

Participate in the Distribution Load Relief program to save energy and receive incentives.

For commercial and industrial customers



Working together to lower peak energy demand.

There are times throughout the summer when electricity use in our community reaches its highest levels. By reducing overall energy demand during these events, we can decrease our need for costly infrastructure upgrades and minimize carbon emissions. That's why we are working with experienced Curtailment Service Providers (CSPs) to offer our Commercial and Industrial customers generous incentives to participate in the Distribution Load Relief Program (DLRP).

Select your Curtailment Service Provider to get started.

Contact one of our active Curtailment Services Providers to tap into their demand response expertise:

- CPower: **844-996-4743** or NGRID@CPowerEnergyManagement.com
- EnelX (Formerly EnerNOC): **888-363-7662** or support.enelx@enel.com
- NRG Energy: **877-711-5453** or Customer_info@nrg.com
- NuEnergy: **866-977-0901 x1** or sales@nuenergy.com
- Rodan Energy Solutions: **609-201-2171** or John.Carroll@rodanenergy.com
- Voltus: **412-303-1125** or aschneider@voltus.co or info@voltus.co

Saving energy is even more rewarding when you curtail electricity during demand response events.

INCENTIVE PAYMENT

Reservation Payment Option:

\$5.00/kW/month for the reservation payment + \$0.18/kWh for the performance payment

Voluntary Payment Option:

\$0.16/kWh/month performance payment for planned event



Learn more about Electric Demand Response at ngrid.com/electricdr or scan the QR code.



Eligibility Requirements

- Customers must be a National Grid electric customer in New York State.
- Customers must be served under service classification numbers 1, 1C, 2, 3, 3A, 4, 7, or 12.
- Customers must be served are primary or secondary distribution voltage.
- Customers must be served by New Krumkill Substation.
- Participants must have a communicating Billing Interval Meter. Please call customer service at **1-800-932-0301** to inquire about obtaining an interval (hourly) meter from National Grid.
- Customers must enroll by April 1 for a May 1 start and enroll by May 1 for a June 1 start for the capability period.
- Customers can participate through an approved curtailment service provider or must be able to curtail 50kW individually.
- Customers are eligible to participate in more than one program – but performance payments may be limited in the case of overlapping events.

About Demand Response Events

- Customers can participate under the Reservation or Voluntary Payment Options:
 - The Reservation Payment Option is for customers who agree to provide a certain amount of load reduction during DR events and are paid a certain dollar amount per kW curtailed per month during the summer capability period, regardless of whether a DR event was called or not. Customers under this option are required to participate during all contracted hours and during all test events. Test events will have one-hour duration and will be called during the four-hour contracted hours window.
 - The Voluntary Payment Option is for customers who don't participate in the Reservation Payment Option. In this scenario, customers only receive an incentive per kWh for performance during a demand response event.
- Events can be planned or unplanned. Planned events will allow customers to be given up to 21 hours of notice prior to a DR event. Unplanned events are called with less than 21 hours of notice or when events are called outside of the contracted hours.
- All events will be called in May, June, July, August, and September, and the capability period is between May 1 and September 30.

About the Incentive

- Customers will receive Reservation Payments for each capability period month they are enrolled in. Performance Payments will be paid for the hours of performance for both planned and unplanned events.
- Monthly Incentives will be based on the average performed curtailment amount for all events and determined by a Performance Factor applied to each customer, which is calculated by taking actual event curtailment/enrolled curtailment.



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