local Government Guidance on the Compulsory Purchase Process (June 2026)
5. National Planning Policy Framework (August 2026)
6. Energy White Paper (December 2020)
7. Net Zero Strategy (October 2021)
8. British Energy Security Strategy (April 2022)
9. Net Zero Growth Plan (March 2023)
10. Mission Zero: Independent Review of Net Zero (January 2023)
11. Powering Up Britain (March 2023)
12. Overarching National Policy Statement for Energy EN-1 (January 2026)
13. National Policy Statement for Electricity Networks Infrastructure EN-5 (January 2026)
14. Ofgem - Decision on accelerating onshore electricity transmission investment (15 December 2022)
15. National Energy System Operator Network Options Assessment 2022
16. NESO Clean Power 2030 Report and Annex 2

Planning Application Documents

17. Long Lane Substation decision notice dated 19 August 2026
18. Long Lane Planning Design and Access Statement
19. Long Lane Key Plans

Miscellaneous

20. Equality Impact Assessment - Brinsworth to Chesterfield
21. Statutory Consultation on Brinsworth to High Marnham (EDEU) Early Construction Funding application 14 November 2025
22. Decision on accelerating onshore electricity transmission investment dated February 2026
23. National Grid Code of Practice - Construction Best Practice for Overhead Line Installation December 2021
24. National Grid Land Rights Strategy and Payment Schedule for Assets

NATIONAL GRID ELECTRICITY TRANSMISSION PLC

2 October 2026

APPENDIX 1

Glossary

Term	Definition
1981 Act	Acquisition of Land Act 1981
1989 Act	Electricity Act 1989
ASTI	Ofgem Accelerated Strategic Transmission Investment Framework December 2022
BESS	British Energy Security Strategy April 2022
EA	The Environment Agency
ECF	Early Construction Funding
EISD	Earliest in Service Date
Energy Security Plan	'Powering Up Britain' Energy Security Plan (March 2023)
EWP	Energy White Paper- Powering our Net Zero Future
GEMA	Gas and Electricity Markets Authority
Guidance	Ministry of Housing Communities and Local Government Guidance on the Compulsory Purchase Process (June 2026)
LCA 1961	The Land Compensation Act 1961
MVA	Megavolt amperes
National Grid	The National Grid group of companies;
Net Zero Growth Plan	'Powering Up Britain' The Net Zero Growth Plan (March 2023)
Net Zero Strategy	The Net Zero Strategy: Build Back Greener, 2021
NGET	National Grid Electricity Transmission PLC
NH	National Highways
NPPF	National Planning Policy Framework August 2026
NPS	National Policy Statement
NRIL	Network Rail Infrastructure Limited
NSIP	Nationally significant infrastructure project
Ofgem	Office for Gas and Electricity Markets

Term	Definition
OHL	Overhead Line
Order	The National Grid Electricity Transmission Plc (Brinsworth to Chesterfield Refurbishment Project) Compulsory Purchase Order 2026
Order Land	The land which is subject to compulsory purchase powers pursuant to the Order as shown on the Order Maps
Order Maps	Maps referred to in the National Grid Electricity Transmission PLC (Brinsworth to Chesterfield Refurbishment Project) Compulsory Purchase Order 2026
Project	Uprating of the existing Brinsworth to Chesterfield overhead lines and construction of a new substation at Long Lane as well as tie in works and other ancillary works

APPENDIX 2

New Rights Packages

Access Rights	<p>All rights necessary to access pass and re-pass over the Order Land and adjoining land with or without vehicles, plant, machinery, apparatus, equipment, materials and personnel and authorised visitors for the purposes of constructing, installing, commissioning, operating, inspecting, surveying, maintaining, repairing, altering, renewing, replacing and removing or decommissioning the electric lines, including to:</p> <ul style="list-style-type: none"> a) carry out de-watering and drainage works and install, alter or reinstate land drainage systems; b) carry out works to facilitate such access including to construct, lay down, upgrade, surface, re surface, use and remove access roads including any necessary bridging, culverting or diversion of water courses and drains, modifying road verges and junctions; c) erect and remove any necessary fencing, safety and security measures; d) bring cranes and crane pads onto the land for the purposes of siting and installation of the crane pad(s) and to position and swing the jib of a crane loaded or unloaded through the airspace above the land for the purposes of removing machinery and equipment from the construction site; e) prevent access on foot, bicycle and access by other non-motorised vehicles, implement traffic and safety access management measures; f) install, use, alter, divert, and remove services and utilities, carry out de-watering and drainage works and install, alter or reinstate land drainage systems; g) temporarily remove and reinstate any access obstructions, street works, street furniture and height restriction barriers; h) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Access Rights; i) carry out replanting and replacement of landscaping, ecological and/or environmental measures; j) park any vehicle, plant and machinery on the Order Land; k) make good any damage caused in connection with the exercise of these Access Rights; and l) carry out any activities ancillary or incidental thereto, <p>and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Access Rights.</p>
Construction Compound Rights	<p>All rights necessary for the purposes of or incidental to the establishment, use and removal of works compounds and temporary works associated with the construction and commissioning of the electricity infrastructure,</p>

	<p>and/or the construction, commissioning and decommissioning of the Authorised Project, including to:</p> <ul style="list-style-type: none"> a) erect, create, use and remove a works compound which may include portable cabins and offices, hardstanding, security measures and welfare facilities including portable toilets, car parking provision and electricity generators; b) store, stockpile and where necessary use, manage and process plant, machinery, apparatus, materials (including excavated material) and/or equipment; c) access the Order Land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment and materials for such purposes; d) bring cranes and crane pads onto the land for the purposes of siting and installation of the crane pad(s) and to position and swing the jib of a crane loaded or unloaded through the airspace above the land for the purposes of removing machinery and equipment from the construction site e) fence, erect hoardings or signage or otherwise secure the compound; f) carry out de-watering and drainage works and install, alter or reinstate land drainage systems; g) discharge water into existing drains and watercourses and install a permanent asset for the purposes of discharging water; h) install, use and remove artificial lighting; i) lay down, install, adjust, alter, construct, operate, use, maintain, repair, renew and reinstate a temporary haul road and/or through road; j) enter the land and carry out surveys and investigations, including aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); k) park vehicles, plant and machinery; l) place, construct, use and remove slurry treatment facilities and associated plant, machinery, apparatus and materials; m) erect, construct, use, maintain, adjust, alter, repair and remove temporary overhead electric lines, pylons and associated apparatus; n) protect against and prevent damage to or interference with the operation and maintenance of any works constructed pursuant to these Construction Compound Rights; o) fell, trim or lop trees, shrubs, hedges and bushes and clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Construction Compound Rights; p) install, use, alter, divert and remove services and utilities;
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	<ul style="list-style-type: none"> q) erect, repair, reinstate and remove temporary scaffolding; r) carry out archaeological, environmental and/or ecological mitigation works and create, use, maintain, inspect and remove ecological mitigation measures; s) reinstate the land and make good any damage caused in connection with the exercise of these Construction Compound Rights; and t) carry out any activities ancillary or incidental thereto, <p>and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Construction Compound Rights.</p>
Drainage Rights	<p>All rights necessary for the purposes of or incidental to the carrying out of de-watering and drainage works and to survey, inspect, construct, install, alter, use, maintain, reinstate or remove drainage systems and discharge into any drain or watercourse, including to:</p> <ul style="list-style-type: none"> a) access the Order Land and adjoining land with or without vehicles, personnel and plant, machinery, apparatus, equipment and materials for such purposes; b) store, stockpile and where necessary use, manage and process plant, machinery, apparatus, materials (including excavated material) and/or equipment; c) install, use and remove artificial lighting; d) erect, repair, reinstate and remove temporary scaffolding; e) fell, trim or lop trees, shrubs, hedges and bushes and clear and remove any and all vegetation which may damage, obstruct or interfere with the exercise of these Drainage Rights; f) fence, erect hoardings or signage or otherwise secure a working area in connection with the exercise of these Drainage Rights; g) protect against and prevent damage to or interference with the operation and maintenance of any de-watering and/or drainage works; h) reinstate the land and make good any damage caused in connection with the exercise of these Drainage Rights; and i) carry out any activities ancillary or incidental thereto, <p>and rights to prevent and remove any works or use of the land which may interfere with or obstruct such access or the exercise of these Drainage Rights.</p>
Overhead Rights	<p>All rights necessary for the purposes of or incidental to the construction, retention, commissioning, use, operation, inspection, testing, protection, maintenance, surveying, repair, renewal, replacement, modification, upgrading, removal and decommissioning of the electric lines, including to:</p> <ul style="list-style-type: none"> a) access, enter and be on the Order Land and adjoining land with or without vehicles, plant, machinery, apparatus, equipment, materials and personnel for such purposes;

	<ul style="list-style-type: none"> b) lay down, install, adjust, alter, construct, operate, use, maintain, repair, renew and reinstate temporary access; c) take all necessary rights of support for the electric lines; d) install, use and remove protection measures for third party structures/assets, including scaffolding; e) test and commission the electric lines and remedy initial faults and defects in them at any time prior to the date on which they are energised and ready for operation; f) enter the land with or without vehicles, plant and machinery, park vehicles, plant and machinery, and carry out surveys and investigations, including aerial surveys (including the right to fly an unmanned aircraft over the land and to enter and retrieve and recover any such unmanned aircraft from the land); g) carry out archaeological works; h) pass and re-pass with or without vehicles to temporarily bring cranes and crane pads onto the land for the purposes of siting and installation of the crane pad(s) and to position and swing the jib of a crane loaded or unloaded through the airspace above the land for the purposes of removing machinery and equipment from the construction site; i) carry out works required or permitted by any planning permission, consent or licence; j) erect, maintain and remove fencing and signage and secure a working area; k) construct, lay down, use and remove access roads including any necessary temporary bridging, culverting or diversion of watercourses and drains; l) carry out de-watering and drainage works and install, use, alter, reinstate or remove land drainage systems; m) discharge water into existing drains and watercourses; n) break open the land, excavate and remove tower foundations and reinstate the land; o) protect against and prevent damage to, or interference with, the operation and maintenance of the electric lines and construction of the same; p) fell, trim or lop trees, shrubs, hedges and bushes and to clear and remove any and all vegetation which may damage, obstruct or interfere with these Overhead Line Rights; q) carry out archaeological, environmental and/or ecological mitigation works and create, use, maintain, inspect, and remove environmental and/or ecological mitigation measures; r) erect, create, use and remove welfare facilities including hardstanding, security measures, portable toilets, portable cabins and offices and electricity generators;
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	<p>s) install, use and remove artificial lighting;</p> <p>t) install, use, alter, divert and remove services and utilities;</p> <p>u) prevent changes to the use, or level of the surface of, the land;</p> <p>v) apply a temporary electricity earthing system to electric lines;</p> <p>w) store, stockpile and where necessary use, manage and process plant, machinery, piling equipment, emissions stacks, apparatus, materials (including excavated material) and/or equipment;</p> <p>x) reinstate and make good any damage caused in connection with the exercise of these Overhead Line Rights; and</p> <p>y) carry out any activities ancillary or incidental thereto,</p> <p>and rights to prevent and remove any works, structures, buildings or use of the land which may interfere with or obstruct such access or the exercise of these Overhead Lines Rights, or cause any damage or risk to safety including to:</p> <ul style="list-style-type: none"> • prevent the carrying out of any works, excavations or other activities which could reasonably foreseeably undermine the stability, safety and integrity of, or damage or interfere with the operation and maintenance of, the overhead electric lines; • prevent any works on or use of the land that would prevent access to or the operation and maintenance of the overhead electric lines; • prevent the erection of any building, works or structure (whether temporary or permanent) or the planting or growing of any plant or tree of any kind in or on the land; • prevent the storing or placing within or under any tower; or • prevent the raising of the level of the surface of the land, <p>without the written consent of the Acquiring Authority (such consent not to be unreasonably withheld or delayed and which consent may be granted subject to reasonable conditions).</p>
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APPENDIX 3

Schedule of Engagement

The table below covers all plots comprised in the Order. Each plot number listed in Table 1 of the Schedule to the Order appears in the second column below.

Landowner	Plot Number	Status of Negotiations
Adam Hussain	2-4	Deed of Easement offer in negotiation
Adrian Mark Kerner, Claire Louise Kerner	16-39, 17-1	Deed of Easement offer in negotiation
Advanced Metal Innovation Co Ltd	6-24, 6-25, 6-26, 6-35, 6-36, 6-38, 7-40	Deed of Easement offer in negotiation
Aldi Stores Limited	5-5	Deed of Easement offer accepted
Alexandra Isobel Susanna Edith Hayward	10-16, 10-2, 10-4	Existing Deed, Deed of Easement offer in negotiation for new Deed
Aspris Children's Services Limited	16-7	Deed of Easement offer in negotiation
Barbara Danby Harwood	1-33	Wayleave offer in negotiation
Barbara Joan Hearnshaw, Tracey Jayne Harding, Benjamin James Harding, WLS Trustees Limited	16-22, 16-25	Existing Deed, Deed of Easement offer in negotiation for new Deed
BDW Trading Limited	14-51, 15-1, 15-2	Existing Deed, Deed of Easement offer in negotiation for new Deed
Beazer Homes Limited	5-18, 5-19	Existing Deed, Deed of Easement offer in negotiation for new Deed
Calow Parish Council	16-32	Deed of Easement offer in negotiation
Chesterfield Borough Council	12-10, 12-11, 12-13, 12-14, 12-18, 12-19, 13-1, 13-3, 13-6, 13-7, 13-8, 14-11, 14-12, 14-14, 14-16, 14-17, 14-19, 14-20, 14-22, 14-23, 14-25, 14-27, 14-28, 14-29, 14-30, 14-31, 14-32, 14-33, 14-34, 14-36, 14-37, 14-38, 14-39	Deed of Easement offer in negotiation

Landowner	Plot Number	Status of Negotiations
Clinker Wood Limited	10-17, 11-40	Existing Deed, Deed of Easement offer in negotiation for new Deed
Clive Pieter De Ruig, Heather Jane Hancock, John David Sebastian Booth	13-39, 13-40	Existing Deed, Deed of Easement offer in negotiation for new Deed
Curtis Power & Co. Limited	5-24, 5-27, 5-28, 5-29, 5-30, 5-31	Deed of Easement offer in negotiation
Cyril Cooper & Sons Limited	1-75, 1-76, 1-77, 2-12	Deed of Easement offer accepted
David Alexander Jessop	12-7	Deed of Easement offer refused
Derbyshire County Council	10-12, 10-3, 10-32, 11-1, 11-9, 13-46, 13-51, 13-9, 14-21, 14-3, 15-19, 15-22, 15-24, 15-3, 15-5, 15-7, 8-35, 9-20, 9-24, 9-26, 9-6	Deed of Easement offer in negotiation
Devonshire Nominees No.1 Limited, Devonshire Nominees No.2 Limited	12-2, 12-3, 12-4, 12-5, 13-23, 13-24, 13-25, 13-33, 13-34, 13-37	Deed of Easement offer in negotiation
Edward James Waddington, Antony Edward Waddington, Andrea Hewitt	1-123, 1-83, 1-84, 1-85, 1-86, 3-1, 3-2, 3-3, 3-4, 3-6, 3-7	Deed of Easement offer in negotiation
Eileen Downing, Kenneth John Downing	4-6, 4-8	Existing Deed, Deed of Easement offer in negotiation for new Deed
Elaine Margaret Brightmore	1-43, 1-44	Deed of Easement offer in negotiation
Environment Agency	1-6, 1-14, 1-15, 1-17, 1-18, 1-19, 1-21, 1-22, 1-28, 1-36, 1-4, 1-47, 1-48, 1-49, 1-5, 1-50, 1-52, 1-57, 1-60, 1-61, 1-62, 1-63, 1-64, 1-65, 1-81, 1-82, 3-5, 6-15, 6-5, 6-6, 6-7, 6-8, 8-26, 8-27, 8-28, 8-31, 8-36, 8-39, 8-40, 8-41	Part Deed of Easement offer in negotiation, part Existing Deed, Deed of Easement offer in negotiation for new Deed
Fitzwise Limited	13-12, 13-13, 13-14, 13-15, 13-16, 13-17, 13-18, 13-20, 13-21, 13-22, 13-31, 13-35, 13-42, 13-47, 13-52, 14-1	Deed of Easement offer accepted
George Wimpey South Yorkshire Limited	7-2	Deed of Easement offer in negotiation

Landowner	Plot Number	Status of Negotiations
Gina Nicole Ferraby, Patrick Joseph McLaughlin (Junior)	16-36, 16-43, 16-44	Existing Deed, Deed of Easement offer accepted
Greenbelt Group Limited	5-10, 5-17, 5-20, 5-21, 5-22, 5-9	Existing Deed, Deed of Easement offer in negotiation for new Deed
Heather May Fullwood, Phyllis Patterson, William Johnson	2-10, 2-11	Deed of Easement offer in negotiation
Helen Louise Smith, Olga Patricia Smith	5-1, 5-23, 5-26	Deed of Easement offer in negotiation
Inkersall Investments Limited	14-40, 15-20, 15-21, 15-23, 15-27, 16-1, 16-2, 16-3	Deed of Easement offer in negotiation
James Edward Banks	8-19, 8-22	Deed of Easement offer in negotiation
James Williams Edwards, Sharon Lesley Edwards	13-27	Deed of Easement offer in negotiation
Jane Karen Beaumont, Sarah Anne Beck	3-11, 3-8, 4-1, 4-5	Existing Deed, Deed of Easement offer accepted for new deed
Jeremy John Thomas White	8-20	Deed of Easement offer in negotiation
Jill Mary Hancock	16-35	Deed of Easement offer in negotiation
John Bruce Brightmore	1-14, 1-16, 1-43, 1-44, 1-45, 1-46	part Deed of Easement offer in negotiation, part Existing Deed
John James Hill, Brian Hill, Tony Hill	16-31, 16-33, 16-34, 16-37	Deed of Easement offer in negotiation
John Thomas Ottewell	16-21, 16-29, 16-4, 16-5	Existing Deed, Deed of Easement offer in negotiation for new Deed
Joseph Frank Elliott, Carol Dorothy Elliott	15-18	Deed of Easement offer in negotiation
Kathleen Price	16-41, 17-2	Deed of Easement offer in negotiation
Lady Penelope Sitwell (as trustee of Sir Reresby Sitwell Will Trust)	10-6, 10-7, 9-28	Existing Deed, Deed of Easement offer in negotiation for new Deed
Lesley Jane Ashton	11-3, 11-4	Existing Deed, Deed of Easement offer in negotiation for new Deed

Landowner	Plot Number	Status of Negotiations
Loks Property Limited	7-16, 7-17	Existing Deed, Deed of Easement offer in negotiation for new Deed
Margaret Cooper	17-4	Deed of Easement offer in negotiation
Mark Andrew Marriott, Marie Elizabeth Marriott	2-6, 2-9	Deed of Easement offer in negotiation
Mary Woodcock, Pearl Allcard	6-19, 6-20	Deed of Easement offer in negotiation
Michael Bailey Grayson and Glenda Susan Grayson	5-40, 5-41	Deed of Easement offer in negotiation
National Grid Electricity Transmission plc	1-3, 1-30, 1-69	N/A
National Highways Limited	1-100, 1-104, 1-38, 1-39, 1-40, 1-41, 1-42, 1-51, 1-53, 1-54, 1-55, 1-56, 1-58, 1-59, 1-70, 1-71, 1-72, 1-78, 1-80, 1-95, 2-8, 5-25	Request to discuss easement made but NH refused as of the view that parties should rely on NRSWA
Neil Mark Fulcher	1-20	Wayleave offer in negotiation
Network Rail Infrastructure Limited	14-10, 5-36, 6-2, 6-42, 6-48, 6-49, 7-18, 7-19, 7-20, 7-21, 8-1, 8-10, 8-12, 8-13, 8-14, 8-15, 8-2, 8-24, 8-3, 8-4, 8-7, 8-8, 8-9	Deed of Easement offer in negotiation
Pamela Jane Teasdale, Daniel James Teasdale	5-2, 5-3	Deed of Easement offer in negotiation
Richard Denis Lomas, Ann Lomas	17-10, 17-5, 17-6, 17-7, 17-8, 17-9	Deed of Easement offer in negotiation
Richford Property Limited	7-11, 7-14	Deed of Easement offer in negotiation
Road Marking Services Limited	5-32	Deed of Easement offer in negotiation
Ross & Catherall Limited	8-32, 8-33, 9-40	Deed of Easement offer in negotiation
Rossann Dilly Price	16-40, 16-42, 17-3, 17-48	Deed of Easement offer in negotiation

Landowner	Plot Number	Status of Negotiations
Rotherham Metropolitan Borough Council	1-1, 1-10, 1-11, 1-12, 1-13, 1-2, 1-25, 1-37, 1-7, 1-8, 1-9, 4-2, 4-4, 5-11, 5-12, 5-13, 5-14, 5-15, 5-42, 5-7, 5-8, 6-29, 8-11, 8-16, 8-18, 8-21, 8-5	Part Existing Deed, Deed of Easement offer in negotiation for a new Deed, part Deed of Easement offer in negotiation
Shana Leigh Sanderson-Gallagher Thomas Anthony Burgess	5-38	Deed of Easement offer in negotiation
Sheffield City Council	6-10, 6-33, 6-43, 6-44, 6-47, 6-51, 7-1, 7-15, 7-54, 7-9, 8-49, 8-56, 8-61	Existing Deed, Deed of Easement offer in negotiation for new Deed
Simon David Hinchliffe	3-10, 4-5	Existing Deed, Deed of Easement offer in negotiation for new Deed
Sitwell Estates No 2 Company Limited (as Trustees of the Sir Sacheverell Reresby Sitwell Will Trust), Sitwell Estates No 1 Company Limited (as Trustees of the Sir Sacheverell Reresby Sitwell Will Trust)	10-1, 8-42, 8-43, 8-44, 9-1, 9-10, 9-11, 9-12, 9-14, 9-15, 9-16, 9-18, 9-2, 9-21, 9-25, 9-3, 9-30, 9-4, 9-5, 9-7, 9-8, 9-9	Existing Deed, Deed of Easement offer in negotiation for new Deed
Sitwell Estates No 3 Company Limited (as Trustees of the Mrs A Hayward's Second Settlement) , Sitwell Estates No 4 Company Limited (as Trustees of the Mrs A Hayward's Second Settlement)	1-34, 1-35, 1-66, 1-67, 1-68, 1-73, 1-74, 2-1, 2-5, 2-7	Existing Deed, Deed of Easement offer in negotiation for new Deed
Sitwell Estates No.3 Company Limited as trustee of the Sir Reresby Sitwell Life Interest Settlement, Sitwell Estates No. 4 Company Limited as trustee of the Sir Reresby Sitwell Life Interest Settlement	9-13, 9-17, 9-22, 9-23	Existing Deed, Deed of Easement offer in negotiation for new Deed
Stancliffe Homes (Standford) Ltd	16-13	Deed of Easement offer in negotiation

Landowner	Plot Number	Status of Negotiations
Stephen Benjamin Elliot	16-16	Deed of Easement offer in negotiation
Stephen Crooks, Andrew Crooks	14-42, 14-43, 14-44, 14-45, 14-46, 14-48, 14-49, 15-10, 15-12, 15-14, 15-15, 15-16, 15-39, 15-8, 15-9	Existing Deed, Deed of Easement offer in negotiation for new Deed
The Executor of Derrick Ivan Crooks	15-11, 15-13, 15-17, 15-26, 15-6	Existing Deed, Deed of Easement offer in negotiation for new Deed
The Executors of Alexander Archer Jessop	11-10, 11-6, 12-1	Deed of Easement offer in negotiation
The Executors of Margaret Rose Crooks	15-11, 15-13, 15-17, 15-25, 15-26, 15-6	Existing Deed, Deed of Easement offer in negotiation for new Deed
Thomas John Ottewell	16-20, 16-21, 16-26, 16-27, 16-28, 16-29, 16-4, 16-5	Existing Deed, Deed of Easement offer in negotiation for new Deed
Torksey Caravans Limited	5-33	Deed of Easement offer accepted
Trust Ash Limited	6-46	Existing Deed, Deed of Easement offer in negotiation for new Deed
Unregistered/Unknown	11-8, 12-12, 13-26, 13-28, 13-30, 13-32, 13-38, 13-4, 14-35, 14-47, 14-8, 14-9, 16-15, 2-13, 4-10, 6-11, 6-45, 7-12, 8-29, 9-29, 17-121-23, 1-23, 1-24, 1-26, 1-27, 1-29, 1-79, 2-2, 2-3, 3-9, 4-3, 4-7, 4-9, 5-4, 5-34, 5-35, 5-37, 6-1, 6-3, 6-4, 6-9, 6-12, 6-13, 6-14, 6-16, 6-17, 6-18, 6-22, 6-23, 6-27, 6-28, 6-34, 6-37, 6-39, 6-40, 6-41, 6-50, 7-3, 7-4, 7-5, 7-6, 7-7, 7-8, 7-10, 8-17, 8-25, 8-30, 8-34, 8-37, 8-38, 9-19, 9-27, 10-5, 10-9, 10-10, 10-13, 10-15, 12-6, 12-8, 12-9, 12-15, 12-16, 12-17, 13-2, 13-10, 13-11, 13-19, 13-36, 13-41, 13-43, 13-44, 13-45, 13-49, 13-50, 14-2, 14-4, 14-5, 14-6, 14-7, 14-13, 14-15, 14-18, 14-24, 14-26, 14-41, 14-50, 15-4, 16-8, 16-10, 16-12, 16-19, 16-23, 16-38	N/A
Veolia ES (UK) Limited	6-21, 6-30, 6-31, 6-32	Deed of Easement offer refused
Vivienne Sandra Crossland Elliott, Michael Joseph Edward Elliott	16-11, 16-14, 16-16, 16-17, 16-18, 16-24, 16-9	Existing Deed, Deed of Easement offer in negotiation for new Deed

Landowner	Plot Number	Status of Negotiations
Whiston Parish Council	1-31, 1-32	Wayleave offer accepted
Wilcon Homes Northern Limited	5-16, 5-39	Existing Deed, Deed of Easement offer in negotiation for new Deed
Wilfred Henry Day	13-5	Deed of Easement offer in negotiation
Woodall Homes Limited	16-30	Deed of Easement offer in negotiation
Woolley Bros Holdings Limited	10-11, 10-14, 10-8	Deed of Easement offer in negotiation
Yorkshire Water Services Limited	11-11, 11-2, 11-5, 11-7, 13-48, 8-23	Deed of Easement offer in negotiation

APPENDIX 4

Unknown Land

Plot Number	Owner or Unreg/Unknown
1-23	Unreg/unknown
1-24	Unreg/unknown
1-26	Unreg/unknown
1-27	Unreg/unknown
1-29	Unreg/unknown
1-79	Unreg/unknown
2-3	Unreg/unknown
2-13	Unreg/unknown
3-9	Unreg/unknown
4-3	Unreg/unknown
4-7	Unreg/unknown
4-9	Unreg/unknown
4-10	Unreg/unknown
5-4	Unreg/unknown
5-34	Unreg/unknown
5-35	Unreg/unknown
6-1	Unreg/unknown
6-9	Unreg/unknown
6-11	Unreg/unknown
6-12	Unreg/unknown
6-13	Unreg/unknown
6-14	Unreg/unknown
6-16	Unreg/unknown
6-17	Unreg/unknown
6-18	Unreg/unknown

Plot Number	Owner or Unreg/Unknown
6-22	Unreg/unknown
6-23	Unreg/unknown
6-27	Unreg/unknown
6-28	Unreg/unknown
6-34	Unreg/unknown
6-37	Unreg/unknown
6-45	Unreg/unknown
6-50	Unreg/unknown
7-3	Unreg/unknown
7-4	Unreg/unknown
7-5	Unreg/unknown
7-6	Unreg/unknown
7-7	Unreg/unknown
7-8	Unreg/unknown
7-10	Unreg/unknown
7-12	Unreg/unknown
8-17	Unreg/unknown
8-25	Unreg/unknown
8-29	Unreg/unknown
8-30	Unreg/unknown
8-34	Unreg/unknown
9-19	Unreg/unknown
9-27	Unreg/unknown
9-29	Unreg/unknown
10-5	Unreg/unknown
10-9	Unreg/unknown
10-10	Unreg/unknown

Plot Number	Owner or Unreg/Unknown
10-13	Unreg/unknown
10-15	Unreg/unknown
11-8	Unreg/unknown
12-6	Unreg/unknown
12-8	Unreg/unknown
12-9	Unreg/unknown
12-12	Unreg/unknown
12-15	Unreg/unknown
12-16	Unreg/unknown
12-17	Unreg/unknown
13-2	Unreg/unknown
13-4	Unreg/unknown
13-10	Unreg/unknown
13-11	Unreg/unknown
13-19	Unreg/unknown
13-26	Unreg/unknown
13-28	Unreg/unknown
13-29	Unreg/unknown
13-30	Unreg/unknown
13-32	Unreg/unknown
13-36	Unreg/unknown
13-38	Unreg/unknown
13-41	Unreg/unknown
13-43	Unreg/unknown
13-44	Unreg/unknown
13-45	Unreg/unknown
13-49	Unreg/unknown

Plot Number	Owner or Unreg/Unknown
13-50	Unreg/unknown
14-2	Unreg/unknown
14-4	Unreg/unknown
14-5	Unreg/unknown
14-6	Unreg/unknown
14-7	Unreg/unknown
14-8	Unreg/unknown
14-9	Unreg/unknown
14-13	Unreg/unknown
14-15	Unreg/unknown
14-18	Unreg/unknown
14-24	Unreg/unknown
14-26	Unreg/unknown
14-35	Unreg/unknown
14-41	Unreg/unknown
14-47	Unreg/unknown
14-50	Unreg/unknown
15-4	Unreg/unknown
15-19	Unreg/unknown
16-8	Unreg/unknown
16-10	Unreg/unknown
16-12	Unreg/unknown
16-15	Unreg/unknown
16-19	Unreg/unknown
16-23	Unreg/unknown
16-38	Unreg/unknown

APPENDIX 5

Local Authority Land

Order Plot	Tenure	Council	Acquisition Type
1-1	Freeholder Occupier	Rotherham Metropolitan Borough Council	Access Rights
1-2	Freeholder Occupier	Rotherham Metropolitan Borough Council	Access Rights
1-7	Freeholder Occupier	Rotherham Metropolitan Borough Council	Construction Compound Rights
1-8	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
1-9	Freeholder Occupier	Rotherham Metropolitan Borough Council	Construction Compound Rights
1-10	Freeholder Occupier	Rotherham Metropolitan Borough Council	Construction Compound Rights
1-11	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
1-12	Freeholder Occupier	Rotherham Metropolitan Borough Council	Construction Compound Rights
1-13	Freeholder Occupier	Rotherham Metropolitan Borough Council	Construction Compound Rights
1-25	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
1-31	Freeholder Occupier	Whiston Parish Council	Overhead Line Rights
1-32	Freeholder Occupier	Whiston Parish Council	Overhead Line Rights
1-37	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
4-2	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
4-4	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-7	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-8	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights

Order Plot	Tenure	Council	Acquisition Type
5-11	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-12	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-13	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-14	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-15	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
5-42	Freeholder	Rotherham Metropolitan Borough Council	Overhead Line Rights
6-10	Freeholder Occupier	Sheffield City Council	Overhead Line Rights
6-29	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
6-33	Freeholder Occupier	Sheffield City Council	Overhead Line Rights
6-43	Freeholder Occupier	Sheffield City Council	Overhead Line Rights
6-44	Freeholder Occupier	Sheffield City Council	Access Rights
6-47	Freeholder Occupier	Sheffield City Council	Access Rights
6-51	Freeholder Occupier	Sheffield City Council	Overhead Line Rights
7-1	Freeholder Occupier	Sheffield City Council	Overhead Line Rights
7-9	Freeholder Occupier	Sheffield City Council	Overhead Line Rights
8-5	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
8-11	Freeholder Occupier	Rotherham Metropolitan Borough Council	Access Rights
8-16	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights
8-18	Freeholder Occupier	Rotherham Metropolitan Borough Council	Overhead Line Rights

Order Plot	Tenure	Council	Acquisition Type
8-21	Freeholder Occupier	Rotherham Metropolitan Borough Council	Access Rights
8-35	Freeholder Occupier	Derbyshire County Council	Access Rights
9-6	Freeholder Occupier	Derbyshire County Council	Access Rights
9-20	Freeholder Occupier	Derbyshire County Council	Access Rights
9-24	Freeholder Occupier	Derbyshire County Council	Access Rights
9-26	Freeholder Occupier	Derbyshire County Council	Access Rights
10-3	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
10-12	Freeholder Occupier	Derbyshire County Council	Access Rights
11-1	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
11-9	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
12-10	Freeholder	Chesterfield Borough Council	Overhead Line Rights
12-11	Freeholder	Chesterfield Borough Council	Access Rights
12-13	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
12-14	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
12-18	Freeholder	Chesterfield Borough Council	Overhead Line Rights
12-19	Freeholder	Chesterfield Borough Council	Access Rights
13-1	Freeholder	Chesterfield Borough Council	Access Rights
13-3	Freeholder	Chesterfield Borough Council	Access Rights
13-6	Freeholder	Chesterfield Borough Council	Overhead Line Rights
13-7	Freeholder	Chesterfield Borough Council	Access Rights
13-8	Freeholder	Chesterfield Borough Council	Access Rights

Order Plot	Tenure	Council	Acquisition Type
13-9	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
13-46	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
13-51	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
14-3	Freeholder	Derbyshire County Council	Overhead Line Rights
14-11	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-12	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-14	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-16	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-17	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-19	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-20	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-21	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
14-22	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-23	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-25	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-27	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-28	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-29	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-30	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights

Order Plot	Tenure	Council	Acquisition Type
14-31	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-32	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-33	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-34	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-36	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-37	Freeholder Occupier	Chesterfield Borough Council	Access Rights
14-38	Freeholder Occupier	Chesterfield Borough Council	Overhead Line Rights
14-39	Freeholder Occupier	Chesterfield Borough Council	Access Rights
15-3	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
15-5	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
15-7	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
15-19	Freeholder Occupier	Derbyshire County Council	Overhead Line Rights
15-22	Freeholder Occupier	Derbyshire County Council	Access Rights
15-24	Freeholder Occupier	Derbyshire County Council	Access Rights