National Grid UK Electricity Transmission plc

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NATIONAL SAFETY INSTRUCTION and Guidance

NSI 30 APPOINTMENT OF PERSONS

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DOCUMENT HISTORY

Issue	Date	Summary of Changes / Reason	Author(s)	Approved By (Title)
1	April 2014	Renamed as "National Safety Instruction and Guidance" which now replaces NSI 30 Issue 9. Reviewed and amended as per Key Changes.	NSI Review Group	ETAM Operations North Manager Mike Dean
2	Nov 2014	Minor modifications to "9 day Rule" process, NSI 26 matrix & grammatical corrections. Reviewed and amended as per Key Changes.	Paul Matthews	ETAM Operations North Manager Mike Dean

KEY CHANGES

Section	Amendments
Various	References to MySap/Success Factors replaced with Training Database. References to L&D removed and replaced with Academy.
4.4	Evidence will be by submission of a completed "Person Record of nine (9) days' work on National Grid site(s)" form (Appendix D). Previous version allowed submission of Working Party Registers as evidence.
Appendix B	Updated to reflect actual NSI titles.
Appendix D	Person Record of nine (9) days' work on a National Grid site(s) Form updated to reflect Clear Bright Line approach of not requiring a NG signature as evidence – only Safety Documentation and Site Location evidence now required
Appendix F	NSI 26 Matrix updated to remove Competent Person Authorisation as this is not required.
Appendices C, E & F	Updated to reflect current Pre-course requirements and current authorisation requirements. Addition of NSI 26 & NSI 5 requirements. Removal of Reference to NSI 4 – Section 8 Part 4 competency – this now part of the Core Competence of NSI 4.

APPOINTMENT OF PERSONS

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1 Purpose and Scope

To apply the principles established by the Safety Rules and provide guidance on National Safety Instruction 30, for the appointment of both **Company** and *Non Company* personnel under the National Grid Safety Rules, National Safety Instructions (NSIs) and *Operational Authorities*. The National Grid Safety Rules identifies the following authorisation levels:-

- Person
- Competent Person
- Authorised Person
- Senior Authorised Person
- Control Person (Operation)
- Control Person (Safety)

For Live Line working the following appointments are required:

Live Line Project Leader Live Line Nominated **Competent Person**

Live Line Authorisations for ENCC Staff are detailed in NGUK/NO/BP1523.

Where a **Senior Authorised Person** holds *Authorisation(s)* they automatically hold those *Authorisation(s)* for **Competent Person** and/or **Authorised Person**.

2 Definitions

Terms printed in bold type are as defined in the Safety Rules.

Appointments to	Being	g one of the following:-	
National Grid Safety Rules	а	Person	An individual who has sufficient technical knowledge or experience to avoid Danger
	b	CP	Carry out duties of a Competent Person appointed to specified NSIs and the receipt of oral instructions
	С	AP	Carry out duties of an Authorised Person , appointed to specified <i>Operational Authorities</i> and NSIs. These duties shall be carried out under the instructions of a Control Person (Operation) or Control Person (Safety)
	d	SAP1	Carry out duties of a Senior Authorised Person for HV Equipment , and is appointed to specified <i>Operational Authorities</i> and NSIs
	е	SAP2	Carry out duties of a Senior Authorised Person for LV Equipment , including the assessment of LV work near to HV Equipment outside Safety Distance and is appointed to specified <i>Operational Authorities</i> and NSIs
	f	SAP3	Carry out duties of a Senior Authorised Person for mechanical Equipment , including the assessment of mechanical work near to HV Equipment and is appointed to specified Operational Authorities and NSIs
	g	CP(O)1- Limited Stage 1	Carry out limited duties of a Control Person(Operation) for HV Equipment under the personal supervision of a CP(O)1, and is appointed to specified restricted Operational Authorities and NSIs
		CP(0)1- Limited Stage 2	Carry out limited duties of a Control Person(Operation) for HV Equipment under the local supervision of a CP(O)1 , and is appointed to specified restricted <i>Operational Authorities</i> and NSIs.
		CP(O)1	Carry out duties of a Control Person (Operation) for HV Equipment and is appointed to specified <i>Operational Authorities</i> and NSIs
	h	CP(S)1	Carry out duties of a Control Person (Safety) for HV Equipment , and is appointed to specified <i>Operational Authorities</i> and NSIs

i CP(OS)1 Limited	Carry out duties of a Control Person (Operation) and a Control Person (Safety) for HV Equipment that is not under the control of $CP(O)1$, $CP(S)1$, e.g. Capacitor Bank shorting switches and 11 kV ring main units.
CP(OS)1 Restricted	Carry out the nominated restricted duties of a Control Person (Operation) (CPO1) and/or a Control Person (Safety) (CPS1) for HV Equipment, and is appointed to specified Operational Authorities and NSI's, under Emergency Resilience or Business Continuity conditions only.
j <i>CP(OS)</i> 2	Carry out duties of a Control Person (Operation) and a Control Person (Safety) for LV Equipment and is appointed to specified Operational Authorities and NSIs
k <i>CP(OS)</i> 3	Carry out duties of a Control Person (Operation) and a Control Person (Safety) for mechanical Equipment and is appointed to specified <i>Operational Authorities</i> and NSIs
Identifies selection, training, and an Authorised Person	appointment process for a Senior Authorised Person
	ividual who has demonstrated an understanding and ties set out in the National Grid Safety Rules and
An individual who is not empl Operational Authorities and NSIs	oyed by National Grid and is appointed to specified s to carry out their duties
Being one of the following:-	
a Local Control Point	A control point at a position on, or adjacent to the switching device itself by electrical / mechanical means
b Substation Control Point	A control point at the substation control system interface
c Remote Control Point	A control point at a remote Location to the Equipment at a substation
	i CP(OS)1 Restricted j CP(OS)2 k CP(OS)3 Identifies selection, training, and an Authorised Person Formal appointment of an ind acceptance of the responsibility associated procedures An individual who is not emploperational Authorities and NSIstering one of the following: a Local Control Point b Substation Control Point

Operational Authorities	Being one of the following:-										
Authornies	а	OA1	Written authority to carry out the following operations when not in a zone established by Point(s) of Isolation :-								
			 To render interlocks inoperative To operate non-interlocked Equipment from the <i>Local Control Point</i> 								
			The OA1 shall be accompanied and checked by an Authorised Person with Operational Authority OA2								
	b	OA2	Written authority to carry out the following operations:-								
			 To accompany and check that the instructions for rendering interlocks inoperative are implemented on the correct Equipment and carried out in the right sequence by the instructed person To accompany and check the operation of non-interlocked Equipment from the <i>Local Control Point</i> To operate non-interlocked Equipment from the <i>Substation Control Point</i> 								
			NOTE: Operations under items 1 and 2 above shall be carried out in conjunction with a Senior Authorised Person with <i>Operational Authority OA1</i>								
	С	OA3	Operation of fully or partially interlocked Equipment from the <i>Local Control Point</i> , <i>Substation Control Point</i> , and <i>Remote Control Point</i>								
	d	OA5	Operation of HV Equipment from the Remote Control Point								
	е	OA6	Operation of the control functions for protection, intertripping, telecontrol and fire protection systems								

3 Responsibilities

3.1 Safety, Sustainability and Resilience (SSR)

- Develop policy
- Identify and advise policy change
- Provides advice to Academy
- · Provides advice to Line Management
- Support Authorisation Panels

3.2 Line Management

- Ensure candidates are selected for training
- Ensure candidates have received appropriate instruction, training, experience and practical testing
- Ensure all Authorisation(s) are reviewed and re-assessed and withdrawn as appropriate
- Comply with any training manuals and procedures specific to Authorisation(s)
- Monitor refresher training of staff
- Support Authorisation Panels

3.3 Academy

- Monitor, review and manage all training materials and assessments associated with Safety Rules and supporting NSIs
- Maintain records of Authorisation(s) of all Personnel, which shall be accessible to all appropriate staff
- Where an appointment is withdrawn or cancelled for any reason, records shall be amended and appropriate personnel informed
- Inform appropriate Line Manager of any failures of Authorisation
- Monitor refresher training of National Grid staff
- Maintain a list of individuals who are not to be re-authorised to National Grid Safety Rules
- Manage and update SAP Manual and AP Manual

3.4 Non Company

- Legal duty to ensure that their employees are adequately trained
- Duty to ensure their employees are assessed and authorised to National Grid Safety Rules and NSIs as appropriate
- Ensure that refresher training and re-authorisations are carried out, for their employees, in accordance with this procedure
- For Non Company Control Person(s) where the training and appointment process are equivalent to that required by National Grid, the appointment will be accepted

3.5 Safety Rules Assurance Team (SRAT)

- Undertake Senior Authorised Person bi-ennial audits
- Develop and update Safety Rule / NSI guidance
- Provides advice to the Academy
- Provides advice to stake holders
- Support Senior Authorised Person Authorisation Panels

3.6 Electricity Transmission Asset Management

- Authorise individuals to relevant competence
- Approve policy / procedure change

NSI 30 4.1

4 General Requirements

- Candidates for Control Persons (Safety) and Control Persons (Operation) for HV shall, where appropriate, visit both substations and overhead lines for familiarisation of Equipment etc. The date of the visit shall be recorded on the AU/1 Form in Appendix B.
- Although not specifically identified in the Appointment Matrices this NSI does not preclude Non Company personnel being appointed as a Senior Authorised Person or Control Person.
- Appointment as a Senior Authorised Person shall be based upon a level of competency being achieved and formal assessment by National Grid. Training shall be to the same standards as required for Company staff.

4.1 Authorisation Renewal Dates

- Live Line training, assessment and authorisation require Live Line Project Leaders to visit the Electricity Network Control Centre (ENCC) to familiarise themselves with the relevant System Operation Procedures. The visit shall include assessment to demonstrate that the candidate has the necessary operational knowledge associated with Live Line working to fulfil their duties.
- Unless stated within this document, where authorisation assessment and refresher training is undertaken within 2 months of the expiry date of the re-authorisation date, it will be valid from the end date of the existing authorisation.
- If refresher training is not undertaken prior to the expiry date then the *Authorisation* is not valid until refresher training is completed.

NSI 14 4.2 to 4.3

4.2 Senior Authorised Person and Authorised Person Suspension / Lapse of Authorisation

Where a **Senior Authorised Person** has no requirement to carry out their duties for an extended period of time e.g. a secondment to another department for a period greater than 12 months, the *Authorisation* will be temporarily suspended for this period.

Where a suspension period is between 12 months and 3 years the individual shall attend all **Senior Authorised Person** stand down days within this period and prior to returning to normal duties undertake E-Learning assessment and refresher training.

Where an *Authorisation* is suspended for a period exceeding 3 years the accelerated *Authorisation* process in the *SAP Manual* shall be followed.

Where an **Authorised Person** has no requirement to carry out their duties for an extended period of time e.g. a secondment to another department for a period greater than 12 months, the *Authorisation* will lapse.

Where the *Authorisation* has lapsed for a period less than 3 years, the individual shall undertake the **Authorised Person** E-Learning assessment and refresher training.

Where an *Authorisation* has lapsed for a period exceeding 3 years the accelerated *Authorisation* process in the *AP Manual* shall be followed.

4.3 TNCC / ENCC Control Person Suspension / Lapse of Authorisation

Where a **Control Person** has no requirement to carry out their duties for an extended period of time, re-authorisation will be in-accordance with Transmission Network Control Centre (TNCC) Management Procedure – AMWI NOC8 or ENCC Management Procedure - NOBP1523.

NSI 30 4.4 to 4.5

4.4 9 Day Rule

To become a **Competent Person** the candidate <u>shall</u> have been previously authorised as a **Person** <u>and</u> <u>provide</u> <u>evidence</u> of having worked on a National Grid or other Electrical Utilities **HV** Substation site, <u>under Safety Documentation conditions</u>, for a period in excess of <u>nine</u> (9) <u>days</u>. This is to ensure that individuals without site experience in the **HV** Substation / OHL environment do not take charge of a **Working Party**.

Note: - Evidence will be by submission of a completed "Person Record of nine (9) days' work on (National Grid) site(s)" form (Appendix D).

If a contracting company is new to National Grid and does not have a **Competent Person** they shall either employ a third party company who have **Competent Person(s)** or National Grid can provide this as a chargeable service outside its transmission licence obligations.

In exceptional circumstances and when agreed in writing with the appropriate National Grid Delivery Manager, it will be acceptable for a National Grid Team Leader to authorise an individual to be a **Competent Person** without applying **Person** & BESC/AME and the nine day rule e.g. when a one off site visit by an external technical expert (e.g. metallurgist) may be required.

4.5 Preparation, Issue, Receipt, Clearance and Cancellation of Safety Documents and Switching Instructions under Training

All relevant **Personnel** shall be made aware that a trainee will be involved and record the name of the trainee and the appropriately authorised **Personnel** providing **Personal Supervision**.

When **Safety Document(s)** or *Switching* instructions are to be prepared, issued, cleared, cancelled, given or received by an individual / **Person** under training; that individual / **Person** shall be under the **Personal Supervision** of the appropriately authorised **Personnel**. The appropriately authorised **Personnel** providing **Personal Supervision** shall take full responsibility for the correct completion of the **Safety Document** or *Switching* instruction.

Having checked and confirmed the **Safety Document** or *Switching* instruction is correct, the appropriately authorised **Personnel** shall then countersign the trainees' **Safety Document** or *Switching* instruction by printing and signing as appropriate.

For **Senior Authorised Person** authorisation to OA1, the trainee must have existing OA2 authorisation and have technical and practical training in how to defeat interlocks (electrical and mechanical) under the **Personal Supervision** of a **Senior Authorised Person**, OA1. Authorisation shall be by means of an interview by the Delivery Manager (plus a technical representative if necessary) to test knowledge of objectives and outcomes of any actions taken when rendering interlocks inoperative to ensure safety of both the system and individuals and the correct use of interlock drawings.

5 Authorisation Flow Charts

5.1 National Grid and Non Company Person

National Grid Line Manager or Non Company to nominate individual for either:

- Substation Person / BESC / AME Training & Assessment
- OHL Person / BESC / AME Training & Assessment
- Cable Person / BESC /AME Training & Assessment

Course Entry Requirements See Note 1

Successful Completion of either :-

- Substation Person / BESC / AME Course
 - OHL Person / BESC /AME Course
- Cable Person / BESC /AME Course

See Note 3

National Grid Staff

Results of **Person** & BESC / AME training entered into the Training Database by the Academy

On-site BESC / AME assessment to be completed within 5 days after initial site entry

NB:

- On-site BESC / AME assessment can be arranged locally using a local BESC /AME assessor or via the Academy
- On completion BESC / AME assessor sends paperwork and photograph to the Academy. The Academy to update Training Database with relevant **Person** & BESC / AME appointment

Non Company Staff

EUSR Cover Note Issued for 30 days. See Note 4.

Results of **Person** & BESC / AME training entered into EUSR authorisation database within 30 days

On-site BESC / AME assessment to be completed within 5 days after initial site entry but before cover note expires

NB:

- On-site BESC / AME assessment can be arranged locally using a Non Company local BESC / AME assessor or via the Academy.
- On completion BESC / AME assessor extends cover note for 30 days and sends paperwork and photograph to EUSR. EUSR updates database with relevant **Person** & BESC / AME appointment

EUSR card issued within 30 days from on-site BESC / AME assessment and *Authorisation* visible via EUSR web site

Authorisation valid for 3 years

Continuation of relevant **Person** and BESC /AME Authorisation:

- **Person** & BESC / AME E-Learning Training and Assessment
- BESC / AME on-site assessment

Notes (In Association with 5.1)

1. Course Entry Requirements

All National Grid staff and *Non-Company* staff shall confirm general Health and Safety awareness training has been successfully undertaken prior to course attendance. For National Grid staff this shall be included when booking the individual on the course via the **Training Database** catalogue and for *Non-Company* on the booking form before attendance.

Some examples of general Health and Safety awareness include:

SHEA Level 1 - EUS
EUS level 1 General Health & Safety Module
Working Safely Course
Construction Skills Certificate Scheme – CSCS card
Construction Industry Training Board – CITB card
Institute of Occupational Safety & Health – IOSH card
British Safety Council – BSC card

The *Non-Company* requester will complete the booking form available from the EUSR website confirming prior Heath and Safety training has taken place for the nominated delegates.

The Academy will check nominated trainee against a database of individuals not to be reauthorised to National Grid Safety Rules.

- Where an individual has the requirement to work in a combination of Substation, Cable and OHL
 environments they will be **Person** & BESC / AME assessed against their main working
 environment.
- 3. *Non-Company* employers may choose to train their own staff to **Person** & BESC / AME or utilise the Academy course. Assessment of candidates will be undertaken by the Academy.
- 4. If the initial 5 days or 30 day Cover Note period expires, the individual will not be able to work as a **Person** on site until the BESC / AME assessment is passed. If a period of 6 months has lapsed after the date of the Cover Note, the individual shall re-take the **Person** & BESC / AME course.

5.2 National Grid Competent Person

National Grid Line Manager to nominate Person for either:

- Substation Competent Person NSI 6 & 8 Training and Assessment*
- OHL Competent Person NSI 4 Core, Training and Assessment*
- * Minimum requirement

Course Entry Requirements
Person & BESC / AME authorised
9 day rule

Completion of either :-Substation Competent Person

Safety Rule E-Learning Training & Assessment Safety Document Procedures E-Learning NSI 6 E-Learning Training & Assessment NSI 8 E-Learning Training & Assessment

OHL Competent Person

Safety Rule E-Learning Training & Assessment Safety Document Procedures E-Learning NSI 4 E-Learning Training & Assessment

Training & Assessment undertaken in exam conditions supervised by Line Manager or the Academy. Other NSI authorisations can be requested, trained and assessed at this stage

Line Manager or the Academy updates the Training Database on successful completion

Authorisation valid for 1 year

Continuation of relevant **Competent Person** *Authorisation*:

- Currently BESC /AME authorised
- Completion of relevant Competent Person E-Learning refresher Training & Assessment
- Mandatory attendance at CP stand down day

Annual Review is required. Training & Assessment is due between 10th Month and 12th month in exam conditions supervised by the Line Manager

Line Manager updates the Training Database after confirmation of BESC / AME Authorisation and successful completion of the E-Learning refresher Training and Assessment

Authorisation set valid for 1 year Authorisation visible on EUSR web page Additional NSI / NSI 4 Sections / ROMP Authorisation

Pre-Course Work

Refer to Appendix F

Completion of relevant NSI E-Learning or Safety Rules (ROMP) Training and Assessment package

E-Learning Training & Assessment undertaken in exam conditions supervised by the Line Manager

Line Manager updates the Training Database on successful completion

Authorisation valid for 1 year

- BESC / AME Authorisation is valid for 3 years.

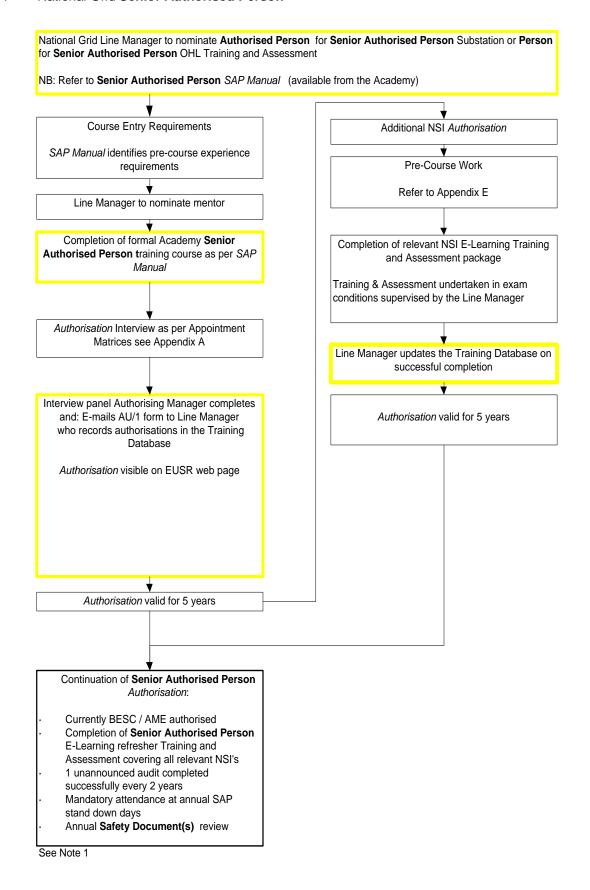
 Reauthorisation of BESC is via on-site
 assessment
- Authorisation will be immediately visible on Training Database after input from Line Manager and on EUSR within 30 days
- 3. OHL Competent Person required to hold an Earthing Schedule issued by a Substation SAP will be required to be trained to NSI2 for Drain Earth(s). This can be achieved by completion of the Practical NSI 2 course via the Academy.
- Local Administrator can update the Training
 Database via an e-mail instruction from the Line
 Manager
- 5. Record of attendance at Stand Down Day to be carried out as per SAP process.

5.3 National Grid Authorised Person

National Grid Line Manager to nominate Person for Authorised Person Training and Assessment AP Manual available from the Academy Course Entry Requirements AP Manual identifies pre-course experience requirements Line Manager to nominate mentor Completion of formal Academy Authorised Notes: Person training course as per AP Manual 1. BESC / AME Authorisation is valid for 3 years. Re-authorisation of BESC / AME is via on-site assessment 1st stage interview by Academy trainer 2. Authorisation will be immediately visible on the Training Database after input from Line Manager Final interview as per Appointment Matrices see and on EUSR within 30 days Appendix A Local Administrator can update the Training Interview panel Authorising Manager completes Database via an e-mail instruction from the Line and E-mails AU/1 form to Line Manager who Manager records authorisations in the Training Database 4. Record of attendance at Stand Down Day to be carried out as per SAP process. Authorisation visible on EUSR web page Authorisation valid for 1 year Continuation of Authorised Person Authorisation: Currently BESC / AME authorised Completion of Authorised Person E-Learning refresher Training and Assessment Mandatory attendance at annual AP stand down day Annual Review is required. Training & Assessment is due between the 10th month and 12th month in exam conditions supervised by the Line Manager Line Manager updates the Training Database after confirmation of BESC / AME Authorisation and successful completion of the E-Learning refresher

Authorisation set valid for 1 year Authorisation visible on EUSR web page

5.4 National Grid Senior Authorised Person



Notes (In association with 5.4)

- 1. Continuation of **Senior Authorised Person** *Authorisation*
 - 1.1 Annual Safety Document review

To ensure a **Senior Authorised Person** holding an *Authorisation* to an NSI, demonstrates application during the year the following shall apply:

- A Senior Authorised Person shall present in a file to their Line Manager during their November review copies of at least 5 Safety Document(s) they have prepared / issued in the past 12 months. Each NSI to which the Senior Authorised Person is authorised shall be covered within the 5 Safety Document(s).
- If one NSI is not covered or for OHL a particular Section of NSI 4, then in order to maintain the NSI or NSI 4 Section, the **Senior Authorised Person** shall undertake the **Senior Authorised Person** E-Learning assessment and refresher training module for that particular NSI / Section. In this instance the pre-course work does not have to be re-taken.
 - If 5 **Safety Document(s)** are not completed then the *Authorisation* will lapse until the **Senior Authorised Person** E-Learning 5 year assessment and refresher training is completed, refer to Section 4.2.
- Any E-Learning assessment and refresher training shall be undertaken in exam conditions monitored by the Line Manager.

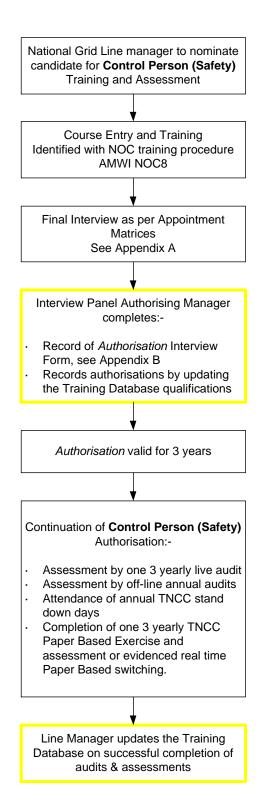
On completion of the annual Safety Document review:-

- Line Manger shall update the annual review qualification in the Training Database after checking the Training Database for:-
 - Currently authorised as a Senior Authorised Person
 - Currently BESC / AME authorised
 - Senior Authorised Person audit in date
 - Senior Authorised Person stand down days attended
- Line Manager updates the Training Database.
- Line Manager shall file copies of the **Safety Document(s)** for 1 year.
- 1.2 **Senior Authorised Person** annual Stand down days
 - Local Administrator records attendance and updates the Training Database.
 - The Academy will store evaluation information in course code for that year of attendance.
 - Local Administrator informs appropriate Delivery Manager of any Senior Authorised Person(s) who have not attended and the Delivery Manager arranges for the Senior Authorised Person(s) to receive training covering the course material within 6 weeks of the annual Stand down days and updates the Training Database when this is completed.

1.3 Senior Authorised Person Audit

- Safety Rule Assurance Team informs Line Manager of audit completion with any outcome and recommendations.
- The Senior Authorised Person Audit shall only be classed as completed when the audit outcome is successful.
- Line Manager ensures recommendations are actioned and informs local Administrator when audit is completed.
- On successful completion the Local Administrator/Safety Rules Assurance Team updates qualification in the Training Database.
- Safety Rule Assurance Team maintain a record of Senior Authorised Person audits
- 1.4 Senior Authorised Person 5 year Refresher E-Learning assessment and training
 - E-Learning assessment and training shall be undertaken in exam conditions monitored by the Line Manager
 - Line Manager updates Senior Authorised Person authorisation in the Training Database set to date of passing the assessment.
- 2. BESC/AME *Authorisation* is valid for 3 years. Re-authorisation of BESC / AME is via on-site assessment
- Senior Authorised Person must also fulfil the requirements in section 5.3 "Continuation of Authorised Person Authorisation".
- 4. If the **Senior Authorised Person** is authorised as a **Competent Person** for any NSIs or sections of NSI 4 not covered by his/her **Senior Authorised Person** authorisation then the requirements in section 5.2 "Continuation of **Competent Person** Authorisation" must be fulfilled.
- 5. Authorisation will be immediately visible on the Training Database after input from Authorising Manager and on EUSR within 30 days
- 6. Local Administrator can update the Training Database via an e-mail instruction from the Line Manager

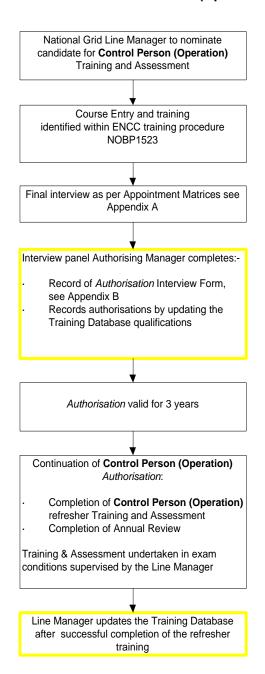
5.5 National Grid TNCC Control Person (Safety)



Notes:-

1. Authorisation will be immediately visible on the Training Database after input from Line Manager

5.6 National Grid ENCC Control Person (Operation)



Notes:

1. Authorisation will be immediately visible on the Training Database after input from Line Manager

5.7 Live Line Nominated Competent Person

Candidate selected for training via interview

Minimum criteria:

Live Linesmen - Current Competent Person to NSI 4

At least 4 years experience in overhead lines outside of apprenticeship/training*

Pilots - Current Person to NG Safety Rules

*Exceptions can be made if justified/authorised

Completion of basic training course, consisting of:

1 week classroom based covering legislation, procedural, technical and safety aspects of Live Line Work

End of session exam taken under exam conditions

Completion of E-Learning assessment

2 weeks practical training for helicopter access techniques followed by 1 week on job training

Mock interviews will be held throughout this period

Final authorisation interviews consisting of the following individuals:

Live Line Engineer

Authorising Officer/Delivery Manager

SSR Representative

Delivery Manager updates the Training Database on successful completion

Authorisation valid for one year

Continuation of Nominated Competent Person status:

Currently BESC / AME Authorised

Completion of relevant Competent Person/Person E-Learning refresher training and assessment

Successful completion of the practical Live Line Refresher course

Successful completion of Live Line E-Learning refresher training

Nomination given by Live Line Engineer as suitable to be re-authorised for a further 12 months as Nominated Competent Person against specific procedures

Delivery Manager updates the Training Database for the nominated individuals

N.B. Practical Live Line Refresher training should be carried out at a minimum at 6 monthly intervals unless authorisation has been given by the Delivery Manager to extend the refresher period to one year. This can be justified by the amount of work carried out in the given period.

5.8 Live Line Project Leader (LLPL)

Candidate selected for training via interview

Minimum criteria

Minimum of 2 years operational experience as a Live Line Nominated Competent Person or as an Overhead Line SAP

NEBOSH Certificate

Current Nominated Competent Person

Completion of basic training course, consisting of:

1 week classroom based covering:

- 1. Legislation
- 2. Approved Procedure
- 3. Live Line Business Procedure
- 4. Roles and Responsibilities
- 5. Clearances and calculations
- 6. Measurement of clearances
- 7. Procedures
- 8. Technical documents

End of session exam taken under exam conditions

Completion of E-Learning assessment

Visit to ENCC to meet the Control Person (Operations) and work through scenarios

Mentor provided for candidate for at least 2 weeks on the job

Mock interviews will be held throughout this period

Final authorisation interviews consisting of the following individuals:

Live Line Engineer

Authorising Officer/Delivery Manager

SSR Representative

Delivery Manager updates the Training Database on successful completion

Authorisation valid for one year

Continuation of Live Line Project Leader status:

Current BESC / AME authorisation

Successful completion of the practical Live Line Refresher

Successful completion of Live Line Project Leader E-Learning refresher training

Attendance to SAP Safety Stand down days

Annual HVLLWC review

Nomination given by Live Line Engineer as suitable to be reauthorised for a further 12 months

Delivery Manager updates the Training Database for the nominated individuals

N.B. Practical Live Line Refresher training should be carried out at a minimum at 6 monthly intervals unless authorisation has been given by the Delivery Manager to extend the refresher period to one year. This can be justified by the amount of work carried out in the given period.

5.9 Non-Company Competent Person

Non-Company Line Manager to nominate Person for either:

- Substation Competent Person NSI 6 full & 8 limited Training and Assessment*
- OHL Competent Person NSI 4 CPA, CPB, CPC, CPD.
- * Minimum requirement

Course Entry Requirements

Person & BESC / AME authorised 9 day rule

Completion of either :-

Substation Competent Person Safety Rule

Safety Document Procedures NSI 6 & NSI 8

E Learning Training & Assessments

or

OHL Competent Person

Safety Rule NSI 4

E Learning Training & Assessments

Training and Assessment undertaken by the Academy. See Note 3

Other NSI authorisations can be requested, trained and assessed at this stage

Academy trainer issues cover note valid for 30 days on successful completion

Authorisation entered into EUSR Authorisation
Database within 30 days

Authorisation valid for 1 year

Continuation of relevant **Competent Person** *Authorisation*:

- Currently BESC / AME authorised
- Completion of relevant Competent Person
 E-Learning Training and Assessment

Training and assessment undertaken by the Academy .

See Note 3

Academy trainer issues cover note valid for 30 days on successful completion

Results of **Competent Person** training entered into EUSR Authorisation database within 30 days

Additional NSI / NSI 4 Sections / NSI Full Appointment / ROMP Authorisation

Pre-Course Work

Refer to Appendix F

Completion of relevant NSI / ROMP E-Learning Training and Assessment package

Training and Assessment undertaken by the Academy. See Note 3, or at a National Grid Location supervised by the Team Leader

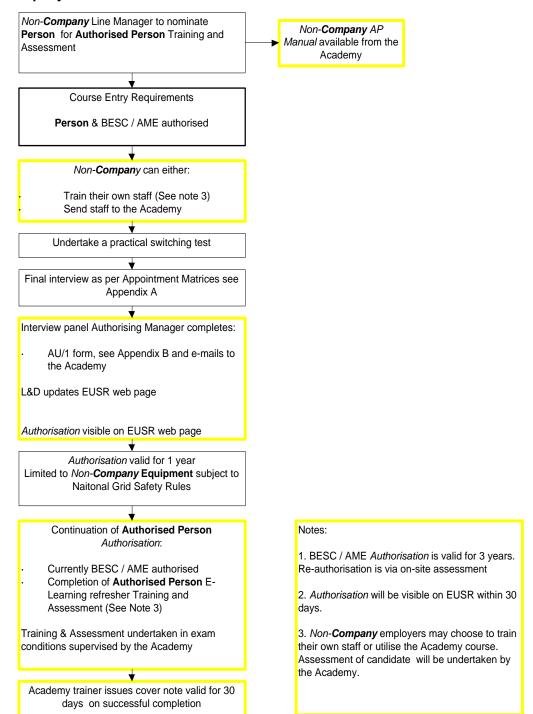
Academy trainer or Team Leader issues cover note valid for 30 days on successful completion

Authorisation entered into EUSR authorisation database via the Academy within 30 days

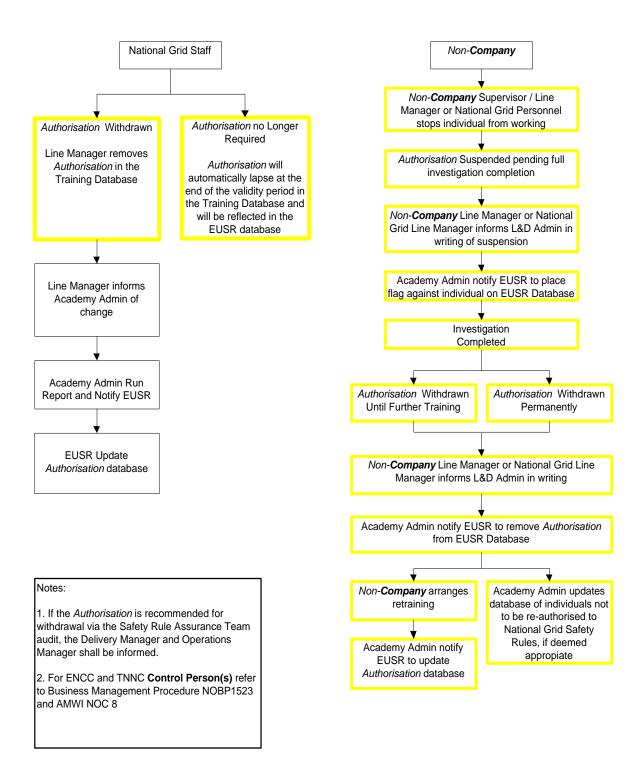
Authorisation valid for 1 year

- 1. BESC / AME Authorisation is valid for 3 years. Reauthorisation is via on-site assessment
- 2. Authorisation will be visible on EUSR within 30 days.
- 3. Non Company employers may choose to train their own staff or utilise the Academy course. Assessment of training will be undertaken by the Academy. In exceptional circumstances the Team Leader can undertake the training on site by approval of a Delivery Manager. The Academy must be contacted to provide an EUSR number.
- 4. When a Non-Company employee is appointed as a Competent Person he also achieves the appointment as a Person. If the Competent Person authorisation lapses/ceases then the Person authorisation will be valid for the 3 years from date of issue

5.10 Non-Company Authorised Person



5.11 Removal of Authorisation



Appendix A - Appointment Matrices

Person & Competent Person

X = Recommended Option		Training Assessment by Rev		Review	Remark			
O = Alternative Option A = National Grid B = Non Company		National Grid Location	Academy Training Centre	Non- Company	National Grid Line Manager	National Grid Academy Trainer	Refresher/ Re-assess Period (yrs)	
Person	Α	0	Х			Х	3	
	В		X	0		Х	3	
Competent Person	А	×	0		Х	0	1	
	В		Х	0	O*	Х	1	

^{*} Exceptional circumstances Team Leader can authorise on site. Team Leader sends copy of Cover Note to Academy to allow Authorisation to be updated on EUSR.

Authorised Person & Senior Authorised Person

X = Recommended Option Training O = Alternative Option A = National Grid					Visits		Constitution of Authorisation Panel					Practical Tests	Form	Annual Review	Refresher/ Reassessment period	Remark	
B = Non- Company		National Grid Location	Academy Training Centre	Non- Company	Planning	TNCC	ENCC	SRAT	Delivery Manager (Authorising Manager)	SSR	Non- Company Observer	Team Leader	Site + TNCC or ENCC				
Authorised Person	A***		Х			0	Х		Х			Х	Х	AU/1		1 yr	Refresher via E- Learning, managed by Line Manager or Academy for Non-
	В		х	0					X*	Х	Х		Х	AU/1		1 yr	Company Non-Company — Practical test on site with National Grid Authorised Person and can be via Non- Company Control Centre.
Senior Authorised Person 1 Prepare, issue, transfer and PFW, LAC, SFW, for HV Equ as appropriate			Х		х	х		х	X**	Х			х	AU/1	х	5 yr	
Senior Authorised Person 2 Prepare, issue, transfer and PFW, LAC, CLLVW, f Equipment as appropriate	cancel for LV		Х					Х	X**	Х			×	AU/1	Х	5 yr	
Senior Authorised Person 3 Prepare, issue, transfer and PFW, LAC, for Mechanical Equas appropriate			Х					х	X**	Х			Х	AU/1	Х	5 yr	

^{*} For AP Non-Company Authorisation Panel, Delivery Manager may be substituted by Team Leader.

** For SAP panels, if required, an experienced SAP/technical representative may attend to provide technical guidance. Delivery Manager shall where possible be independent.

*** Constitution of National Grid Authorised Person Authorisation Panel - candidates Delivery Manager and independent Team Leader within their zone

Control Person (Operation) & Control Person (Safety)

X = Recommended Option O = Alternative Option A = National Grid		Training			Visits		Constitution of Authorisation Panel				Form	Annual Review	Refresher/ Reassessment period	Remark
B = Non Company	National Grid Location	Academy Training Centre	Non- Company	Site	ENCC or TNCC	SRAT	DM or TNCC or Electricity Operations Manager***	SSR	Non- Company Observer	Site + TNCC or ENCC				
Control Person (CPO1)	Х			X*	X*		X	0		х	AU/1	Х	3 yr	CPO 1- Authorisation Panel, refer to NOBP1523
Control Person (CPS1)	х			X*	X*		x	Х		х	AU/1	Х	3 yr	CPS 1- Authorisation Panel, refer to AMWI NOC 8
Control Person (CPOS 1) Limited	х	0					х					х	5 yr	CPOS1 Authorisation to be site specific
Control Person (CPOS 2)		Х				Х	Х	Х		X**	AU/1	Х	5 yr	
Control Person (CPOS 3)		Х				Х	Х	Х		X**	AU/1	Х	5 yr	

^{*} Site visit are not required where the trainee has previously working on site or at TNCC / ENCC ** Captured as part of the **Senior Authorised Person** Practical *** Authorising Manager

Live Line Nominated Competent Person & Live Line Project Leader

X = Recommended Option O = Alternative Option	Training			Visits Constitution of Authorisation Panel					Form	Annual Review	Refresher/ Reassessment period	Remark
A = National Grid B = Non Company	National Grid Location	Academy Training Centre	Non- Company	ENCC	SSR	Delivery Manager *	Overhead Line Specialist Techniques Engineer	Site + TNCC or ENCC				
Nominated Competent Person	Х	0			Х	х	Х		AU1	Х	1 yr	Delivery Manager or Authorising Officer
Live Line Project Leader	х	0		Х	х	х	Х	Х	AU/1	х	1 yr	Delivery Manager or Authorising Officer

^{*} Authorising Manager

Appendix B - Record of Authorisation Interview Form AU/1

UK ELECTRICITY TRANSMISSION SAFETY RULES INTERVIEW FORM AU/1

Name : Company :	Payroll N° (NC EUSR ID N Geographical Limitation (Non NG	umber :
	TICAL TEST (print names) actical test undertaken under te Personal Supervision of: #SAP / AP:	Control Person: Date:
AUTHORISATION PANEL (print research to the second state of the sec	Authorising M Non-Company O	
Authorised Person Control Person (Operation) 1 Control Person CP(OS)1 Limited PFW SFW	CIONAL AUTHORITIES (mark X as appropriate) Senior Authorised Person # 1 2 3 Control Person CP(OS)2 Live Line Project Leader LAC CLLVW HVLLWC OA3 OA5 OA6	Control Person (Safety) 1 Control Person <i>CP(OS)3</i> Live Line Nominated Competent Person
NSI 1 Operational & Safety Switching NSI 4 Work on or near High Voltage Overhead Lines (Core) NSI 4 Work on or near High Voltage Overhead Lines (Section 7) NSI 6 Demarcation in Substations (Limited) NSI 10 Equipment Containing Sulphur Hexafluoride (SF ₆) NSI 13 Washing High Voltage Insulators Using Portable Washing Equipment NSI 24 Modification or Repair of Earth Conductors on Main Earth Systems	NSI 2 Earthing High Voltage Equipment NSI 4 Work on or near High Voltage Overhead Lines (Section 5) NSI 5 Cable Systems NSI 8 Mobile Elevated Work Platforms, Lorry Loaders, Vehicles, Cranes and Objects in Substations NSI 11 High Voltage Static Capacitor Banks NSI 14 Automatically or Remotely Controlled Equipment NSI 26 Railway connection Circuits	NSI 3 High Voltage Metal Clad Switchgear with Spouts NSI 4 Work on or near High Voltage Overhead Lines (Section 6) NSI 6 Demarcation in Substations NSI 9 Testing High Voltage Equipment NSI 12 Low Voltage Equipment NSI 17 Pressure Systems
The Authorising Manager and the constitution of be authorised for the duties and responsibilities		ed: Date:

Delete as appropriate

Appendix C - Person and Competent Person Cover Note





Person

Cover Note

Title Mr, Mrs, Ms, Miss or Other		
Forename and Surname	Signature	
Date of Birth	Signature	
EUSR No. (If known)	Cover Note Ref.	

I certify that the above named is Authorised as a Person

	Person – Substations
Registered for: Please delete authorisation which do not	Person - Overhead Lines
apply to this person	Person - Cables
Event Date	
Trainers/Facilitator Name	
Trainers Signature	
Authorising Name	
Authorising Signature	
Expiry date of this cover note	

This cover note must be issued to, and retained by, the trainee named above. This cover note must be produced and submitted when attending assessment for 'BESC/AME' registration





Competent Person

Cover Note

	0010111010		
Title Mr, Mrs, Ms, Miss or Other			
Forename and Surname		Signature	
Date of Birth		Signature	
EUSR No.		Cover Note Ref.	
I certify that the above named is Authorise	d as a Competent Person		
		Neders at October	

Registered for:	827	Safety Documents	810	National Safety Instruction 4 – Core
Delete Authorisation(s) which <u>do not</u> apply to	804	Permit for Work ROMP	811	National Safety Instruction 4 – Section 5
this person	805	Sanction for Work	812	National Safety Instruction 4 – Section 6
	825	National Safety Instruction 2 - Limited	813	National Safety Instruction 4 – Section 7
	806	National Safety Instruction 4 – CP A	818	National Safety Instruction 6
	807	National Safety Instruction 4 – CP B	820	National Safety Instruction 8 – Full
	808	National Safety Instruction 4 – CP C	821	National Safety Instruction 8 – Limited
	809	National Safety Instruction 4 – CP D	826	National Safety Instruction 9

Event Date		
Trainers/Facilitator Name	Trainers/Facilitator Signature	
Authorising Name	Authorising Signature	
Cover Note Expiry date		

This cover note must be issued to, and retained by, the trainee named above.

One copy to be forwarded to "Contractor Training Administrator" where on site completion of E-Learning package has taken place.

Appendix D - Person Record of nine (9) days work on a (National Grid) site(s)

Competent Person must have been previously authorised as a Person and to have worked on a National Grid or other Electrical utility site, under Safety Documentation conditions, as part of a working party for a period in excess of nine (9) days. This is to ensure that people without site experience in the HV Substation/ OHL environment do not take charge of a working party. This requirement does not affect anyone who already holds a Competent Person card.

Day	Date	Employer	National Grid / Electrical Utility - Location	Signature of employee	Safety Document Number
1					
2					
3					
4					
5					
6					
7					
8					
9					

Completed booking forms, evidence of Health and Safety, record of Person card holder 9 days work on a National Grid or other Electrical Utility site, under Safety documentation conditions and Annual Reviews of appointed employees may be required for audit purposes.

Appendix E - Full Listing of NSI 30 Authorisations

Person	U	Authorised Person	Senior Authorised Person
BESC/AME - Substations		BESC/AME - Substations	BESC/AME - Substations
BESC/AME - Cables		BESC/AME - Cables	BESC/AME - Cables
BESC/AME – Overhead Lines		BESC/AME – Overhead Lines	BESC/AME – Overhead Lines
Person - Substations		OA 2	OA 1
Person - Cables		OA 3	
Person – Overhead Lines		OA 6	CP(OS)1 Limited – HV
			CP(OS)2 – LV
Competent Person		AP – NSI 1	CP(OS)3 – Mech.
BESC/AME - Substations		AP – NSI 2	
BESC/AME - Cables			SAP - PFW
BESC/AME – Overhead Lines		*Annual Review	SAP - LAC
CP - PFW		*AP Stand Down Day	SAP - SFW
CP – PFW ROMP			SAP - CLLVW
CP - LAC		Control Person Operation	
CP - SFW		OA – 5	SAP1 – HV System
CP - CLLVW		OA – 6	SAP2 – LV System
			SAP3 – Mechanical System
CP – NSI 2		CPO 1 - HV	
CP – NSI 2 Limited		CPO – NSI 1	SAP – NSI 1
CP – NSI 3			SAP – NSI 2
CP – NSI 4 – Core		CP(O)1- Limited Stage 1	SAP – NSI 3
CP – NSI 4 – Sec. 5		CP(O)1- Limited Stage 2	SAP – NSI 4 – Core
CP – NSI 4 – Sec. 6		Or (O)1 Ellinted Stage 2	SAP – NSI 4 – Sec. 5
CP – NSI 4 – Sec. 7		*Annual Review	SAP – NSI 4 – Sec. 6
CP – NSI 4 – CP A		Allidai Neview	SAP – NSI 4 – Sec. 7
CP – NSI 4 – CP B		Control Person Safety	SAP – NSI 5
CP – NSI 4 – CP C		CPS 1 - HV	SAP – NSI 6
CP – NSI 4 – CP D		CF3 1-11V	SAP – NSI 6 Limited
		CDC NCI 1	
CP – NSI 5		CPS – NSI 1	SAP – NSI 8
CP – NSI 6		CPS – NSI 2	SAP – NSI 9
CP – NSI 8		CPS – NSI 3	SAP – NSI 10
CP – NSI 8 Limited		CPS – NSI 4	SAP – NSI 11
CP – NSI 9		CPS – NSI 5	SAP – NSI 12
CP – NSI 10		CPS – NSI 9	SAP – NSI 13
CP – NSI 11		CPS – NSI 10	SAP – NSI 14
CP – NSI 12		CPS – NSI 11	SAP – NSI 17
CP – NSI 13		CPS – NSI 26	SAP – NSI 24
CP – NSI 17		CPS - NSI 33	SAP – NSI 26
CP – NSI 24			
		*Annual Review	
		*CPS Stand Down Day	*Annual Review
		*Annual Off-Line Audit	*SAP Stand Down Day(s)
		*3 Yearly Audit and	*SAP – Biennial Audit
		Assessment	
*Annual Review			
*CP Stand Down Day			Live Line Project Leader
Í			•
			Live Line - Nominated
			Competent Person
			p

Notes:

The above is a full listing of *Authorisation(s)* within NSI 30 and each individual role e.g. **Senior Authorised Person** does not need to hold all the *Authorisation(s)* listed to enact that role.

^{*} These are requirements to maintain *Authorisation(s)* and are recorded in the Training Database as "qualifications"

Appendix F – NSI Authorisation Pre-course Requirements

	Authorisation Pre-course Requirements							
Authorisation	Competent Person	Authorised Person (Company / Non- Company)	Senior Authorised Person	Non-Company Competent Person				
Safety Rules (ROMP)	2 ROMP documents held under Personal Supervision of a ROMP authorised <i>CP</i> within last 12 months	N/A	As per SAP Manual	2 ROMP documents held under Personal Supervision of a ROMP authorised <i>CP</i> within last 12 months				
NSI 1 – <mark>Operational</mark> & Safety Switching	N/A	As per <i>AP Manual</i> Or <i>Non-</i> Company <i>AP Manual</i>	As per SAP Manual	N/A				
NSI 2 – Earthing High Voltage Equipment	Authorised as a <i>CP</i> NSI 6 & 8 Read NSI 2 Rules & Guidance Evidence of two occasions in the application and removal of Drain Earth(s) under Personal Supervision of an NSI 2 authorised <i>CP</i> within last 12 months. Evidence of two occasions of giving physical assistance in applying portable Primary Earth(s) under Personal Supervision of an <i>SAP1</i> within last 12 months	As per AP Manual Or Non-Company AP Manual	As per SAP Manual	Authorised as a CP NSI 6 full & 8 limited Read NSI 2 Rules & Guidance Evidence of two occasions in the application and removal of Drain Earth(s) under Personal Supervision of an NSI 2 authorised CP within last 12 months Or NSI 2 Practical Course delivered by the Academy				
NSI 3 - High Voltage Metalclad Switchgear with Spouts	Authorised as a CP NSI 6 & 8 Read NSI 3 Rules & Guidance Two occasions of holding Safety Document(s) under Personal Supervision of an NSI 3 authorised CP within last 12 months	N/A	Authorised as SAP 1 Read NSI 3 Rules & Guidance Two occasions of issuing Safety Document(s) on metal clad switchgear under Personal Supervision of a SAP1 authorised to NSI 3 within last 12 months	N/A				

		Authorisation Pre-co	course Requirements			
Authorisation	Competent Person	Authorised Person (Company / Non-Company)	Senior Authorised Person	Non-Company Competent Person		
NSI 4 Work on or Near High Voltage Overhead Lines	Authorised as a Person / BESC/AME OHL Read relevant sections of NSI 4 (refer to	N/A	As per SAP Manual	Authorised as a Person / BESC/AME OHL		
Overnous Lines	NSI4 Authorisation Matrix)			9 days on-site experience		
	9 days on-site experience as part of a working party			CPA and CPB Read relevant sections of NSI 4		
	Evidence of two occasions in the application and removal of Drain Earth(s) under Personal Supervision of an NSI 4			CPC Read relevant sections of NSI 4		
	authorised <i>CP</i> within last 12 months			Evidence of two occasions in the application and removal of Drain Earth(s) under Personal Supervision of an NSI 4 authorised <i>CP</i> within last 12 months		
				Or		
				NSI 4 Practical Course delivered by the Academy		
NSI 4 OHL Additional Authorisation(s)	Authorised as Competent Person OHL to NSI4 section 1 core. Read relevant sections of NSI 4 (refer to NSI 4 Authorisation Matrix for additional		Authorised as a Senior Authorised Person OHL to NSI 4 section 1 all schemes (refer to NSI4 Authorisation Matrix)	Authorised as Competent Person OHL CPC (all schemes) of NSI 4 (refer to NSI4 Authorisation Matrix)		
Addionsalion(s)	Authorisation(s))		Read relevant sections of NSI 4 (refer to NSI4 Authorisation Matrix for additional <i>Authorisation(s)</i>)	Read relevant sections of NSI 4 (refer to NSI4 Authorisation Matrix) (refer to NSI4 Authorisation Matrix for additional <i>Authorisation(s)</i>)		

		Authorisation Pre-c	ourse Requirements	
Authorisation	Competent Person	Authorised Person (Company / Non-Company)	Senior Authorised Person	Non-Company Competent Person
NSI 5 – Cable Systems	Authorised as a CP NSI 6 & 8 Read NSI 5 Rules & Guidance Two occasions of holding Safety Document(s) under Personal Supervision of an NSI 5 authorised CP within last 12 months	N/A	Authorised as a SAP 1 Read NSI 5 Rules & Guidance Complete approved Cable appreciation course and CBT assessment. (CBT only for experienced cable Engineers). Two occasions of preparing Safety Document(s) under Personal Supervision of an NSI 5 authorised SAP1 within last 12 months	N/A
NSI 6 - Demarcation in Substations	Authorised as Person / BESC/AME 9 days on-site experience as part of a working party Read NSI 6 and NSI 6 Guidance	N/A	As per SAP Manual	Authorised as Person / BESC/AME 9 days on-site experience as part of a working party Read NSI 6 and NSI 6 Guidance
NSI 8 – Mobile Elevated Work Platforms, Lorry Loaders, Vehicles, Cranes and Objects in Substations	Authorised as Person / BESC/AME 9 days on-site experience as part of a working party Read NSI 8 and NSI 8 Guidance	N/A	As per SAP Manual	For Limited Authorisation Authorised as Person / BESC/AME 9 days on-site experience as part of a working party Read NSI 8 and NSI 8 Guidance For Full Authorisation Currently authorised as CP NSI 8 Limited Read NSI 8 and NSI 8 Guidance
NSI 9 – Testing High Voltage Equipment	Authorised as a CP NSI 2,6 & 8 Read NSI 9 Rules & Guidance Evidence of two occasions in the application and removal of Primary Earth(s) under a SFW and under Personal Supervision of an NSI 9 authorised CP within last 12 months	N/A	As per SAP Manual	Authorised as a <i>CP</i> NSI 6 full, NSI 8 limited & NSI 2 limited Read NSI 9 Rules & Guidance Evidence of two occasions in the application and removal of Primary Earth(s) under a SFW and under Personal Supervision of an NSI 9 authorised <i>CP</i> within last 12 months

	Authorisation Pre-course Requirements					
Authorisation	Competent Person	Authorised Person	Senior Authorised Person	Non-Company Competent		
		(Company / Non-Company)		Person		
NSI 10 – Equipment Containing Sulphur	Authorised as a CP NSI 6 & 8	N/A	Authorised as a SAP 1	N/A		
Hexafluoride (SF6)	Completed approved SF6 Gas Handling Course		Read NSI 10 Rules & Guidance			
	Read NSI 10 Rules & Guidance		Completed approved SF6 Gas Handling Course			
	Two occasions of holding Safety		Two occasions of preparing Safety			
	Document(s) under Personal Supervision		Document(s) under Personal			
	of an NSI 10 authorised <i>CP</i> within last 12		Supervision of an NSI 10 authorised			
	months. (At least one covering gas		SAP1 within last 12 months. (At least			
	depressurisation and entry into a gas zone)		one covering gas depressurisation			
			and entry into a gas zone)			
NSI 11 – High Voltage Capacitor Banks	Authorised as a CP NSI 6 & 8	N/A	Authorised to SAP 1	N/A		
Capacitor Bariko	Read NSI 11 Rules & Guidance		Read NSI 11 Rules & Guidance			
	Two occasions of holding Safety		Two occasions of issuing Safety			
	Document(s) under Personal Supervision		Document(s) on capacitor bank			
	of an NSI 11 authorised CP within last 12		under Personal Supervision of a			
	months		SAP1 authorised to NSI 11 within last			
			12 months			
NSI 12 - Low Voltage Equipment	Authorised as a CP NSI 6 & 8	N/A	As per SAP Manual	N/A		
Ечириси	Read NSI 12 Rules & Guidance					
	Two occasions of holding Safety					
	Document(s) under Personal Supervision					
	of an NSI 12 authorised <i>CP</i> within last 12 months					
	1110111115					

	Authorisation Pre-course Requirements					
Authorisation	Competent Person	Authorised Person (Company / Non-Company)	Senior Authorised Person	Non-Company Competent Person		
NSI 13 – Washing High Voltage Insulators Using	Authorised as a CP NSI 6 & 8 Read NSI 13 Rules & Guidance	N/A	Authorised to SAP 1 Read NSI 13 Rules & Guidance	To be advised		
Portable Washing Equipment	Two occasions of holding Safety Document(s) or Live water washing under Personal Supervision of an NSI 13 authorised <i>CP</i> within last 12 months		Two occasions of holding Safety Document(s) or Live water washing under Personal Supervision of a <i>SAP1</i> authorised to NSI 13 within last 12 months.			
NSI 14– Automatically or Remotely Controlled Equipment	N/A	N/A	As per SAP Manual	N/A		
NSI 17 – Pressure Systems	Authorised as a CP NSI 6 & 8 Read NSI 17 Rules & Guidance Two occasions of holding Safety Document(s) under Personal Supervision of an NSI 17 authorised CP within last 12 months	N/A	As per SAP Manual	N/A		
NSI 24 – Modification or Repair of Earth Conductors on Main Earth Systems	Authorised as a CP NSI 6 & 8 Read NSI 24 Rules & Guidance Two occasions of holding Safety Document(s) under Personal Supervision of an NSI 24 authorised CP within last 12 months	N/A	Authorised to SAP 1 Read NSI 24 Rules & Guidance Two occasions of issuing Safety Document(s) under Personal Supervision of a SAP1 authorised to NSI 24 within last 12 months.	N/A		
NSI 26 – Railway Connection Circuits	N/A	N/A	Authorised to SAP 1 Read NSI 26 Rules & Guidance Complete approved appreciation course and CBT assessment. (CBT only for experienced Engineers). Two occasions of issuing Safety Document(s) under Personal Supervision of a SAP1 authorised to NSI 26 within last 12 months. (These may be training assessed documents)	N/A		