

# Redaction Explanatory Statement

National Grid Electricity Transmission

Documents supporting our business  
plan 2021–26

Version 2



## **Redaction Explanatory Statement to accompany published documents supporting our published RIO-T2 Business Plan**

The National Grid Electricity Transmission RIO-T2 Business Plan was published on our website on 9 December 2019. At the time of publishing the Business Plan we said that we would also be publishing annexes and other supporting documents in as full a form as possible that would assist stakeholders in considering the plan.

By publishing these documents, we want to be as open and transparent as possible to help stimulate constructive engagement with our stakeholders on the content of our Business Plan and supporting documents. However, given the nature of our business it has been necessary (as was the case with the published Business Plan) to redact certain confidential information from the documents we are publishing. This statement explains the reasons for our redactions.

### **Commercially Confidential information**

Certain information contained within these documents is classified as “Commercially Confidential” to National Grid Electricity Transmission as it contains competitively sensitive information. This type of information identifies or could reveal the cost data of our assets or activities that we source from 3<sup>rd</sup> party providers on a competitive basis (e.g. goods and services in relation to the construction, operation and maintenance of our network). Publishing this data would be prejudicial to the commercial interests of National Grid Electricity Transmission and, as a consequence of this, would be prejudicial to the interests of consumers.

Chapter 1 of the Competition Act 1998 prohibits the exchange of competitively sensitive information, therefore publishing any of this type of information would be unlawful.

Information of this nature has been redacted from the documents published.

Information has also been redacted from the documents published on the basis that it relates to our future potential contractors and suppliers, which have not yet been subject to a procurement process. Publishing this information would be prejudicial to the commercial interests of National Grid Electricity Transmission and therefore our customers and end consumers.

### **Strictly Confidential information**

Certain information contained within these documents is classified as “Strictly Confidential” to National Grid Electricity Transmission as it is operationally sensitive information. This type of information identifies or relates to Critical National Infrastructure and/or sites, systems or processes that are used by National Grid Electricity Transmission for the safe, secure and reliable operation of the Electricity Transmission system. Publishing this information, which identifies or relates to system-critical sites, systems or processes (and proposed investments in relation to the relevant assets), would be prejudicial to the operational security of the Electricity Transmission system. Publication would prejudice the interests of consumers by potentially impacting the resilience and reliability of the service that consumers receive from us.

Information of this nature has been redacted from the documents published.

### **Third Party Information**

Certain information contained within the documents published relates to or has been provided or produced by a third party.

At several points within these documents we refer to comments that have been provided by our stakeholders during the course of our engagement processes. Where this is the case, we have

reproduced the comment made but have redacted the name of the stakeholder where we do not have their permission to publish this.

Certain information within these documents has been produced by a third party. Information of this nature has been redacted from the documents being published today where we do not have the permission of the author to publish this information.

Certain information within these documents relates to a particular third party individual or business that may not be in the public domain. This type of information could, for example, reveal the identity of a customer, their proposed project type, their planned connection dates or estimated construction costs. Publication of this information could impact on the customer's business case and underlying project economics and could be detrimental to the customer's economic interests.

Section 105 of the Utilities Act 2000 provides that such information cannot be disclosed by us save in limited circumstances or with the consent of the individual or person carrying on the business. Information of this nature has been redacted from the documents being published today where we do not have this consent.

## **Publications**

We have published the following documents to support the enhanced engagement process which may contain redactions for the reasons set out above:

[NGET Business Plan Data Template Redacted](#)

[NGET ET.01 Golden Thread Summaries Redacted](#)

[NGET ET.02 Glossary Annex](#)

[NGET ET.03 ET BPDT to Chapter Mapping Redacted](#)

[NGET ET.05 Assurance Report redacted](#)

[NGET ET.05A Irregular Assurance Report](#)

[NGET ET.05B NGET T2 BPDT Risk Assessment Annex](#)

[NGET ET.06 Output Delivery Incentives \(ODIs\)](#)

[NGET ET.07 Consumer Value Proposition \(CVP\) Annex](#)

[NGET ET.07A CVPsnapshot table Annex](#)

[NGET ET.07B Frontier Economics CVP Quantification Methodology](#)

[NGET ET.07C Frontier Economics CVP quantification spreadsheet Redacted](#)

[NGET ET.08 Outputs Redacted](#)

[NGET ET.08A Outputs snapshot table Annex Redacted](#)

[NGET ET.09 Our Performance \(as a link\)](#)

[NGET ET.10 BPG Minimum Requirements Matrix](#)

[NGET ET.12 Uncertainty Mechanisms Redacted](#)

[NGET ET.12A Uncertainty Mechanism snapshot table Annex](#)

[NGET ET.13 Contact List](#)

[NGET A6.01 Stakeholder Engagement Strategy](#)

[NGET A6.02 Independent Stakeholder Group set-up report](#)

[NGET A6.03 Truth reports Annex](#)

[NGET A6.04 Willingness to Pay Annex](#)

[NGET A6.05 Interactive online tool research report Annex](#)

[NGET A6.06 Acceptability testing reports Annex](#)

[NGET A6.07 Frontier Golden Thread Assessment](#)

[NGET A7.00 Enable the on going transition to the energy system of the future CBAs](#)

[NGET A7.01 Engagement Log \(Whole system - non-network companies\) redacted](#)

[NGET A7.02 Incremental Wider Works IDP redacted](#)

[NGET A7.03 Protection and Control Coordination redacted](#)

[NGET A7.04 Site Separation redacted](#)

[NGET A7.05 Easements Redacted](#)

[NGET A7.06 Facilitate competition \(pre-consents\) IDP redacted](#)

[NGET A7.07 System Monitoring IDP redacted](#)

[NGET A7.08 System Operability \(Voltage\) IDP redacted](#)

[NGET A7-8.01 Engagement Log \(Whole system - DNO&ESO\) redacted](#)

[NGET A7-8.02 Engagement Log \(Future of Transmission & Managing Uncertainty\) redacted](#)

[NGET A7-8.03 Whole systems Annex Redacted](#)

[NGET A8.00 Make it easy to connect to and use the electricity network CBAs](#)

[NGET A8.01 Engagement Log \(Connections and use of Network\) redacted](#)

[NGET A8.02 Generation redacted](#)

[NGET A8.03 Demand Redacted](#)

[NGET A8.04 Network Access Policy](#)

[NGET A9.00 A safe and reliable network CBAs](#)

[NGET A9.01 Engagement Log redacted](#)

[NGET A9.03 Circuit Breakers and Bays IDP redacted](#)

[NGET A9.04 T1 - T2 Interactions Annex redacted](#)

[NGET A9.05 Instrument Transformers IDP redacted](#)

[NGET A9.07 Underground Cables IDP redacted](#)

[NGET A9.08 Dinorwig-Pentir Cables IDP redacted](#)

[NGET A9.09 Overhead Line \(OHL\) Conductors and Fittings IDP redacted](#)

[NGET A9.09A overhead line towers and foundations redacted](#)

[NGET A9.10 Substation Other and Other TO equipment IDP redacted](#)

[NGET A9.11 ENS Incentive Annex](#)

[NGET A9.12 Tyne Crossing IDP redacted](#)

[NGET A9.13 Through-Wall Floor Bushing IDP redacted](#)

[NGET A9.14 Condition Monitoring IDP redacted](#)

[NGET A9.15 Protection Control IDP redacted](#)

[NGET A9.16 Transformers IDP redacted](#)

[NGET A9.17 Reactors IDP redacted](#)

[NGET A9.18 Strategic spares IDP redacted](#)

[NGET A9.20 NLR Plan Build redacted](#)

[NGET A9.21 Substation auxiliary systems IDP redacted](#)

[NGET A10.00 Protect the network from external threats CBAs](#)

[NGET A10.01 Engagement Log Redacted](#)

[NGET\\_A10.05\\_Extreme\\_Weather\\_Redacted](#)  
[NGET\\_A10.07\\_Black\\_Start\\_Redacted](#)  
[NGET\\_A10.08\\_Optel\\_Refresh\\_Redacted](#)  
[NGET\\_A11.01\\_Environmental\\_management\\_system\\_\(EMS\)](#)  
[NGET\\_A11.02\\_Inclusion\\_and\\_diversity\\_policy](#)  
[NGET\\_A11.03\\_Environmental\\_benchmarking](#)  
[NGET\\_A11.04\\_Procurement\\_Benchmarking](#)  
[NGET\\_A11.05\\_Environmental\\_Action\\_Plan\\_and\\_Methodology](#)  
[NGET\\_A11.06\\_Responsible\\_Procurement\\_Plan](#)  
[NGET\\_A11.07\\_Business\\_Management\\_System\\_\(BMS\)](#)  
[NGET\\_A11.08\\_Engagement\\_Log\\_-\\_Environment\\_&\\_Communities](#)  
[NGET\\_A11.09\\_SF6\\_Uncertainty\\_Mechanism](#)  
[NGET\\_A11.10\\_EV\\_Fleet\\_Justification\\_Report](#)  
[NGET\\_A11.11\\_T1\\_Transmission\\_Losses\\_Strategy](#)  
[NGET\\_A11.12\\_VIP\\_T2\\_Project\\_Provision\\_Proposal](#)  
[NGET\\_A12.01\\_Engagement\\_Log\\_redacted](#)  
[NGET\\_A12.02\\_Innovation\\_T1\\_Performance](#)  
[NGET\\_A12.03\\_Innovation\\_Benefits\\_Framework](#)  
[NGET\\_A12.04\\_Innovation\\_Charter](#)  
[NGET\\_A13.01\\_Engagement\\_Log](#)  
[NGET\\_A14.00\\_Value\\_For\\_Money\\_CBAs](#)  
[NGET\\_A14.03\\_Hosting](#)  
[NGET\\_A14.04\\_Direct\\_Opex\\_Benchmarking\\_\(ITOMS\)\\_Redacted](#)  
[NGET\\_A14.06\\_Del\\_competitive\\_value\\_through\\_Procurement\\_Redacted](#)  
[NGET\\_A14.07\\_ET\\_IT\\_Investment\\_Redacted](#)  
[NGET\\_A14.08\\_IT\\_Strategy\\_Redacted](#)  
[NGET\\_A14.10\\_IEMS\\_\(SCADA\)\\_Replacement\\_Redacted](#)  
[NGET\\_A14.11\\_Ellipse\\_Redacted](#)  
[NGET\\_A14.12\\_IT\\_System\\_Health\\_Replacement\\_Redacted](#)  
[NGET\\_A14.13\\_IT\\_Transform\\_Redacted](#)  
[NGET\\_A14.14\\_RPE\\_&\\_Future\\_Efficiency\\_Redacted](#)  
[NGET\\_A14.15\\_Business\\_Services\\_Redacted](#)  
[NGET\\_A14.16\\_Business\\_Support\\_Benchmarking\\_Hackett](#)  
[NGET\\_A14.17\\_Total\\_Opex\\_Redacted](#)  
[NGET\\_A14.18\\_Enterprise\\_Network\\_Refresh](#)  
[NGET\\_A14.19\\_End\\_User\\_Compute\\_redacted](#)  
[NGET\\_A14.20\\_IT\\_Operations\\_and\\_Tooling\\_IDP](#)  
[NGET\\_A15.01\\_Finance\\_Annex\\_Redacted](#)  
[NGET\\_A15.01C\\_Appendix\\_A4\\_-\\_Notional\\_company\\_-\\_Ofgem\\_package\\_including\\_outperformance\\_wedge](#)

[NGET\\_A15.01D\\_Appendix A4 - Notional company – Ofgem package excluding outperformance wedge](#)

[NGET\\_A15.01E\\_Appendix A4 - Notional company – Ofgem package with 5% dividend yield excluding outperformance wedge](#)

[NGET\\_A15.01F\\_Appendix A4 - Notional company – National Grid financial package](#)

[NGET\\_A15.01H\\_Appendix A5 - Actual company - Ofgem package including outperformance wedge](#)

[NGET\\_A15.01I\\_Appendix A5 - Actual company – Ofgem package excluding outperformance wedge](#)

[NGET\\_A15.01J\\_Appendix A5 - Actual company – Ofgem package with 5% dividend yield excluding outperformance wedge](#)

[NGET\\_A15.01K\\_Appendix A5 - Actual company – National Grid financial package](#)

[NGET\\_A16.01\\_Deliverability\\_Redacted](#)

[NGET\\_A16.02\\_Workforce Planning](#)