

NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 2)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price	State Credit
R-1	Cust. Chge. One-time customer credit	676	\$10.00															\$10.00	
	All kWh		\$0.08675 (10%)	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00349	\$0.20352 (10%)	(\$50.00)
	Farm Discount																		
	Last Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25	4/1/25
R-2	Cust. Chge. One-time customer credit	677	\$10.00															\$10.00	
	All kWh		\$0.08675 (10%)	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.02775	\$0.00250	\$0.03025	\$0.00050	\$0.01724	\$0.00729	\$0.00038	\$0.05583	\$0.00215	\$0.05798	\$0.00157	\$0.20160 (10%)	(\$50.00)
	Farm Discount																		
	Low Income Discount																		
	Last Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25	4/1/25
S-5	All kWh	684	\$0.08236 (10%)	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.15180 (10%)	
	Farm Discount																		
	Last Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25	
S-1	for fixture prices see Individual Tariffs	686	\$0.01857	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801	
S-2		687	\$0.01857	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801	
S-3		688	\$0.01857	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801	
S-6		689	\$0.01857 (10%)	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01325	\$0.00598	\$0.00050	\$0.03806	\$0.00146	\$0.03952	\$0.00120	\$0.08801 (10%)	
	Farm Discount																		
	Last Change		3/1/25	3/1/25	3/1/25	3/1/25	11/1/24	1/1/03	11/1/24	1/1/03	3/1/25	1/1/25	7/1/24	3/1/25	3/1/25	3/1/25	6/1/22	3/1/25	

Issued by: Lisa Wieland
President

Effective:
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April 1, 2025
March 11, 2025

NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
RESIDENTIAL AND STREET AND AREA LIGHTING RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor (1)	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
R-1	Cust. Chge. One-time customer credit	676	\$10.00																	\$10.00
	All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$0.08675
	Farm Discount		(10%)																	(10%)
	Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
R-2	Cust. Chge. One-time customer credit	677	\$10.00																	\$10.00
	All kWh		\$0.06546	(\$0.00010)	\$0.01149	\$0.00406	(\$0.00117)	\$0.00176	\$0.00007	\$0.00011	\$0.00000	\$0.00067	\$0.00032	\$0.00003	\$0.00005	\$0.00144	\$0.00198	\$0.00027	\$0.00031	\$0.08675
	Farm Discount		(10%)																	(10%)
	Low Income Discount		(32%)																	(32%)
	Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
S-5	All kWh	684	\$0.06379	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.08236
	Farm Discount		(10%)																	(10%)
	Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25
S-1	for fixture prices see Individual Tariffs	686	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-2		687	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-3		688	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
S-6		689	\$0.00000	(\$0.00008)	\$0.00883	\$0.00340	(\$0.00112)	\$0.00135	\$0.00005	\$0.00008	\$0.00000	\$0.00067	\$0.00055	\$0.00005	\$0.00004	\$0.00185	\$0.00255	\$0.00035	\$0.00000	\$0.01857
	Farm Discount		(10%)																	(10%)
	Last Change		1/1/25	3/1/25	3/1/25	11/1/24	3/1/25	3/1/25	3/1/25	3/1/25	5/1/22	3/1/25	3/1/25	3/1/25	3/1/25	5/1/24	10/1/24	5/1/24	3/1/25	3/1/25

Issued by: Lisa Wieland
President

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April 1, 2025
March 11, 2025

NANTUCKET ELECTRIC COMPANY
 SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
 GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Net Distribution Rate (Sheet 4)	Base Transition Charge	Transition Charge Adjmt Factor	Net Transition Charge	Energy Efficiency Reconciling Factor	Energy Efficiency Charge	Net Energy Efficiency Charge	Renewables Charge	Net Metering Recovery Surcharge	Distributed Solar (SMART) Charge	Electric Vehicle Program Factor	Base Transmission Charge	Transmission Service Cost Adjmt Factor	Net Transmission Charge	Cable Facilities Surcharge	Retail Delivery Price
G-1	Cust. Chge. Unmetered All kWh Farm Discount <i>Last Change</i>	678	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.01295	\$0.00612	\$0.00036	\$0.03617	\$0.00139	\$0.03756	\$0.00489	\$12.00 \$10.00 \$0.14203 (10%) 3/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	679	\$45.00 \$14.82 \$0.01273 \$0.00 \$0.05776 \$3.70 \$0.04652 \$7.41 \$0.03523 \$14.82 \$0.01273 (10%) (0.0481%) (\$0.66) 3/1/25	(\$0.00040)	\$0.00004	(\$0.00036)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00958	\$0.00438	\$0.00027	\$0.03596	\$0.00138	\$0.03734	\$0.00616	\$45.00 \$14.82 \$0.07946 \$0.00 \$0.12449 \$3.70 \$0.11325 \$7.41 \$0.10196 \$14.82 \$0.07946 (10%) (0.0481%) (\$0.66) 3/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge (1) Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i>	692	\$350.00 \$10.31 \$0.01074 \$0.00815 \$10.31 \$0.01074 \$0.00815 \$0.00 \$0.07206 \$0.00815 \$2.57 \$0.05678 \$0.00815 \$5.15 \$0.04145 \$0.00815 \$10.31 \$0.01074 \$0.00815 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25	(\$0.00040)	\$0.00003	(\$0.00037)	\$0.00636	\$0.00250	\$0.00886	\$0.00050	\$0.00606	\$0.00275	\$0.00015	\$0.03690	\$0.00142	\$0.03832	\$0.00383	\$350.00 \$10.31 \$0.07084 \$0.06825 \$10.31 \$23.82 \$0.03252 \$0.02993 \$0.00 \$0.13216 \$0.06825 \$2.57 \$0.11688 \$0.06825 \$5.15 \$0.10155 \$0.06825 \$10.31 \$0.07084 \$0.06825 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25

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 President

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April 1, 2025
 March 11, 2025

(1) Optional Transmission Coincident Peak Demand Charge effective for usage on and after March 31, 2025.

NANTUCKET ELECTRIC COMPANY
SUMMARY OF ELECTRIC DELIVERY SERVICE RATES
NET DISTRIBUTION RATE
GENERAL SERVICE RATES

Rate	Rate Component	MDPU No.	Base Distribution Charge	Basic Service Adjmt Factor	Residential Assistance Adjmt Factor	Storm Fund Replenishment Factor	Pension PBOP Adjmt Factor	Revenue Decoupling Mechanism Adjmt Factor	Attorney General Cons. Expenses Adjmt Factor	Solar Cost Adjmt Factor	Smart Grid Distribution Adjmt Factor	Long-Term Renew. Energy Contract Adjmt Factor	Vegetation Management Factor	Vegetation Management Reconciliation Factor	Tax Act Credit Factor	Grid Modernization Factor	Exogenous Storm Fund Factor	Advanced Metering Infrastructure Factor	Electronic Payment Recovery Factor	Net Distribution Rate
G-1	Cust. Chge. Unmetered All kWh Farm Discount <i>Last Change</i>	678	\$12.00 \$10.00 \$0.05412 (10%) 1/1/25	(\$0.00008) 3/1/25	\$0.00862 3/1/25	\$0.00341 11/1/24	(\$0.00087) 3/1/25	\$0.00132 3/1/25	\$0.00005 3/1/25	\$0.00009 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00028 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00136 5/1/24	\$0.00187 10/1/24	\$0.00026 5/1/24	\$0.00000 3/1/25	\$12.00 \$10.00 \$0.07116 (10%) 3/1/25
G-2	Cust. Chge. Demand All kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand All kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand All kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand All kWh EV PRICING - Schedule D: LF > 15% Demand All kWh Farm Discount High Voltage Metering High Voltage Delivery <i>Last Change</i>	679	\$45.00 \$14.82 \$0.00000 \$0.00 \$0.04503 \$3.70 \$0.03379 \$7.41 \$0.02250 \$14.82 \$0.00000 (10%) (0.0481%) (\$0.66) 1/1/25	(\$0.00006) 3/1/25	\$0.00638 3/1/25	\$0.00245 11/1/24	(\$0.00065) 3/1/25	\$0.00098 3/1/25	\$0.00003 3/1/25	\$0.00006 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00024 3/1/25	\$0.00002 3/1/25	\$0.00003 3/1/25	\$0.00101 5/1/24	\$0.00138 10/1/24	\$0.00019 5/1/24	\$0.00000 3/1/25	\$45.00 \$14.82 \$0.01273 \$0.00 \$0.05776 \$3.70 \$0.04652 \$7.41 \$0.03523 \$14.82 \$0.01273 (10%) (0.0481%) (\$0.66) 3/1/25
G-3	Cust. Chge. Demand Peak kWh Off Peak kWh Optional Transmission Coincident Pk Demand Charge Demand Transmission Coincident Pk Demand Charge (1) Peak kWh Off Peak kWh EV PRICING - Schedule A: 0% ≤ LF ≤ 5% Demand Peak kWh Off Peak kWh EV PRICING - Schedule B: 5% < LF ≤ 10% Demand Peak kWh Off Peak kWh EV PRICING - Schedule C: 10% < LF ≤ 15% Demand Peak kWh Off Peak kWh EV PRICING - Schedule D: LF > 15% Demand Peak kWh Off Peak kWh Farm Discount High Voltage Metering High Voltage Delivery High Voltage -115kV Delivery 2nd Feeder Service 2nd Feeder Service w/ Add'l Transformer <i>Last Change</i>	692	\$350.00 \$10.31 \$0.00259 \$0.00000 \$10.31 \$0.00259 \$0.00000 \$0.00 \$0.06391 \$0.00000 \$2.57 \$0.04863 \$0.00000 \$5.15 \$0.03330 \$0.00000 \$10.31 \$0.00259 \$0.00000 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 1/1/25	(\$0.00003) 3/1/25	\$0.00404 3/1/25	\$0.00156 11/1/24	(\$0.00041) 3/1/25	\$0.00062 3/1/25	\$0.00002 3/1/25	\$0.00004 3/1/25	\$0.00000 5/1/22	\$0.00067 3/1/25	\$0.00011 3/1/25	\$0.00001 3/1/25	\$0.00002 3/1/25	\$0.00058 5/1/24	\$0.00081 10/1/24	\$0.00011 5/1/24	\$0.00000 3/1/25	\$350.00 \$10.31 \$0.01074 \$0.00815 \$10.31 \$0.01074 \$0.00815 \$0.00 \$0.07206 \$0.00815 \$2.57 \$0.05678 \$0.00815 \$5.15 \$0.04145 \$0.00815 \$10.31 \$0.01074 \$0.00815 (10%) (2.717%) (\$0.66) (\$10.17) \$9.51 \$10.17 3/1/25

Issued by: Lisa Wieland
President

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April 1, 2025
March 11, 2025

NANTUCKET ELECTRIC COMPANY
SUMMARY OF BASIC SERVICE RATES

Customer Group (Rate)	Component	Fixed Price Option	Variable Price Option						<i>Last Change</i>
			February	March	April	May	June	July	
Residential (R-1, R-2)	Base Basic Service Rate	\$0.13785	\$0.16204	\$0.13534	\$0.12998	\$0.12761	\$0.12702	\$0.13654	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	\$0.00887	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14672	\$0.17091	\$0.14421	\$0.13885	\$0.13648	\$0.13589	\$0.14541	2/1/25
Commercial (G-1, S-1, S-2, S-3, S-5, S-6)	Base Basic Service Rate	\$0.12790	\$0.18565	\$0.12481	\$0.10934	\$0.10328	\$0.10708	\$0.13111	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	\$0.00619	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	5/1/22
	Total Billed Basic Service Rate	\$0.13409	\$0.19184	\$0.13100	\$0.11553	\$0.10947	\$0.11327	\$0.13730	2/1/25
Industrial (SEMA) (G-2, G-3)	Base Basic Service Rate	\$0.14400	\$0.16680	\$0.13601	\$0.12820	n/a	n/a	n/a	2/1/25
	Basic Service Admin Cost Adjmt Factor	\$0.00546	\$0.00546	\$0.00546	\$0.00546	n/a	n/a	n/a	11/1/24
	Smart Grid Customer Cost Adjmt Factor	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>\$0.00000</u>	<u>n/a</u>	<u>n/a</u>	<u>n/a</u>	5/1/22
	Total Billed Basic Service Rate	\$0.14946	\$0.17226	\$0.14147	\$0.13366	n/a	n/a	n/a	2/1/25

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President

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