

The Great Grid Upgrade

Eastern Green Link 5 (EGL 5)

Preliminary Environmental Information Report

Volume 2

Part 4

Appendix 27.A Long List of Other Developments

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nationalgrid

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27.A. Long List of Other Developments

27.A.1 Long List of Other Developments

27.A.1.1 This appendix accompanies **Volume 1, Part 4, Chapter 27: Cumulative Effects** and lists the long list of 'Other Developments' presented in this Preliminary Environmental Information Report (PEIR).

Table 27.A-1 English Onshore Scheme long list of Other Developments

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zoi)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|---|---|--|-----------------|------|--|---------------------|---|---|--|-----------------------|---|
| Nationally Significant Infrastructure Projects (NSIPs) | | | | | | | | | | | |
| 1 | EN020036 - National Grid Energy Transmission (NGET), Grimsby to Walpole: A new c.140 km long 400 kV overhead line and five new substations stretching from a new substation to the west of Grimsby in the north to a new substation at Walpole near Wisbech in the south. Three further substations would be built, two to the southwest of Mablethorpe and one to the northeast of Spalding. | Within draft Order Limits. | Pre-application | 1 | Yes, For all the English Onshore Scheme aspects reported in Part 2 of this PEIR. | Yes | The development is at the preapplication stage. Therefore, there is potential for overlap of the construction and operational phases. | The development consists of a new Overhead Line (OHL) with an approximate length of 140 km. The area in which one of the Grimsby to Walpole Project proposed new substation is to be located is also within the Project's draft Order Limits. Due to the scale and nature of the development, as well as the overlap in the Projects' draft Order Limits and the development boundary presented at statutory consultation by this project, it is considered that there is potential for significant cumulative effects on all the English Onshore Aspects. This will be confirmed by the baseline studies and assessment completed at the ES stage. | NGET EGL 5 and Grimsby to Walpole Project teams are liaising to identify opportunities for alignment in design and mitigation. | Yes | No |
| 2 | EN0210003 - National Grid Energy Transmission (NGET), Eastern Green Link 3 and Eastern Green Link 4: Eastern Green Link 3 (EGL 3) comprises a converter station in the Walpole area of Norfolk along with associated development. | Within draft Order Limits. | Pre-application | 1 | Yes, For all the English Onshore Scheme aspects reported in Part 2 of this PEIR. | Yes | The development is at the preapplication stage. Therefore, there is potential for overlap of the construction and operational phases. | The development consists of a new underground cable. | NGET EGL 5 and EGL 3 and EGL 4 Project teams are liaising to identify opportunities for alignment in design and mitigation. | Yes | No |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|---|--|---|------|--|---------------------|---|---|--|-----------------------|---|
| | Eastern Green Link 4 (EGL 4) comprises a converter station in the Walpole area of Norfolk along with associated development. EGL 3 and EGL 4 will also make landfall at Anderby Creek. | | | | | | | | | | |
| 3 | EN0210006 - Ossian Offshore Wind Farm Ltd, Ossian Transmission Infrastructure ¹ : Transmission infrastructure to connect the Ossian Offshore Wind Farm Array (located in Scottish waters and subject to application for consent under section 36 of the Electricity Act 1989) to National Grid at substations in Lincolnshire. The Proposed Development comprises the installation of high voltage direct current offshore export cables (to the extent that these are located in English waters), landfall structures, HVDC onshore export cables and onshore converter stations, and all other development integral to the construction, operation and maintenance of the Proposed Development, including access. It is proposed that the lifetime of the Proposed Development would be 35 years, at which point the Proposed Development would be decommissioned. | Within draft order limits. | Pre-application – (Now withdrawn as of 27 March 2026) | 1 | Yes, For all the English Onshore Scheme aspects reported in Part 2 of this PEIR. | Yes | The development is at the preapplication stage. Therefore, there is potential for overlap of the construction and operational phases. | The development would require onshore transmission infrastructure, including HVDC Onshore Export Cables and Onshore converter stations. Due to the scale and nature of the development, as well as the overlap in the Projects' draft Order Limits and the development boundary presented at statutory consultation by this project, it is considered that there is potential for significant cumulative effects on all the English Onshore aspects. This will be confirmed by the baseline studies and assessment completed at the ES stage. | Communication between National Grid and Ossian is ongoing. | Yes | No |

¹ Ossian Offshore Wind Farm Ltd withdrew from the DCO pre-application process on 27 March 2026 for its transmission infrastructure, which planned to connect the offshore wind farm to National Grid substations in Lincolnshire. However, they intend to recommence their application for a DCO at a later date and therefore has been retained in this long list for PEIR. A review of the status of Ossian's transmission infrastructure plans will be undertaken prior to finalisation of the ES.

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|--|--|-----------------|------|--|---------------------|---|--|--|-----------------------|---|
| 4 | EN010130 Outer Dowsing Offshore Wind (Generating Station). The project comprises an offshore wind farm and associated offshore and onshore infrastructure including offshore and onshore high voltage electricity cables, onshore and offshore electricity substation(s), connection(s) to the National Grid and ancillary and temporary works. | 1.2 km | Decision | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Geology and Hydrogeology, Agriculture and Soils, Traffic and Transport, Socio-economics, Recreation and Tourism and Health and Wellbeing Zol. | Yes | The development has been approved but has not yet started construction. Therefore, there is potential for overlap of the construction and operational phases. | The development would require onshore transmission infrastructure, including export cable Landfall, Onshore Export Cable Corridor (ECC), Onshore substation (OnSS) location, and 400 kV cables between the OnSS and a future National Grid Substation. Due to the scale and nature of the development, it is considered that there is potential for significant cumulative effects on all the English Onshore aspects listed. This will be confirmed by the baseline studies and assessment completed at the ES stage. | Communication between Outer Dowsing Offshore Wind and NGET is ongoing. | Yes | No |
| 5 | EN0110008 Theddlethorpe Flexible Generation Project. A flexible generation and battery energy storage project utilising natural gas or hydrogen generation, strategically positioned at Theddlethorpe in Lincolnshire. The Theddlethorpe Flexible Generation facility will be made up of turbines to generate electricity alongside battery storage. The turbines could be fuelled by natural gas from National Gas' adjoining network, and use carbon capture storage, or made up of turbines fuelled by hydrogen. The project is at a very early | 1.2 km | Pre-Application | 3 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Geology and Hydrogeology, Agriculture and Soils, Traffic and Transport, Socio-economics, Recreation and Tourism and Health and Wellbeing Zol. | Yes | The development is at the preapplication stage. Therefore, there is potential for overlap of the construction and operational phases. | The development would require onshore transmission infrastructure including underground cabling, and connection to LCS-A substation. Due to the scale and nature of the development, it is considered that there is potential for significant cumulative effects on all the English Onshore aspects listed. This will be confirmed by the baseline studies and assessment completed at the ES stage. | N/A | Yes | No |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|------------------------------------|--|--|----------|------|--|---------------------|---------------------------|--|---------------|-----------------------|---|
| | stage and we are currently considering the form the development can take and work necessary to prepare a future application for development consent. | | | | | | | | | | |
| Lincolnshire County Council | | | | | | | | | | | |
| 6 | PL/0081/24 - Welton Aggregates Ltd - Land northwest of Highfield Quarry, Bluestone Heath Road, Welton le Marsh, PE23 5: To extend the quarry into agricultural land lying immediately to the northwest of the existing quarry. | 5.7 km | Approved | 1 | Yes - falls within Biodiversity and Traffic and Transport Zol. | Yes | | The development has been approved (in December 2024) and from its size alone, the construction has not yet commenced (according to aerial imagery). Therefore, there is potential for overlap of the construction and operational phases. The quarry activity will be active for approximately 5.5 years and therefore could be completed in effect during the advance of the Project beginning construction. The development will cover an area of 4 ha; development would not be considered to have a likely potentially significant effect. However, the nature of the development to extend a quarry into agricultural land could potentially result in a significant cumulative effect on agricultural land. There may also be potential for significant construction cumulative effects on Landscape due to overlaps in receptors, including the Lincolnshire Wolds, National Character Area (NCA) 42 & 43 and Biodiversity (Willoughby Wood Site of Special Scientific Interest (SSSI), Candlesby Hill SSSI). Additionally, there is the potential for cumulative traffic and transport effects during construction should the developments use the same highway network. | N/A | Yes | Yes - the quarry activity will be active for approximately 5.5 years and therefore could be completed in advance of the Project beginning construction. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|--------------------------------------|---|--|----------|------|--|---------------------|--|--|---------------|-----------------------|---|
| 7 | PL/0037/23 - Manby BGE Ltd - Land at Manby Airfield, off Manby Middlegate, Manby: To construct a gas to grid anaerobic digester and fertiliser production facility comprising nine digester tanks, feedstock reception and storage building, digestate separation and fertiliser processing units, biogas upgrading plant, emergency flare, odour control systems, associated plant / equipment, and underground pipeline connecting to Nation Grid. | 10.5 km | Approved | 1 | Yes - potentially falls within the Traffic and Transport Zol. | Yes | The development has been approved (in March 2025) and construction has not yet completed (according to aerial imagery) but could last for 20 months. Therefore, it is unlikely that there is potential for overlap of the construction and operational phases, but this will be kept under review at ES. | Due to the scale and nature of the development, if construction phases overlap, there could be potential for cumulative effects on the road network with construction traffic. | N/A | Yes | Yes |
| East Lindsey District Council | | | | | | | | | | | |
| 8 | N/112/01103/22 Planning Permission - Change of use of land to form a caravan park. Erection of a store / workshop in connection with the caravan park, change of use of existing garage to form site office, erection of domestic garage and extension to the domestic curtilage and alterations to existing vehicular access to provide entrance walls with piers and gates to a maximum height of 1.6 m. Excavation of land to provide 3 no. lakes. | 3.8 km | Approved | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity and Traffic and Transport Zol. | No | Planning permission was granted in 2023 and the construction has already commenced and is not therefore likely to coincide with the Project's construction phase. | The development covers an area of approximately 3.5 ha. Due to the scale and nature of the development (change of use to a camping site with static pitches and lakes), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. Additionally, planning permission was granted in 2023 and the construction has already commenced and is not therefore likely to coincide with the Project's construction phase. | N/A | No | Yes |
| 9 | S/002/00788/22 Planning Permission - Change of use of part of former golf course for the siting of 56 no. static | 7.4 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | Planning permission was granted in 2022 and the construction phases are unlikely to coincide. | The development covers an area of approximately 5.9 ha. Due to the scale and nature of the | N/A | No | To be confirmed. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|---|--|----------|------|--|---------------------|---|--|---------------|-----------------------|---|
| | caravans, excavation of land to form 5 no. fishing ponds with associated internal access roads and car parking. | | | | | | | development (change of use to a site with static caravan pitches and lakes), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. Additionally, planning permission was granted in 2022 and the construction phases are unlikely to coincide. | | | |
| 10 | N/110/00643/22 Planning Permission - Change of use of land for the siting of 54 no. static caravans, excavation of land to form a fishing and wildlife pond to be used by visitors to the caravan site with a walk / cycle path. Alterations to the existing vehicular access off Trusthorpe Road to include the removal of an extension to Ryde House. | 3.7 km | Approved | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity and Traffic and Transport Zol. | No | Planning permission was granted in 2022 and the construction phases are unlikely to coincide. | The development covers an area of approximately 6ha. Due to the scale and nature of the development (change of use to a site with static caravan pitches and a lake), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. Additionally, planning permission was granted in 2022 and the construction phases are unlikely to coincide. | N/A | No | To be confirmed. |
| 11 | N/110/00268/22 Planning Permission - Erection of 27 no. dwellings, to include fencing to a maximum height of 1.8 m, excavation of land to form an attenuation pond, construction of a vehicular access and roads and provision of open space. | 3.1 km | Approved | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity and Traffic and Transport Zol. | No | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Based on the number of dwellings (27), and size of development (1.15ha), and due to the scale of the development and nature of the development, no potential for cumulative effects are likely. Should the construction temporal scope overlap, the potential cumulative | N/A | No | To be confirmed. |

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|----|--|--|----------|------|--|---------------------|---|---|---------------|-----------------------|---|
| | | | | | | | | effects are not considered to be potentially significant. | | | |
| 12 | N/084/00876/15 Outline erection of 10 no. dwellings (with means of access to be considered) on the site of existing engineering workshop, associated storage containers and parking in accordance with amended plans received by the Local Planning Authority on 19 August, 2015, amended Flood Risk Assessment and Design and Access Statement received on 29 June 2015, and Surface Water Drainage Report received on 19 August, 2015. | 4.8 km | Approved | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity and Traffic and Transport Zol. | No | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Based on the number of dwellings (10), and size of development (0.1ha), and due to the scale of the development and nature of the development, no potential for cumulative effects are likely. Should the construction temporal scope overlap, the potential cumulative effects are not considered to be potentially significant. | N/A | No | To be confirmed. |
| 13 | N/003/00013/21 Outline erection of up to 21 no. dwellings. | 0.1 km | Approved | 1 | Yes, For all the English Onshore Scheme aspects reported in Part 2 of this PEIR. | Yes | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Due to the location of the proposed development, in close proximity to the Project (100 m) there is potential for cumulative effects should the construction periods overlap. | N/A | Yes | To be confirmed. |
| 14 | 03409/25/FUL Planning Permission - Erection of 4 no. poultry units, excavation of land to form an attenuation pond, construction of a vehicular access road and associated infrastructure, and demolition of existing poultry unit. | Adjacent | Approved | 1 | Yes, For all the English Onshore Scheme aspects reported in Part 2 of this PEIR. | Yes | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Due to the location of the proposed development, in close proximity to the Project (0 m) there is potential for cumulative effects should the construction periods overlap. | N/A | Yes | To be confirmed. |
| 15 | 02383/25/FUL Planning Permission - Change of use of the land for the siting of 80 no. caravans, erection of | 4.47 km | Approved | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity and | No | The development has been approved but has not yet completed construction. Therefore, | The development covers an area of approximately 7ha. Due to the scale and nature of the | N/A | No | To be confirmed. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|---|--|-------------------|------|--|---------------------|---|--|---------------|-----------------------|---|
| | check-in office and storage building, excavation of 2 no. fishing lakes and construction of associated access and landscaping. | | | | Traffic and Transport Zol. | | there is potential for overlap of the construction and operational phases. | for development (change of use to a camping site with static pitches and lakes) and the distance of the proposed development from the Project (4.47 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | | | |
| 16 | 03569/25/FUL Planning Permission - Erection of 2 no. livestock buildings for cattle and associated infrastructure and construction of an attenuation basin. | 7.2 km | Awaiting Decision | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development is awaiting a decision. Therefore, there is potential for overlap of the construction and operational phases if permission is granted. | The development covers an area of approximately 3ha. Due to the scale and nature of the development (erection of two livestock buildings) and the distance of the proposed development from the Project (7.2 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |
| 17 | N/003/01464/23 Outline erection of 14 no. dwellings. | 1.2 km | Approved | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Geology and Hydrogeology, Agriculture and Soils, Traffic and Transport, Socio-economics, Recreation and Tourism and Health and Wellbeing Zol. | No | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Based on the number of dwellings (14), and size of development (1.4ha), and due to the scale of the development and nature of the development, no potential for cumulative effects are likely. Should the construction temporal scope overlap, the potential cumulative effects are not considered to be potentially significant. | N/A | No | To be confirmed. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|---|--|-------------------|------|---|---------------------|--|---|---------------|-----------------------|---|
| 18 | 03724/25/OUT Outline erection of up to 335 no. dwellings and demolition of existing agricultural buildings (with means of access to be considered). | 2.9 km | Awaiting Decision | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity and Traffic and Transport, Zol. | Yes | The development is awaiting a decision. Therefore, there is potential for overlap of the construction and operational phases if the permission is granted. | Based on the number of dwellings (335), and size of development (14.49ha), and due to the scale and nature of the development, there is potential for cumulative effects. | N/A | Yes | To be confirmed. |
| 19 | 03617/25/FUL Planning Permission - Change of use of land to site 20 no. holiday lodges, construction of a vehicular access and associated infrastructure. | 5.3 km | Awaiting Decision | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Traffic and Transport, Zol. | No | | The development covers an area of approximately 12ha. Due to the scale and nature of the development (change of use to a site with holiday lodges and landscaping) and the distance of the proposed development from the Project (5.3 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |
| 20 | S/165/00884/23 Planning Permission - Erection of 46 no. dwellings, construction of roads and provision of associated infrastructure. | 9.7 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction and operational phases. | The development covers an area of approximately 1.18ha. Due to the scale and nature of the development (rection of 46 dwellings) and the distance of the proposed development from the Project (9.7 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|--|--|----------|------|--|---------------------|---|--|---------------|-----------------------|---|
| 21 | N/172/02265/04 Planning Permission - Erection of 16 no. pairs of semi-detached houses each with detached single garage, 23 no. detached houses each with integral single garage, 18 no. pairs of semi-detached houses, 2 no. blocks of 4 no. houses, 6 no. blocks of 3 no. houses, 1no. block of 3no. houses and 2no. detached single garages, 1 no. detached house with an attached single garage and 1 no. pair of semi-detached houses one with a detached single garage, (total 123) erection of walls 2.0 metres in height, erection of fences 1.8 metres and 1.2 metres in height, provision of parking, construction of estate roads and construction of a vehicular access in accordance with amended plans received on 25th January 2006, 31st May 2006, 18th July 2006 and 4th October 2006. | 2.6 km | Approved | 1 | Yes, falls within Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Traffic and Transport, Zol. | Yes | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Based on the number of dwellings (123), and size of development, and due to the scale of the development and nature of the development, there is potential for cumulative effects. | N/A | Yes | To be confirmed. |
| 22 | N/134/01735/21 Planning Permission - Change of use, conversion of and alterations to the existing canteen/eating area, games room and fitness suite to provide a cafe and change of use, conversion of and alterations to the existing office building to provide offices, a reception and shop. | 9 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development was approved in 2023 and the construction has already completed and is therefore not likely to coincide with the Project's construction phase. | Based on the size of development (3.1 ha), and due to the scale of the development and nature of the development, no potential for cumulative effects are likely. Should the construction temporal scope overlap, the potential cumulative effects are not considered to be potentially significant. | N/A | No | To be confirmed. |

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|----|--|--|----------|------|--|---------------------|---|--|---------------|-----------------------|---|
| 23 | N/092/01017/20 Outline erection of up to 141no. dwellings (with means of access, landscaping and layout to be considered). | 4.1 km | Approved | 1 | Yes, falls within Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Traffic and Transport, Zol. | Yes | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Based on the number of dwellings (141), and size of development, and due to the scale of the development, there is potential for cumulative effects. | N/A | Yes | To be confirmed. |
| 24 | S/002/00476/17 Planning Permission - Erection of 100 no. holiday lodges. Erection of a reception/ leisure building consisting of swimming pool, steam room, showers, w.c.s, changing areas, stores, gym, kitchen, bar and office. Erection of a pumping station kiosk. Excavation of land to provide a lake and footbridge and a pond. Provision of bollard lighting, removal of existing earth mound, provision of earth mounds to a maximum height of 1.25 metres and raising of land levels across the site. Construction of vehicular access and internal roads. On the site of existing recycling units which are to be demolished. | 9 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction and operational phases. | The development covers an area of approximately 1.18 ha. Due to the scale and nature of the development (erection of 100 holiday lodges and associated facilities) and the distance and location of the proposed development from the Project (9 km south), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|--|--|----------|------|--|---------------------|--|--|---------------|-----------------------|---|
| 25 | N/100/01634/21 Planning Permission - Change of use of land for the siting of 30 no. touring caravan pitches, 5 no. log cabins, 15 no. camping pods to include a reception building, a bin store and the excavation of land to form a feature pond. Alterations to widen the existing vehicular access and provision of internal roads and vehicular parking areas. | 2.1 km | Approved | 1 | Yes, falls within Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction and operational phases. There is potential for the overlap of the Proposed Development and the closest point of the Project's draft Order Limits (for highway modifications), but 12 km away from the English Onshore Scheme's main site. | Based on the scale of the development and nature of the development, it is unlikely there will be cumulative effects. The Proposed Development is located 2.1 away from the closest point of the Project's draft Order Limits (for highway modifications), but 12 km away from the English Onshore Scheme's main site. | N/A | No | To be confirmed. |
| 26 | S/023/01531/21 Planning Permission - Siting of 31no. additional static caravans and re-siting of 34no. existing static caravans each with associated decking, sheds and low level lighting, construction of internal access roads and excavation of land to form a pond (works started). | 9.7 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development was approved in 2021 and the construction has already completed and is therefore not likely to coincide with the Project's construction phase. | The development covers an area of approximately 2.2 ha. Due to the scale and nature of the development (erection of 31 static caravans) and the distance of the proposed development from the Project (9.7 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |
| 27 | N/031/02098/21 Planning Permission - Change of use of land for the siting of 10no. static caravans and construction of a vehicular access. | 5.2 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction and operational phases. There is potential for the overlap of the development from the construction and operational phases. | Due to the scale and nature of the development (10 static caravan units) and the distance of the proposed development from the Project (5.2 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |

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|----|--|--|----------|------|--|---------------------|---|---|---------------|-----------------------|---|
| 28 | N/110/02092/21 Planning Permission - Change of use of land for the siting of 200no. static caravans / lodges, construction of internal access roads and provision of associated landscaping. | 6 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Development is already under construction and is likely to be complete prior to the Project's construction period beginning. Also, due to the scale and nature of the development (200 static caravan units) and the distance of the proposed development from the Project (6 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |
| 29 | N/105/02497/21 Planning Permission - Demolition of an existing bungalow and outbuildings and the erection of 10 no. assisted living bungalows. | 4.9 km | Approved | 1 | Yes, falls within Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Due to the scale and nature of the development (10 assisted living bungalows) and the distance of the proposed development from the Project (4.9 km from draft Order Limits, over 15 km from English Onshore Scheme main Site), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |
| 30 | S/165/02389/21 Outline erection for up to 10no. dwellings. | 8.8 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction. Therefore, there is potential for overlap of the construction and operational phases. | Due to the scale and nature of the development (10 dwellings) and the distance of the proposed development from the Project (8.8 km), it is unlikely that a potential significant cumulative | N/A | No | To be confirmed. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|--|--|----------|------|--|---------------------|--|---|---------------|-----------------------|---|
| 31 | N/160/01507/21 Planning Permission - Change of use, conversion of and alterations to existing stables, outbuilding and part of the existing house to provide 7no. self-contained holiday apartments and extension and alterations to the remaining existing owner's accommodation. Alterations to provide a new roof to the main house. Erection of a bath house, lean-to spa, maintenance building, car ports, kennels, boat house, elysium, plant room, bird hide and gates. Provision of additional parking areas, access roads, tennis court and flood alleviation channel. Use of land for temporary events including erection of a marquee. Opening of principal rooms in the main house as a visitor attraction and use of room in the house for events. Alterations to existing bridges and construction of new bridges. Demolition and rebuilding of a retaining wall. Restoration to existing Lion gates. Demolition of part of existing building. | 6.9 km | Approved | 1 | Yes, falls within the Biodiversity and Traffic and Transport, Zol. | No | The development has been approved but has not yet completed construction and operational phases. Therefore, there is potential for overlap of the Project (6.9 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | Due to the scale and nature of the development and the distance of the proposed development from the Project (6.9 km), it is unlikely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | No | To be confirmed. |

| ID | Application reference and brief description | Distance from the English Onshore Scheme | Status | Tier | Within Zone of Influence (Zoi)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|--|--|-------------------|------|---|---------------------|--|---|---------------|-----------------------|---|
| 32 | 02594/25/OUT Outline planning application (with all matters reserved except for means of access) for the erection of up to 200 dwellings, with public open space, landscaping, sustainable drainage system (SuDs) and associated infrastructure. | Adjacent towards south | Awaiting decision | 1 | Yes, falls within the Biodiversity, Cultural Heritage, Landscape and Visual Amenity, Water Environment, Geology and Hydrogeology, Agriculture and Soils, Noise and Vibration, Air Quality, Traffic and Transport, Socio-economics, Recreation and Tourism and Health and Wellbeing. | Yes | The development is awaiting a decision. Therefore, there is potential for overlap of the construction and operational phases if permission is granted. | Due to the scale and nature of the development (200 dwellings) and being located adjacent the southern boundary of the English Onshore Scheme, it is likely that a potential significant cumulative effect would occur during the construction or operation phase should these overlap. | N/A | Yes | To be confirmed. |

Table 1-2 English Offshore Scheme long list of Other Developments

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zoi)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|---|-----------------------|----------------------------------|--|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| Nationally Significant Infrastructure Projects (NSIPs) | | | | | | | | | | | | | |
| 1 | N/A | Pangea Telecom Cable. | North Submarine telecommunications cable system laid between the United Kingdom and the Netherlands. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 2 | EN010033 | Hornsea Offshore Wind Farm (OWF) | 1 Project One constitutes up to three offshore wind generating stations with a total capacity of up to 1,200MW and included all offshore and onshore infrastructure. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 3 | EN010054 | Hornsea 2 OWF | Offshore Wind Generating Station with maximum output of 1,800 MW. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 4 | EN010005 | Triton Knoll | The development proposal comprised the construction and operation of up to 288 wind turbine generators, offshore substations, meteorological stations and underwater cabling to connect the turbines and substations. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 5 | MLA/2017/00 106/5 | Viking Interconnector. | Link The project is a HDVC electrical interconnector with an approximate capacity of 1,400 megawatt. It will allow the transfer of power between the high voltage electricity transmission systems of Denmark and Great Britain, crossing through the Exclusive Economic Zones of United Kingdom (UK), the Netherlands, Germany and Denmark. | Adjacent | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|----------------------------------|--|---|---------------|------|---------------------------------|---------------------|--|--|---------------|-----------------------|---|
| 6 | EN010098 | Hornsea Four Offshore Wind Farm. | Development of the Hornsea Project Four offshore wind farm. This was within the western area of the former Hornsea known as Zone 4, under the Round 3 offshore wind licensing arrangements established by The Crown Estate. In May 2025, Ørsted confirmed it had discontinued the Hornsea 4 project in the UK in its current form. Since the Contract for Difference (CfD) awarded allocation round (AR6) in September 2024, the project has seen several adverse developments relating to continued increase of supply chain costs, higher interest rates, and an increase in the risk to construct and operate Hornsea 4 on the planned timeline. Ørsted decided to stop further spending on the project and terminate the project's supply chain contracts, meaning that Ørsted will not deliver Hornsea 4 under the CfD awarded in AR6. Ørsted are evaluating options for future development of the Hornsea 4 project given the continuing seabed rights, grid connection agreement and Development Consent Order. | Adjacent | Post Decision | N/A | Yes | No | No - this project has been discontinued in its current from. | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|---|---|---|--------------------|------|---------------------------------|---------------------|---|---|---------------|-----------------------|---|
| 7 | EN010021 | Dogger Bank A and B (formerly Dogger Bank A & B). | Dogger Bank Creyke Beck (previously known as Dogger Bank Offshore Wind Farm) will comprise two wind farms, each with an installed capacity of up to 1.2GW, which are expected to connect to the national grid in the East Riding of Yorkshire. Dogger Bank A and B are expected to be commercially operational by 2025. | Adjacent | Under Construction | N/A | Yes | No | No - project will be operational prior to the English Offshore Scheme. Considered as part of baseline. | N/A | No | No | Yes |
| 8 | EN010051 | Dogger Bank C / Sofia Wind Bank (formerly Dogger Bank A & B). | Dogger Bank Teesside A & B (previously part of Dogger Bank Teesside) will comprise up to two wind farms, each with an installed capacity of up to 1.2GW, which are expected to connect to the national grid at the existing national grid substation at Lackenby, near Eston. Sofia wind farm is due to be fully operational by the end of 2026. | Adjacent | Under Construction | N/A | Yes | No | No - project will be operational prior to the English Offshore Scheme. Considered as part of baseline. | N/A | No | No | Yes |
| 9 | MLA/2021/00392 | Saltfleet Gibraltar Beach Management 2022 – 2031. | The Environment Agency are proposing to continue reducing tidal flood risk to 24 km of the Lincolnshire coastline between Mablethorpe and north of Skegness between 2022 and 2031. The proposed scheme is a continuation of the existing annual programme of beach nourishment, previously known as Lincshore or Lincolnshire Beach Management, that the Environment Agency have undertaken within this area since the mid-1990s. | Adjacent | Under Construction | 1 | Yes | Yes | Yes - Annual beach nourishment until 2032, has the potential to overlap with the construction of the English Offshore Scheme. | This project overlaps with the English Offshore Scheme at Landfall. Due to the proximity of the Project and potential for common receptors, this development is considered further. | No | Yes | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|--|---|---|-------------------------------|------|---------------------------------|---------------------|---|--|---------------|-----------------------|---|
| 10 | EN0210003 | Eastern Green Link 3 and Eastern Green Link 4. | Eastern Green Link 3 (EGL 3) comprises a converter station in the Walpole area of Norfolk along with an onshore and offshore high voltage electricity link and associated development. Eastern Green Link 4 (EGL 4) comprises a converter station in the Walpole area of Norfolk along with an onshore and offshore high voltage electricity link and associated development. Both projects include subsea cables landing at Anderby Creek, Lincolnshire that extent to Scotland. | Adjacent | Pre-Application | 1 | Yes | Yes | Yes - Marine cable installation anticipated to commence in 2028 and completed by 2034. Will overlap with the construction and operation of the English Offshore Scheme. | Due to the proximity of these projects and potential receptors, developments will be considered further. | No | Yes | No |
| 11 | N/A | Endurance CO2 Storage Facility and Pipelines. | Proposed carbon storage facility in the North Sea including the 145 km Teeside carbon capture pipeline and 103 km Humber carbon capture pipeline to the Humber store. | Adjacent | Agreement / Option for Lease. | 3 | Yes | Yes | Yes - The development is targeting operations prior to 2031. There is potential for the overlap of construction and operation of the English Offshore Scheme. | This project overlaps with the English Offshore Scheme. Due to the proximity of the Project and potential receptors, this development is considered further. | No | Yes | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|--|---|---|----------------------------|------|---------------------------------|---------------------|--|---|---------------|-----------------------|---|
| 12 | EN010125 | Dogger Bank South Offshore Wind Farms. | The Dogger Bank South Offshore Wind Farms project comprises the two offshore wind farms (Dogger Bank South West and Dogger Bank South East) and associated offshore and onshore infrastructure including offshore and onshore high voltage electricity cables, onshore and offshore electricity substation(s), connection(s) to the National Grid and ancillary and temporary works. | Adjacent | Decision | 1 | Yes | Yes | Yes | - The export cable of this project overlaps with the English Offshore Scheme. Due to the proximity of the Project and potential for common receptors, this development is considered further. | No | Yes | No |
| 13 | EN0210006 | Ossian Transmission Infrastructure. | Transmission infrastructure to connect the Ossian Offshore Wind Farm Array to National Grid at substations in Lincolnshire. Comprises the installation of high voltage direct current offshore export cables (to the extent that these are located in English waters), landfall structures, HVDC onshore export cables and onshore converter stations, and all other development integral to the construction, operation and maintenance of the Proposed Development, including access. The Ossian export cable lands at Anderby Creek. | Adjacent | On hold as of 1 March 2026 | 1 | Yes | Yes | Yes - Details on programme are not available, however assumed there would be potential for the overlap of construction and operation of the English Offshore | This project overlaps with the English Offshore Scheme. Due to the proximity of the Project and potential for common receptors, this development is considered further. | No | Yes | No |
| 14 | EN010144 | Dogger Bank Wind Farm. | Dogger Bank D (DBD) Offshore Wind Farm encompasses a circa 2,000MW offshore wind farm, offshore high voltage transmission and potential onshore transmission and Hydrogen Production Facility infrastructure. | Adjacent | Pre-Application | 1 | Yes | Yes | Yes | - The development comprises the installation of subsea cabling, which has the potential to cause similar impacts as | No | Yes | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|---|--|---|----------------------|------|---------------------------------|---------------------|---|---|---------------|-----------------------|---|
| | | | | | | | | | of the English Offshore | the English Offshore Scheme. Due to the proximity of the Project and potential for common receptors, this development will be considered further. | | | |
| 15 | EN021005 | Morven Hawthorn Pit Connection Project. | Transmission assets associated with the Morven Offshore Wind Project include; offshore export cables, landfall infrastructure, onshore export cables, onshore substation, onshore grid connection cables and other related onshore infrastructure. | Adjacent | Pre-Application | 1 | Yes | Yes | Yes - Details on programme are not available, however assumed that there is potential for the overlap of construction and operation of the English Offshore | The development comprises the installation of subsea cabling, which has the potential to cause similar impacts as the English Offshore Scheme. Due to the proximity of the Project and potential for common receptors, this development will be considered further. | No | Yes | No |
| 16 | N/A | NO-UK Telecom Cable. | Telecom cable between Norway and UK. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 17 | N/A | Havingsten Telecom Cable. | Telecom cable between Denmark and the UK. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 18 | MLA/2012/00 036/2 | North Sea Link. | Interconnector between UK and Norway. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|--------------------------------------|---------------------|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 19 | PL19 | EKOFISK 2/4J TO | Pipeline TEESIDE. | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 20 | PL2071 | LANGELED PIPELINE | Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 21 | PL2768.1 | BREAGH 20INCH GAS PIPELINE - PART 1. | Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 22 | PL2769.1 | BREAGH 3INCHMEG PIPELINE - PART 1. | Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 23 | PLU1939 | CLEETON MINERVA UMBILICAL. | TO Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 24 | PL447 | CLEETON CP TO DIMLINGTON. | Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 25 | PL28 | WEST SOLE EASINGTON 16IN GAS LINE. | TO Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 26 | PL1936 | MINERVA CLEETON PIGGY. | TO Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 27 | PL1934 | MINERVA CLEETON EXPORT. | TO Pipeline GAS | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 28 | PLU1708 | NEPTUNE MERCURY. | TO Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 29 | PL1707 | MERCURY NEPTUNE. | TO Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 30 | PL145 | WEST SOLE EASINGTON 24IN GAS LINE. | TO Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 31 | PL1956 | HELVELLYN PIPELINE. | Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 32 | PLU1957 | HELVELLYN CONTROL UMBILICAL. | Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|--------------------------------------|--|---|--|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 33 | PL774 | CATS PIPELINE | Pipeline | Adjacent | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 34 | MLA/2014/00 419/4 | Humber Overfalls Area 493. | Lafarge Tarmac Marine Ltd is licensed to dredge a total of 4,500,000 tonnes of marine aggregate from Area 493 over a period of 15 years, with no greater than 600,000 tonnes being dredged in any single calendar year. During the licence period Lafarge Tarmac Marine Ltd is also licensed to undertake seabed sampling so long as this is undertaken in compliance with the conditions of this licence. | 1.08 km | Aggregate Extraction Area (operational). | N/A | Yes | No | No | N/A | No | No | No |
| 35 | EN010130 | Outer Offshore (Generating Station). | Dowsing Wind The Outer Dowsing Offshore Wind project comprises an offshore wind farm and associated offshore and onshore infrastructure including offshore and onshore high voltage electricity cables, onshore and offshore electricity substation(s), connection(s) to the National Grid and ancillary and temporary works. | 1.10 km | Consented | 1 | Yes | Yes | Yes | - The development to comprise the installation of 2027 with subsea cabling, which commencing has the potential to cause similar impacts as the English Offshore Scheme. It also includes the provision of an artificial nesting structure that has been avoided by the English Offshore Scheme. Due to the proximity of the Project and potential for common | No | Yes | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|--|---|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| | | | | | | | | | | receptors, this development will be considered further. | | | |
| 36 | PLU1931 | WHITTLE TO Pipeline WOLLASTON UMBILICAL. | | 1.22 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 37 | 19999 | 42/28a- 19 | Well | 1.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 38 | 10617 | 42/28a- 8 | Well | 1.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 39 | PL1929 | WOLLASTON TO Pipeline WHITTLE. | | 1.26 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 40 | MLA/2025/00344 | Dogger Bank South Artificial Structure. | Bank Offshore Nesting RWE Renewables UK Dogger Bank South (East) Limited and RWE Renewables UK Dogger Bank South (West) Limited (the Applicants) submitted an application for a DCO for the DBS projects to the Planning Inspectorate (PINS) in June 2024, which was accepted in July 2024. The projects' Examination commenced on 14 January 2025 and was due to close on 11 July 2025. The need for the kittiwake ANS is to provide compensation for the build out of the DBS projects and is required under the draft DCO. | 1.6 km | Submitted (On Hold) | N/A | Yes | Yes | Yes | N/A | N/A | No | No |
| 41 | 21219 | 42/28d- 14Z | Well | 1.64 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 42 | PL6247 | TOLMOUNT EAST MANIFOLD TO WELL 1 PRODUCTION. | Pipeline | 1.64 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 43 | PLU6250 | TOLMOUNT EAST MANIFOLD TO WELL 1 UMBILICAL. | Pipeline | 1.64 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|---|---|---|--|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 44 | PLU6251 | TOLMOUNT EAST MANIFOLD TO WELL 1 UMBILICAL. | Pipeline | 1.64 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 45 | PLU6252 | TOLMOUNT EAST MANIFOLD TO WELL 1 UMBILICAL. | Pipeline | 1.64 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 46 | PLU6248 | TOLMOUNT 6IN UMBILICAL. | Pipeline | 1.64 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 47 | PL6249 | TOLMOUNT PRODUCTION PIPELINE. | 12IN Pipeline | 1.65 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 48 | EIA/2025/00035 | Humber Overfalls Area 197/493 Scoping Report. | Tarmac Marine Ltd renewed permissions to dredge aggregates from Area 197 and Area 493, for a further 15 years. Areas 197 and 493 are currently operated by Tarmac Marine Ltd under separate Marine Licences (L/2014/00167/6 and L/2014/00312/3, respectively). The Area 197 15-year term is set to expire in December 2029 and the Area 493 15-year licence term is set to expire in June 2032. | 2 km | Aggregate Extraction Area (operational). | N/A | Yes | No | No | N/A | No | No | No |
| 49 | PL3872 | RISER SPOOL TOPSIDE PIPEWORK. | TIE-IN TO Pipeline | 2.01 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 50 | MLA/2013/00453/6 | Off Saltfleet Area 197. | Lafarge Tarmac Marine Ltd is licensed to dredge a total of 4,500,000 tonnes of marine aggregate from Area 197 over a period of 15 years, with no greater than 600,000 tonnes being dredged in any single calendar year. | 2.02 km | Aggregate Extraction Area (operational). | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|-----------------------|---|--|---|--|------|---------------------------------|--|---------------------------|--|---------------|-----------------------|---|
| 51 | MLA/2013/00336/3 | Areas 400 and 106 (Consolidated). | Hanson Aggregates Marine Ltd (HAML) applied for permission to continue to dredge aggregates from The Crown Estate Licence Area 106 and to start to dredge aggregates from The Crown Estate Licence Application Area 400. | 2.35 km | Aggregate Extraction Area (operational). | N/A | Yes | No | No | N/A | No | No | No |
| 52 | MLA/2013/00336/3 | Humber Estuary Areas 400 and 106 (Consolidated). | Hanson Aggregates Marine Ltd (HAML) applied for permission to continue to dredge aggregates from The Crown Estate Licence Area 106 and to start to dredge aggregates from The Crown Estate Licence Application Area 400. | 2.35 km | Aggregate Extraction Area (operational). | N/A | Yes | No | No | N/A | No | No | No |
| 53 | MLA/2014/00253/2 | Area 514 (Sub Areas 514/1,514/2,514/3 & 514/4 Humber 1, 2 3 and 4). | The application was submitted by CEMEX UK Marine Ltd. The purpose of this application was to obtain a Marine Licence that will permit continued marine aggregate extraction on Area 514 (historically dredged as Areas 102 & 105 and previous Application Areas 448 & 449). The Environmental Statement for this project assessed the potential impacts of dredging at area 514. | 2.36 km | Aggregate Extraction Area (operational). | N/A | Yes | No | No | N/A | No | No | No |
| 54 | 10671 | 47/10- 7Y | Well | 2.69 km | Constructed | N/A | Yes | No | | | | | Yes |
| 55 | MLA/2023/00390 | Hornsea 4 Artificial Nesting Structures. | The proposed Development involves the construction, operation and maintenance of up to two Artificial Nesting Structures (ANS) for kittiwake located in offshore settings in the southern North Sea, each option area is 55 km (Option 1) to 60 km (Option 2) east of Spurn Head respectively. In May 2025, Ørsted confirmed it had discontinued the Hornsea 4 project in the UK in its current form. Since the Contract for | 2.77 km | Completed (Discharging Conditions). | N/A | Yes | No - this project has been discontinued in its current form. | No | No | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|----------------------------------|---------------|--|---|--|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| | | | Difference (CfD) awarded allocation round (AR6) in September 2024, the project has seen several adverse developments relating to continued increase of supply chain costs, higher interest rates, and an increase in the risk to construct and operate Hornsea 4 on the planned timeline. Ørsted decided to stop further spending on the project and terminate the project's supply chain contracts, meaning that Ørsted will not deliver Hornsea 4 under the CfD awarded in AR6. Ørsted are evaluating options for future development of the Hornsea 4 project given the continuing seabed rights, grid connection agreement and Development Consent Order. | | | | | | | | | | |
| 56 | 7fe69d1c-08b0-4f8f-a51a-55523873 | AMETHYST A1D | Surface Infrastructure | 2.87 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 57 | MLA/2024/00227 | Inner (1805). | Dowsing Hanson Aggregates Marine Ltd (HAML) dredge marine aggregate from Area 1805. The area was dredged previously under a short-term permission for beach recharge in 1995 but has not been dredged since this time. As noted, HAML wish to apply for a Marine Licence to permit them to extract sand and gravel from Area 1805 for a period of 15 years. Area 1805 lies in the Humber marine aggregate producing region, approximately 11.5 km east of Mablethorpe on the Lincolnshire coastline. | 2.88 km | Aggregate Extraction Area (operational). | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|----------------------------------|--|------------------------|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 58 | PLU1940 | MINERVA TO M1 UMBILICAL. | Pipeline | 3.47 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 59 | PL1937 | APOLLO MINERVA. | TO Pipeline | 3.52 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 60 | 12003 | 47/03c-M3Y | Well | 3.53 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 61 | 69a80bbb-a573-4f32-95a4-2a85d1bf | MINERVA | Surface Infrastructure | 3.53 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 62 | 10667 | 47/03c-M1X | Well | 3.53 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 63 | PLU1942 | MINERVA APOLLO UMBILICAL. | TO Pipeline | 3.53 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 64 | 10676 | 47/03c-M2Y | Well | 3.53 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 65 | PLU4774 | WHITTLE MANIFOLD WHITTLE WELLHEAD UMBILICAL. | TO Pipeline | 3.75 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 66 | PLU1930(J) WH1 | WHITTLE MANIFOLD WHITTLE WELLHEAD UMBILICAL. | TO Pipeline | 3.75 km | Active | N/A | Yes | No | No | N/A | No | No | No |
| 67 | PLU2456 | WHITTLE WELLHEAD WHITTLE MANIFOLD UMBILICAL. | TO Pipeline | 3.75 km | Active | N/A | Yes | No | No | N/A | No | No | No |
| 68 | PLU2458 | WHITTLE WELLHEAD WHITTLE MANIFOLD UMBILICAL. | TO Pipeline | 3.75 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 69 | 10565 | 42/28b- 7 | Well | 3.75 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|----------------------------------|----------------------------------|--|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 70 | PL1928(J)WH1 | WH1 TO WHIM SPOOL. | Pipeline | 3.76 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 71 | PLU1930 | CLEETON WHITTLE UMBILICAL. | TO Pipeline | 3.79 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 72 | PL1928 | WHITTLE CLEETON. | TO Pipeline | 3.81 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 73 | 10117 | 47/04a- 7Z | Well | 3.92 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 74 | HU205 | Hornsea Disposal Area 1. | The disposal at disposal site reference HU205 (Hornsea Disposal Area 1) of up to 19,242 m ³ of inert material of natural origin produced during construction drilling and seabed preparation for foundation works. Hornsea 1 has been completed and therefore this disposal site is no longer in use. | 4.35 km | Closed / Not in Use | N/A | Yes | No | No | N/A | No | No | No |
| 75 | b6fab6d1-8fa6-41a7-aba7-dea4d45e | TOLMOUNT | Surface Infrastructure | 5.38 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 76 | 18461 | 42/28d- 18 | Well | 5.39 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 77 | 18460 | 42/28d- 17 | Well | 5.39 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 78 | 18179 | 42/28d- 15 | Well | 5.40 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 79 | 18440 | 42/28d- 16 | Well | 5.41 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 80 | PL4850 | TOLMOUNT INCH METHANOL PIPELINE. | 3 Pipeline | 5.45 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 81 | PL4849 | TOLMOUNT INCH EXPORT PIPELINE. | 20 Pipeline GAS | 5.45 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zoi)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|----|----------------------------------|---------------------------|--|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 82 | MLA/2022/00273 | Eastern Link 2. | Green National Grid Electricity Transmission (NGET) and Scottish and Southern Electricity Networks (SSEN) are jointly developing a subsea High Voltage Direct Current (HVDC) link between Peterhead in Aberdeenshire and Drax in North Yorkshire, known as Eastern Green Link 2 (EGL 2). | 6.85 km | Under Construction | N/A | Yes | No | No | N/A | No | No | Yes |
| 83 | N/A | Lincs Offshore Wind Farm. | Offshore wind farm with an overall capacity of 270MW. | 6.92 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 84 | PL1684 | NEPTUNE CLEETON PIPELINE. | TO Pipeline | 7.15 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 85 | PL1685 | NEPTUNE CLEETON PIPELINE. | TO Pipeline | 7.15 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 86 | 9920 | 47/04b-N2 | Well | 7.16 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 87 | 7616 | 47/04b- 6 | Well | 7.16 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 88 | 9927 | 47/04b-N3X | Well | 7.16 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 89 | 82b7824a-77d4-4917-861c-2cd8548a | NEPTUNE | Surface Infrastructure | 7.16 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 90 | 9937 | 47/04b-N4 | Well | 7.17 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 91 | 15585 | 42/13a-A4Z | Well | 7.19 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 92 | 13897 | 42/13a-A8 | Well | 7.19 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 93 | 13742 | 42/13a-A6 | Well | 7.19 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 94 | 21639 | 42/13a-A12 | Well | 7.19 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 95 | 11873 | 42/13- 3Z | Well | 7.19 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 96 | 15320 | 42/13a-A10Z | Well | 7.2 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 97 | 13714 | 42/13a-A5Z | Well | 7.2 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 98 | 13646 | 42/13a-A3 | Well | 7.2 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|-------------------------------|------------------------|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 99 | 13818 | 42/13a-A7 | Well | 7.2 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 100 | 15566 | 42/13a-A11 | Well | 7.2 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 101 | 15201 | 42/13a-A9Z | Well | 7.2 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 102 | e9447b39-45ed-49eb-a9ff-433a011f | BREAGH ALPHA | Surface Infrastructure | 7.2 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 103 | PL669 | RAVENSPURN NORTH EXPORT LINE. | Pipeline | 7.88 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 104 | PL448 | CLEETON CP TO RAVENSPURN A. | Pipeline | 7.9 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 105 | f9e35c1e-1624-4f37-8412-812b46c3 | CLEETON PQ. | Surface Infrastructure | 7.96 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 106 | 3545 | 42/29-C2Z | Well | 7.99 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 107 | 3547 | 42/29-C4 | Well | 7.99 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 108 | 3543 | 42/29-C1 | Well | 7.99 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 109 | 7886 | 42/29-C7 | Well | 8 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 110 | 3546 | 42/29-C3 | Well | 8 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 111 | b6358e5f-78e1-4c8e-87c3-986d0420 | CLEETON WLTR | Surface Infrastructure | 8 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 112 | 3548 | 42/29-C5 | Well | 8 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 113 | c61f2373-e679-43f9-8be0-02dff90 | CLEETON CC | Surface Infrastructure | 8.01 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 114 | b6358e5f-78e1-4c8e-87c3-986d0420 | CLEETON RISER TOWER. | Surface Infrastructure | 8.06 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

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|-----|----------------------------------|-------------------------------------|---|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 115 | N/A | Inner Offshore Farm. | Dowsing Wind Inner Dowsing wind farm is fully operational and has 27 turbines, a total capacity of 97.2MW and covers an area of approximately 9 km ² . | 8.6 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 116 | 7943 | 48/06- 37 | Well | 8.8 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 117 | 9868 | 48/06- 41 | Well | 8.81 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 118 | 6961 | 48/06- 36Z | Well | 8.81 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 119 | 3857 | 48/06- 34Z | Well | 8.81 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 120 | da061ede-0266-4723-a0fe-111920b2 | HYDE | Surface Infrastructure | 8.81 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 121 | PL937 | HYDE TO WEST SOLE BRAVO. | Pipeline | 8.82 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 122 | 88bb3242-9470-4ec1-974a-2ead03a2 | THEDDLETHORP E GAS TERMINAL. | Surface Infrastructure | 9.07 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 123 | PLU6126 | APOLLO MANIFOLD TO APOLLO WELL AH2. | Pipeline | 9.34 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 124 | PLU6127 | APOLLO MANIFOLD TO APOLLO WELL AH1. | Pipeline | 9.34 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 125 | PL1937(J)AH 2 | APOLLO AH2 TO APOLLO MANIFOLD. | Pipeline | 9.35 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 126 | PL1937(J)AH 1 | APOLLO AH1 TO APOLLO MANIFOLD. | Pipeline | 9.35 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 127 | 10738 | 47/03b-A1Y | Well | 9.35 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 128 | 10812 | 47/03b-A2U | Well | 9.36 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|-----------------------|-----------------------------------|---|---|----------------------|------|---------------------------------|---------------------|---|---|---------------|-----------------------|---|
| 129 | EN070008 | Viking Pipeline. | CCS The Viking CCS Pipeline project comprises 55 km (approx.) onshore underground pipeline, transportation through the existing LOGGS pipeline to Mean Low Water Spring (MLWS). The project utilises the existing LOGGS pipeline in the North Sea but may include a new 20 km section to the existing pipeline. Construction is anticipated to commence in 2028 and last approximately 2 years. | 10.4 km | Consented | N/A | Yes | No | No | N/A | No | No | Yes |
| 130 | PLU2596 | CERES UMBILICAL | Pipeline | 10.81 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 131 | 11971 | 47/09c- 11X | Well | 10.83 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 132 | PL2595 | CERES MERCURY EXPORT. | TO Pipeline | 10.84 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 133 | EN0110008 | Theddlethorpe Flexible Generator. | Theddlethorpe Flexible Generation Limited is proposing to construct and operate a flexible generation plant facility (up to 1.5GW), with electrolysis hydrogen production facility and Battery Energy Storage System (BESS) (up to 1GW), known as the Theddlethorpe Flexible Generation Project, on land adjacent to the decommissioned Theddlethorpe Gas Terminal, and on land at Stain Lane and Strubby Airfield, all within East Lindsey district, Lincolnshire. | 11.27 km | Pre-Application | 3 | Yes | Yes | Yes - Details on programme are not available, however into the North assumed that there is potential for the overlap of a construction and operation of the English Water Offshore. | Development includes the provision of a water pipe into the North Sea which will abstract and discharge saltwater brine past Mean High Springs. | No | Yes | No |
| 134 | PL949 | WEST CHARLIE PL937 TEE. | SOLE TO Pipeline | 11.7 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|---|---|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 135 | d11c011f-208f-4b4a-9086-f3e2c4c9 | WEST SOLE C | Surface Infrastructure | 11.71 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 136 | 6750 | 48/06- 35Z | Well | 11.71 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 137 | 8364 | 48/06- 40 | Well | 11.71 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 138 | 8212 | 48/06- 39 | Well | 11.71 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 139 | 3873 | 48/06-C20 | Well | 11.73 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 140 | 3874 | 48/06-C21 | Well | 11.73 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 141 | 3871 | 48/06-C18 | Well | 11.73 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 142 | 3870 | 48/06-C17 | Well | 11.73 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 143 | 3872 | 48/06-C19 | Well | 11.73 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 144 | N/A | Lynn Offshore Wind Farm. | Lynn wind farm is fully operational and has 27 turbines, a total capacity of 97.2MW and covers an area of approximately 8 km ² . | 11.94 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 145 | PL2597 | ERIS MERCURY EXPORT. | TO Pipeline | 12.96 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 146 | PLU4777 | MERCURY MANIFOLD TO MERCURY WELLHEAD UMBILICAL. | Pipeline TO MH2 | 13.22 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 147 | 9786 | 47/09b- 10 | Well | 13.22 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 148 | PL1708.2 | MH2 MERCURY MANIFOLD UMBILICAL. | TO Pipeline | 13.22 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 149 | PLU4554 | MERCURY SKID TO MERCURY MANIFOLD UMBILICAL. | TIE-IN TO Pipeline | 13.22 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

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|-----|----------------------------------|------------------------------------|------------------------|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 150 | PL1707.2 | MH2 MERCURY MANIFOLD. | TO Pipeline | 13.22 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 151 | 9678 | 47/09b- 9 | Well | 13.23 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 152 | PLU2519 | MH1 MERCURY MANIFOLD UMBILICAL. | TO Pipeline | 13.23 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 153 | PL1707.1 | MH1 MERCURY MANIFOLD. | TO Pipeline | 13.23 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 154 | PL2612 | BABBAGE EXPORT | Pipeline | 14.05 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 155 | PL1875 | HOTON TO WEST SOLE BRAVO PIPELINE. | Pipeline | 14.08 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 156 | PL2612 | BABBAGE TO WSB TEE. | SKID Pipeline | 14.12 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 157 | PL96 | PL28 TEE WEST BRAVO PIPELINE. | TO Pipeline SOLE | 14.16 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 158 | 3864 | 48/06-B11 | Well | 14.18 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 159 | 3865 | 48/06-B12 | Well | 14.18 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 160 | 3866 | 48/06-B13 | Well | 14.18 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 161 | 3867 | 48/06-B14 | Well | 14.18 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 162 | 3868 | 48/06-B15 | Well | 14.18 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 163 | 3863 | 48/06-B7 | Well | 14.18 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 164 | acbfe39d-affb-43ae-8f63-20987d96 | WEST SOLE B. | Surface Infrastructure | 14.19 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 165 | PL451 | RAVENSPURN SPUR. | C Pipeline | 15.67 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|-------------------------------|---|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 166 | 4c99a28f-ae82-4d80-ab97-fc4e21cf | RAVENSPURN SOUTH C. | Surface Infrastructure | 15.72 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 167 | 3577 | 42/30-C1 | Well | 15.72 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 168 | 3579 | 42/30-C3 | Well | 15.72 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 169 | 3578 | 42/30-C2 | Well | 15.72 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 170 | 3580 | 42/30-C4 | Well | 15.73 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 171 | 3581 | 42/30-C5 | Well | 15.73 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 172 | PLU1876 | HOTON CONTROL UMBILICAL. | Pipeline | 15.89 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 173 | N/A | Humber Gateway Offshore Farm. | Humber Gateway Wind Farm. Humber Gateway is located 8 km off the Holderness, East Yorkshire coast, just north of the mouth of the river Humber. | 16.13 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 174 | 14056 | 47/03a-Y4Z | Well | 16.22 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 175 | 13850 | 47/03a-Y3 | Well | 16.22 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 176 | 13699 | 47/03a-Y1 | Well | 16.22 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 177 | 12424 | 47/03a- 15A | Well | 16.22 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 178 | 7a43c8e5-a63d-4d2d-a3e9-23eb1c36 | YORK PLATFORM | Surface Infrastructure | 16.22 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 179 | PL2917 | YORK PRODUCTION PIPELINE. | Pipeline | 16.24 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 180 | 3845 | 48/06- 23 | Well | 16.27 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 181 | 3854 | 48/06- 32 | Well | 16.28 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 182 | 3844 | 48/06- 22 | Well | 16.28 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|--------------------------------------|------------------------|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 183 | cd5731c1-b48e-4c22-8d84-793b5cd7 | WEST SOLE A SP | Surface Infrastructure | 16.28 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 184 | d1f40b1d-58c1-4c06-85ea-979fcb63 | WEST SOLE A (6 LEG). | Surface Infrastructure | 16.33 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 185 | b577a212-4aee-4232-b555-4e37bad8 | WEST SOLE A (8 LEG). | Surface Infrastructure | 16.36 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 186 | 3859 | 48/06- 2Z | Well | 16.37 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 187 | 8546 | 48/06-A4 | Well | 16.37 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 188 | 3860 | 48/06-A6 | Well | 16.37 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 189 | 3861 | 48/06-A8 | Well | 16.37 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 190 | 7989 | 48/06- 38 | Well | 16.37 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 191 | 3862 | 48/06-A9 | Well | 16.37 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 192 | 3855 | 48/06- 33 | Well | 16.37 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 193 | 895c7755-6592-4338-a5cb-1d83d49a | WEST SOLE A PP. | Surface Infrastructure | 16.41 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 194 | PL1172 - 6 | WEST ALPHA NEWSHAM MANIFOLD. | SOLE TO Pipeline | 16.42 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 195 | PL1171 | NEWSHAM WEST SOLE. | TO Pipeline | 16.42 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 196 | 1cf35035-5917-459b-84e1-d6cd8aff | BOOSTER PLATFORM 36/22A NORPIPE A.S. | Surface Infrastructure | 17.02 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 197 | PL450 | RAVENSPURN SPUR. | B Pipeline | 18.19 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|---|---|---|-------------------------|------|---------------------------------|---------------------|--|--|---------------|-----------------------|---|
| 198 | d15576e3-2eca-410b-9836-cf7a0a1c | RAVENSPURN SOUTH B. | Surface Infrastructure | 18.25 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 199 | 3573 | 42/30-B8 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 200 | 3572 | 42/30-B7 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 201 | 3567 | 42/30-B2 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 202 | 3571 | 42/30-B6 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 203 | 3575 | 42/30-B10 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 204 | 3566 | 42/30-B1 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 205 | 3568 | 42/30-B3 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 206 | 3574 | 42/30-B9 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 207 | 3576 | 42/30-B11 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 208 | 3570 | 42/30-B5 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 209 | 3569 | 42/30-B4 | Well | 18.26 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 210 | MLA/2023/00462 | Contingent cable repair and works between KP0.0 - KP4.9 of the Lincs Offshore Wind Farm Export Route. | The proposed MLA would cover potential cable replacement and/or cable repair activities on the 2 x 132 kV marine export cables of the Lincs Offshore Wind Farm. | 18.3 km | Submitted (In progress) | 1 | Yes | Yes | No - project will be operational prior to the English Offshore Scheme. Considered as part of baseline. | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|-----------------------|---------------|--|---|-------------------------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 211 | MLA/2020/00 519/1 | Inner (481/1) | Dowsing The combined TM and VO aggregate area (comprising sub-areas 481/1 and 481/2) (hereafter referred to as Area 481) is located within the Greater Wash region and has been licensed since 2009, with the existing licence due to expire in 2024. Area 481 is located approximately 20 km offshore from Skegness, Lincolnshire, covering an area of approximately 8 km ² . The area is split into two separate sub-areas: Area 481/1 (East) and Area 481/2 (West). TM and VO hold individual licences for the area and were both seeking to renew their existing licences for the area in order to maintain the supply of marine aggregates in the region. | 18.3 km | Completed (Discharging Conditions). | N/A | Yes | No | No | N/A | No | No | No |
| 212 | MLA/2020/00 517/1 | Inner (481/2) | Dowsing The combined TM and VO aggregate area (comprising sub-areas 481/1 and 481/2) (hereafter referred to as Area 481) is located within the Greater Wash region and has been licensed since 2009, with the existing licence due to expire in 2024. Area 481 is located approximately 20 km offshore from Skegness, Lincolnshire, covering an area of approximately 8 km ² . The area is split into two separate sub-areas: Area 481/1 (East) and Area 481/2 (West). TM and VO hold individual licences for the area and are both seeking to renew their existing licences for the area in order to maintain the supply of marine aggregates in the region. | 18.3 km | Completed (Discharging Conditions). | N/A | Yes | No | No | N/A | No | No | No |
| 213 | 3562 | 42/30-A4 | Well | 18.69 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|---|--|---|----------------------|------|---------------------------------|---------------------|---|--|---------------|-----------------------|---|
| 214 | 186b1b9e-c5d6-4398-8f49-c2b72140 | RAVENSPURN SOUTH A. | Surface Infrastructure | 18.69 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 215 | 3563 | 42/30-A5 | Well | 18.69 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 216 | 3561 | 42/30-A3 | Well | 18.69 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 217 | 3559 | 42/30-A1 | Well | 18.69 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 218 | 3564 | 42/30-A6 | Well | 18.7 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 219 | 3560 | 42/30-A2 | Well | 18.7 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 220 | 3565 | 42/30-A7 | Well | 18.7 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 221 | N/A | Rough Alpha Installation - 47/8A Decommissioning. | Decommissioning and removal of two Centrica-owned gas platforms. | 18.9 km | Approved | N/A | Yes | No | Project will be decommissioned in 2029, prior to construction of the English Offshore Scheme. | N/A | No | No | No |
| 222 | e2f6d721-20fd-44a8-9fa2-63508e0d | ROUGH CD | Surface Infrastructure | 19.43 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 223 | 3736 | 47/03-C4 | Well | 19.43 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 224 | 3762 | 47/03-C12Z | Well | 19.43 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 225 | PL150 | ROUGH IMPORT / EXPORT. | 47/3B Pipeline | 19.44 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 226 | 3743 | 47/03-C11 | Well | 19.44 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 227 | 3737 | 47/03-C5 | Well | 19.44 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 228 | 3739 | 47/03-C7 | Well | 19.44 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 229 | 3740 | 47/03-C8 | Well | 19.44 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|-------------------------------|------------------------|---|----------------------|------|---------------------------------|---------------------|---------------------------|--|---------------|-----------------------|---|
| 230 | 8650c995-7b36-44eb-a5a3-0633614a | ROUGH BP | Surface Infrastructure | 19.52 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 231 | 768a37e5-82e8-4284-998a-c51da57d | ROUGH BD | Surface Infrastructure | 19.63 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 232 | 3750 | 47/03d-B1 | Well | 19.63 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 233 | 3751 | 47/03d-B2 | Well | 19.63 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 234 | 3754 | 47/03d-B5 | Well | 19.63 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 235 | 3758 | 47/03d-B10 | Well | 19.64 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 236 | 3753 | 47/03d-B4 | Well | 19.64 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 237 | 3755 | 47/03d-B6 | Well | 19.64 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 238 | 3760 | 47/03d-B12 | Well | 19.65 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 239 | 3757 | 47/03d-B8 | Well | 19.65 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 240 | 8816 | 47/03d-B9Z | Well | 19.65 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 241 | PL729 | RAVENSPURN NORTH ST3 TO RNCP. | Pipeline | 19.73 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 242 | 3583 | 42/30-D3 | Well | 19.99 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 243 | 6748 | 42/30-D6 | Well | 19.99 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 244 | 3582 | 42/30-D1 | Well | 19.99 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 245 | 6791 | 42/30-D7 | Well | 20 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 246 | 6935 | 42/30-D8 | Well | 20 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 247 | 3584 | 42/30-D2 | Well | 20 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 248 | ef42ac0d-1c31-4d09-ae0d-cb42a567 | RAVENSPURN NORTH ST3. | Surface Infrastructure | 20 km | Active | N/A | Yes | No | No | N/A | No | No | No |
| 249 | 6989 | 42/30-D12 | Well | 20 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|----------------------------------|---|--|---|----------------------|------|---------------------------------|---------------------|---|--|---------------|-----------------------|---|
| 250 | 6690 | 42/30-D4 | Well | 20 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 251 | 21679 | 42/30-D16 | Well | 20 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 252 | 6712 | 42/30-D5 | Well | 20 km | Constructed | N/A | Yes | No | No | N/A | No | No | No |
| 253 | N/A | Race Offshore Farm. | Bank Wind Farm is a 573MW Round 2 offshore wind farm located 27 km north of Blakeney Point off the coast of Norfolk, and 28 km east of Chapel St Leonards off the Lincolnshire coast in the North Sea. | 20.8 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |
| 254 | MLA/2024/00261 | Native Oyster Restoration Project (Stella). | Deposition of the Mother Reef units on the seabed will be completed via a vessel (local fishers) with lifting arm or A-frame. 115ha are outlined for the project, the deployment itself will only take up small subsection of this area. The deployed units will be laid in two strips of 1 m wide by 500 m in length, together taking only an area of 0.1ha. The large project area is necessary to find the ideal area of seabed for the project. The project area will be marked with two navigational markers, at each end of the deployment site. | 23.68 km | Submitted (On Hold) | N/A | Yes | No | No - project will be completed by 2027. | N/A | No | No | No |
| 255 | ed8f1bc4-4f48-48d9-b8a7-b654216d | EASINGTON / DIMLINGTON GAS TERMINAL. | Surface Infrastructure | 26.85 km | Active (operational) | N/A | Yes | No | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|-----------------------|---|--|---|-------------------------------------|------|---------------------------------|---------------------|---|--|---------------|-----------------------|---|
| 256 | MLA/2025/00334 | Maintenance Dredge Disposal - Grimsby and Immingham Sunk Dredged Channel. | Port access within the estuary for commercial maritime transport & necessitates the maintenance of access channels, berth pockets, approaches to port areas and enclosed docks to remove recently accreted sediment. All dredged sediment is deposited in designated licence disposal sites Humber 3A (HU060), Humber 1A (HU080) and Humber 2 (HU090) located within the Humber Estuary. | 28 km | Completed (Discharging Conditions). | N/A | Yes | No | No | N/A | No | No | No |
| 257 | HU080 | HUMBER 1A | Disposal Site | 28 km | Open | N/A | Yes | No | No | N/A | No | No | No |
| 258 | MLA/2025/00489 | Bottlenose Dolphin Passive Acoustic Monitoring Northeast England. | Installation of passive acoustic monitoring (PAM) devices to detect bottlenose dolphins in inshore waters. | 28.61 km | Submitted (On Hold) | N/A | Yes | No | No | N/A | No | No | No |
| 259 | MLA/2015/00226 | Renewal of 3 year Dredging Licence (HU105). | This is an application for a 3 year dredging licence to remove 20,000 tonnes of spoil per annum from Bridlington Harbour to allow safe passage in and out of Bridlington Harbour. This application succeeds and not differ from any previous maintenance dredging licences. | 30.96 km | Completed (Discharging Conditions). | N/A | Yes | No | No | N/A | No | No | No |
| 260 | HU015 | BRIDLINGTON A | Disposal Site | 30.96 km | Open | N/A | Yes | No | No - operational considered as part of baseline | N/A | No | No | No |
| 261 | HU090 | HUMBER 2 | Disposal Site | 31.58 km | Open | N/A | Yes | No | No - operational considered as part of baseline | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|-----------------------|--|--|---|-------------------------------------|------|---------------------------------|---|---------------------------|--|---------------|-----------------------|---|
| 262 | 34633/091124/12 | Westermost Rough Offshore Wind farm. | The Westermost Rough Offshore Wind Farm (WMR OWF) is one of the Round 2 wind farm projects, situated about 8 km off the Yorkshire coast, north of Hull. It will consist of an array of wind turbine generators with a total capacity of 240 - 245MW. | 33.3 km | Completed (Discharging Conditions). | N/A | Yes | No | No | N/A | No | No | No |
| 263 | MLA/2023/00242/1 | Continuing seaweed aquaculture at the SeaGrown farm. | The company farms seaweed under marine licence L/2018/00101/1 at a 25ha site approximately 4 miles from Scarborough. The application requested the re-issue of SeaGrown's marine license to farm seaweed at the existing site. This will allow the business to leverage UK marine biomass production and continue providing the numerous other benefits outlined above including a further 10 sustainable jobs during the next licensing period. | 37.06 km | Completed | N/A | Yes | No | No | N/A | No | No | No |
| 264 | HU056 | Holme Deep. | Channel Disposal Site | 39.36 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 265 | HU056 | Holme Deep. | Channel Disposal Site | 39.36 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 266 | HU170 | BOSTON 7 | Disposal Site | 39.73 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 267 | HU060 | HUMBER 3A | Disposal Site | 40.22 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 268 | TY190 | SCARBOROUGH ROCK | Disposal Site | 42.2 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|-----------------------|--|---|---|-------------------------------------|------|---------------------------------|---|---------------------------|--|---------------|-----------------------|---|
| 269 | EN010109 | Sheringham and Dudgeon Extension Projects. | Sheringham Extension Project has a maximum installed capacity of 317MW, while Dudgeon Extension Project has a maximum installed capacity of 402MW. Joint export cable system, offshore and onshore, connecting to the national grid transmission network at Norwich Main substation. | 43.6 km | Post-Decision | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 270 | MLA/2025/00076 | 1364310-E-HOLB-Culvert Replacement. | Culvert Replacement. Following high level tidal event, it is noted that the wing walls are collapsing in the culvert embedded within the range track network leading to Target 2, 4 and 9. Further deterioration to this culvert will mean that access is no longer passable which will impact on the maintenance of range infrastructure at Target 2, 4 and 9. | 45.26 km | Submitted (On Hold) | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 271 | HU143 | WEST STONES | Disposal Site | 46.96 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 272 | HU020 | HUMBER 4B/HOOK | Disposal Site | 50.72 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 273 | HU020 | HUMBER 4B/HOOK | Disposal Site | 50.72 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 274 | HU021 | Humber 4B/Hook Extension. | Disposal Site | 50.74 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 275 | HU030 | HUMBER 4 | Disposal Site | 51.97 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 276 | MLA/2022/00231 | Scotland to England Link 1. | A subsea HVDC link between Green Torness in East Lothian and Hawthorn Pit in County Durham. | 70.05 km | Completed (Discharging Conditions). | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 277 | HU040 | WHITGIFT BIGHT (RIVER OUSE). | Disposal Site | 77.71 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |
| 278 | HU041 | GOOLE REACH | Disposal Site | 82.33 km | Open | N/A | Yes | No - operational considered as part of baseline | No | N/A | No | No | No |

| ID | Application reference | Project name | Project description | Distance from the English Offshore Scheme | Status | Tier | Within Zone of Influence (Zol)? | Progress to Stage 2 | Overlap in temporal scope | Scale and nature of development likely to have a significant effect? | Other factors | Progress to Stage 3/4 | Considered as part of the future baseline? Yes / No |
|-----|-----------------------|-------------------------|---|---|-----------------|------|---------------------------------|---|---------------------------|--|---------------|-----------------------|---|
| 279 | N/A | NU-Link Interconnector. | Connection agreement at Mablethorpe Substation. Connection between the UK and the Netherlands. Unsuccessful in applying for Ofgem cap and floor regime in Window 3 (Nov 2024). | Location not publicly available. | Pre-Application | N/A | | No - low confidence is data / information available | N/A | N/A | No | No | No |
| 280 | N/A | Aminth Interconnector. | Landfall at Mablethorpe. Connection between UK and Denmark. Granted interconnector licence in February 2023. Unsuccessful in applying for Ofgem cap and floor regime in Window 3. | Location not publicly available. | Pre-Application | N/A | | No - low confidence is data / information available | N/A | N/A | No | No | No |

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