Half Year Results
2023/24

London, 9 November 2023
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This document also references climate-related targets and climate-related risks which differ from conventional financial risks in that they are complex, novel and tend to involve projection over long-term scenarios which are subject to significant uncertainty and change. These forward-looking statements are not guarantees of National Grid’s future performance and are subject to assumptions, risks and uncertainties that could cause actual future results to differ materially from those expressed in or implied by such forward-looking statements or targets. Many of these assumptions, risks and uncertainties relate to factors that are beyond National Grid’s ability to control, predict or estimate precisely, such as changes in laws or regulations, including presentations from and decisions by governmental bodies or regulators, including those relating to the RIIO-T2 and RIIO-ED2 price controls and proposals for the future of the electricity system operator in the United Kingdom; the timing of construction and delivery by third parties of new generation projects requiring connection; breaches of, or changes in, environmental, climate change and health and safety laws or regulations, including breaches or other incidents arising from the potentially harmful nature of its activities; network failure or interruption (including any that result in safety and/or environmental events), the inability to carry out critical non network operations and damage to infrastructure, due to adverse weather conditions including the impact of major storms as well as the results of climate change, due to counterparties being unable to deliver physical commodities, or due to the failure of or unauthorised access to or deliberate breaches of National Grid’s IT systems and supporting technology; failure to adequately forecast and respond to disruptions in energy supply; performance against regulatory targets and standards and against National Grid’s peers with the aim of delivering stakeholder expectations regarding costs and efficiency savings, as well as against targets and standards designed to deliver net zero; and customers and counterparties (including financial institutions) failing to perform their obligations to the Company. Other factors that could cause actual results to differ materially from those described in this presentation include fluctuations in exchange rates, interest rates and commodity price indices; restrictions and conditions (including filing requirements) in National Grid’s borrowing and debt arrangements, funding costs and access to financing; regulatory requirements for the Company to maintain financial resources in certain parts of its business and restrictions on some subsidiaries’ transactions such as paying dividends, lending or levying charges; the delayed timing of recoveries and payments in National Grid’s regulated businesses, and whether aspects of its activities are contestable; the funding requirements and performance of National Grid’s pension schemes and other post-retirement benefit schemes; the failure to attract, develop and retain employees with the necessary competencies, including leadership and business capabilities, and any significant disputes arising with National Grid’s employees or the breach of laws or regulations by its employees; the failure to respond to market developments, including competition for onshore transmission; the threats and opportunities presented by emerging technology; the failure by the Company to respond to, or meet its own commitments as a leader in relation to, climate change development activities relating to energy transition, including the integration of distributed energy resources; and the need to grow the Company’s business to deliver its strategy, as well as incorrect or unforeseen assumptions or conclusions (including unanticipated costs and liabilities) relating to business development activity, including the integration of its UK Electricity Distribution business, the sale of its UK Gas Transmission business, and the separation and transfer of the ESO to the public sector. For further details regarding these and other assumptions, risks and uncertainties that may impact National Grid, please read the Strategic Report section and the ‘Risk factors’ on pages 225 to 228 of National Grid’s most recent Annual Report and Accounts, as updated by the principal risks and uncertainties statement on page 60 of this presentation. In addition, new factors emerge from time to time and National Grid cannot assess the potential impact of any such factor on its activities or the extent to which any factor, or combination of factors, may cause actual future results to differ materially from those contained in any forward-looking statement. Except as may be required by law or regulation, the Company undertakes no obligation to update any of its forward-looking statements, which speak only as of the date of this presentation.
Delivering net zero

UK

• Accelerated Strategic Transmission Investment (ASTI)
  – 17 major projects in our Electricity Transmission licence
• Government endorsement of key policies we’re advocating for
  – Strategic Spatial Energy Plan - what needs to be built, where, and when
  – Fast-track planning processes for nationally significant projects
  – “Connect or move” connections reform
Delivering net zero

US

• Electric Sector Modernization Plan submitted in Massachusetts
• Propel NY Energy transmission project approved
• Federal funding for Twin States Clean Energy Link
• New York Community Offshore Wind JV bid success
### Updated 5-year financial framework

**FY2022 - 2026**

<table>
<thead>
<tr>
<th>Capital investment</th>
<th>FY2022 - 2026</th>
</tr>
</thead>
<tbody>
<tr>
<td>c.£42bn – c.£32bn green¹</td>
<td>UK Electricity Transmission c.£11bn</td>
</tr>
<tr>
<td>c.£12bn New York Regulated</td>
<td>c.£6bn UK Electricity Distribution</td>
</tr>
<tr>
<td>c.£9bn New England Regulated</td>
<td>c.£3-4bn NG Ventures</td>
</tr>
</tbody>
</table>

**Group asset growth**

8-10% CAGR²

**Credit metrics**

Credit metrics maintained within current rating thresholds

Net debt to RAV in the low 70% range

**Underlying EPS**

6-8% CAGR²

**Dividend**

Aim to grow dividend per share in line with CPIH

---

1. Aligned to EU Taxonomy, directly invested into the decarbonisation of energy networks.

2. Compound annual growth rate FY2022-26 from a FY21 baseline. Forward years based on assumed USD FX rate of 1.2, long run CPIH and RPI inflation assumptions, and scrip uptake of 25%. Reflects sale of Rhode Island (NECO) business and sale of 60% stake in UK Gas Transmission & Metering (UK GT&M). Assumes remaining 40% equity interest of UK GT&M treated as held for sale.

- Modestly enhanced asset growth and underlying EPS, within the existing ranges
Financial performance highlights

Underlying operating profit
£1,796m ↓14%
HY23: £2,097m

Underlying EPS
23.8p ↓27%
HY23: 32.4p

Solid underlying performance across the business
Prior year helped by a number of one-offs as we completed transactions

Regulated capital investment
£3,529m ↑10%
HY23: £3,221m

Capital investment
£3,868m ↑2%
HY23: £3,798m

DPS in line with policy
19.40p ↑8.7%
HY23: 17.84p

Underlying results from continuing operations excluding exceptional items, remeasurements, timing and the contribution from UK Gas Transmission and Metering, which is classified as a discontinued operation for accounting purposes.
Capital investment includes investment in JVs and NG Partners investments.
Operating profit and capital investment calculated at constant currency.
1. Represents 35% of the total dividend per share of 55.44p in respect of the last financial year to 31 March 2023, in line with the Group’s dividend policy.
Reliability and safety

Reliability
• Strong performance across UK and US networks

Winter Outlook
• ESO forecasts electricity capacity margin of 7.4%, slightly higher than last year
• Toolkit for periods of tightness
  – System notices
  – Demand Flexibility Service

Safety
• Lost Time Injury Frequency rate 0.09 vs 0.11 in FY23
Progress on operational priorities

Good start to RIIO-ED2

• £608m capital investment, up 4%

• Higher spend on new customer connections, including Hinkley Point nuclear station

• >40,000 domestic connections of low carbon technologies

• Connections reform with plans to release 10GW grid capacity
  – Accelerating renewable generation connections

RIIO-ED2 Price Control

30%\(^1\) step up in annual investment from ED1

Targeting 100-125bps of outperformance\(^2\)

£100m Group synergies\(^3\) over 3 years

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1. 30% nominal increase vs ED1 annual spend.
2. Targeted Return on Equity operational outperformance through totex efficiency, synergy benefits and incentive performance.
3. 1/3 from UK Electricity Distribution, 2/3 from across the Group.
Progress on operational priorities

Record capital investment
- £800m capital investment, up 27%
- 3GW of new customer connections including
  - Dogger Bank – world’s largest offshore wind farm
  - Lark Green – first transmission connected solar farm

Project milestones
- Tunnel boring completed at London Power Tunnels
- All 116 T-Pylons installed at Hinkley-Seabank Connection Project
Progress on operational priorities

- Standing up Strategic Infrastructure – 320 colleagues
- 17 major ASTI projects within our Ofgem licence
  - 12 onshore
  - 5 offshore
- Eastern Green Link 1 & 2 progress
  - Preferred suppliers for HVDC cable & converter stations
  - English planning consents received
- Enterprise Partnership model tender launched
- Yorkshire Green and Bramford to Twinstead consenting progress
- ASTI investment of c.£3bn included in 5-year outlook

Illustrative. See Appendix 4 for project code legend.
Progress on operational priorities

Underlying operational delivery
• £1.3bn capital investment, up 5% on the prior year¹
  – Smart Path Connect FERC transmission project
  – 148 miles of gas pipeline replaced
• Progressing CLCPA Phase 1 & 2 transmission projects
  – c.$2.9bn investment enabling renewable generation capacity

Regulatory progress
• KEDNY-KEDLI rate filing progressing well
  – Anticipate Joint Proposal early next year
  – New rates from April 2024

¹. At constant currency.
Progress on operational priorities

Regulatory progress
• Electric Sector Modernization Plan
  – $2bn proposal for investment over 5 years
• Annual Performance Based Rate adjustments approved

Underlying operational delivery
• £789m capital investment, up 9%¹
  – Higher customer connections
  – Grid Modernization
• FERC 1000 Tewksbury Substation upgrades completed

¹. At constant currency and excluding the Rhode Island (NECO) business.
Underlying operational delivery

- £326m capital investment
  - Isle of Grain LNG Phase 4 progress
  - Viking Link interconnector cable laying complete
- £205m lower versus the prior period\(^1\)
  - Sellindge converter station rebuild complete

Interconnectors

- Viking Link to Denmark expected to be online by end of December

National Grid Renewables

- Start-up of 274MW Yellowbud solar project

1. At constant currency.
Financial Performance

Andy Agg
Chief Financial Officer
Financial performance highlights

Underlying operating profit

£1,796m ↓14%
HY23: £2,097m

Underlying EPS

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HY23: 32.4p

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1. Represents 35% of the total dividend per share of 55.44p in respect of the last financial year to 31 March 2023, in line with the Group’s dividend policy.
**UK Electricity Distribution**

### Underlying operating profit (£m)

<table>
<thead>
<tr>
<th></th>
<th>HY23</th>
<th>HY24</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net revenue</td>
<td>579</td>
<td>563</td>
</tr>
<tr>
<td>Other</td>
<td>-31</td>
<td>15</td>
</tr>
</tbody>
</table>

**Underlying operating profit**

**£563m**

**HY23: £579m**

### Capital investment

**£608m**

**HY23: £584m**

- Asset replacement
- New connections
  - £65m Hinkley Point connection

### 100-125bps targeted RoE operational outperformance¹

- £18m of £100m 3-year Group synergy target delivered

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1. Targeted Return on Equity operational outperformance through totex efficiency, synergy benefits and incentive performance.

Underlying results, excluding timing, exceptional items and remeasurements.
UK Electricity Transmission

Underlying operating profit (£m)

<table>
<thead>
<tr>
<th>HY23</th>
<th>HY24</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net revenue</td>
<td>£564</td>
</tr>
<tr>
<td>(7) Controllable costs &amp; pensions</td>
<td>(15) Depreciation</td>
</tr>
<tr>
<td>£125</td>
<td>£656</td>
</tr>
</tbody>
</table>

Underlying operating profit

- **£656m**
  - HY23: **£564m**
  - HY24: **£629m**

Capital investment

- **£800m**
  - HY23: **£629m**

**Electricity System Operator**

Underlying operating profit

- **£34m**
  - HY23: **£52m**

Classified as Held for Sale following passing of the Energy Act 2023

- Higher allowed returns and revenue indexation
- Non-recurrence of £69m Western Link return
- System resilience, asset health and new connection
- Completion of tunnel boring at LPT2
- 116 T-pylons erected for Hinkley-Seabank Connection Project
- ASTI onshore projects progress

Underlying results, excluding timing, exceptional items and remeasurements.
1. London Power Tunnels
2.
Underlying operating profit (£m)

**US Regulated – New York**

<table>
<thead>
<tr>
<th>HY23</th>
<th>HY24</th>
</tr>
</thead>
<tbody>
<tr>
<td>£195m</td>
<td>£119m</td>
</tr>
</tbody>
</table>

**Underlying operating profit**

**£119m**

**HY23: £195m**

- Higher revenues driven by rate increases
- Continued delivery of cost efficiency programme

**Offset by**

- Higher depreciation
- Higher recoverable bad debts
- Pension buy-out gain in prior period

**Capital investment**

**£1,257m**

**HY23: £1,195m**

- Increased investment on Smart Path Connect project
- Increased investment in gas distribution including leak prone pipe replacement
- Prior period includes higher lease additions

Underlying results from continuing operations excluding exceptional items, remeasurements, and timing.

Operating profit and capital investment presented at constant currency.

1. ‘Other’ includes increased spend on funded energy efficiency, pension buy-out gain in the prior period, and higher property taxes.
Underlying results from continuing operations excluding exceptional items, remeasurements, and timing.

Operating profit and capital investment presented at constant currency.

1. Excluding Rhode Island (NECO) business sold in FY23.
2. ‘Other’ includes increased storm costs.
## NG Ventures and Joint Ventures

### Operating profit & post tax share of JVs

- North Sea Link interconnector cap adjustment
- Good performance at Isle of Grain LNG

Offset by
- Receipt of IFA1 insurance proceeds in prior year
- Change in onshore renewables project phasing

### Capital investment

£326m

- Viking Link interconnector nearing completion
- Grain LNG Phase 4 expansion project

**HY23: £531m**

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1. Includes BritNed and Nemo.

Operating profit, share of joint venture profit after tax and capital investment presented at constant exchange rates. Underlying results, excluding exceptional items and remeasurements.

### Operating profit (£m)

<table>
<thead>
<tr>
<th></th>
<th>30 Sept 2023</th>
<th>30 Sept 2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interconnectors</td>
<td>139</td>
<td>166</td>
</tr>
<tr>
<td>Grain LNG</td>
<td>79</td>
<td>77</td>
</tr>
<tr>
<td>Smart Metering</td>
<td>13</td>
<td>2</td>
</tr>
<tr>
<td>US Ventures</td>
<td>(2)</td>
<td>24</td>
</tr>
<tr>
<td>Business Development &amp; Other</td>
<td>(10)</td>
<td>(11)</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>219</strong></td>
<td><strong>258</strong></td>
</tr>
</tbody>
</table>

### Post tax share of JVs (£m)

<table>
<thead>
<tr>
<th></th>
<th>30 Sept 2023</th>
<th>30 Sept 2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interconnectors'</td>
<td>38</td>
<td>40</td>
</tr>
<tr>
<td>Millennium</td>
<td>-</td>
<td>13</td>
</tr>
<tr>
<td>NG Renewables</td>
<td>14</td>
<td>13</td>
</tr>
<tr>
<td>Transco</td>
<td>6</td>
<td>3</td>
</tr>
<tr>
<td>Other</td>
<td>1</td>
<td>2</td>
</tr>
<tr>
<td><strong>Total NGV</strong></td>
<td><strong>59</strong></td>
<td><strong>71</strong></td>
</tr>
</tbody>
</table>

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**HY23: £531m**
## Other activities

**Operating profit (£m)**

<table>
<thead>
<tr>
<th></th>
<th>30 Sept 2023</th>
<th>30 Sept 2022</th>
</tr>
</thead>
<tbody>
<tr>
<td>Property</td>
<td>6</td>
<td>227</td>
</tr>
<tr>
<td>NG Partners</td>
<td>4</td>
<td>(17)</td>
</tr>
<tr>
<td>Corporate &amp; Other</td>
<td>(23)</td>
<td>(65)</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td><strong>(13)</strong></td>
<td><strong>145</strong></td>
</tr>
</tbody>
</table>

**Post tax share of JVs (£m)**

<p>| | | |</p>
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>NG Partners</td>
<td>-</td>
<td>(2)</td>
</tr>
<tr>
<td><strong>Total Other</strong></td>
<td><strong>(13)</strong></td>
<td><strong>143</strong></td>
</tr>
</tbody>
</table>

### Operating profit
- Decrease driven by St William property sales in prior period

### Capital investment\(^1\)
- **£13m**
- **HY23: £46m**

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1. Capital investment includes investment in NG Partners.

Operating profit, share of joint venture profit after tax and investment presented at constant exchange rates.

Underlying results, excluding exceptional items and remeasurements.

Operating profit, share of joint venture profit after tax and investment presented at constant exchange rates.
Interest, tax and earnings

Finance costs\(^1\)

£711m

£10m lower than HY23

- Lower inflation on index-linked debt and lower bridge financing
- Partly offset by impact of higher interest rates

Underlying effective tax rate\(^2\)

24.7%

Underlying tax charge: £268m

- 500bps higher than prior year
- FY24 expected underlying effective tax rate\(^2\) of 26%

Underlying earnings\(^3\)

£875m

HY23: £1,182m

- Underlying EPS of 23.8p

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1. Net finance costs at constant currency excluding discontinued operations.
2. Underlying effective tax rate excluding joint ventures and associates.
3. Underlying results attributable to equity shareholders at actual currency. Underlying results, excluding timing, exceptional items and remeasurements.
## Cash flow and net debt

**Cash generated from operations**¹

<table>
<thead>
<tr>
<th></th>
<th>£3.1bn</th>
<th>HY23: £2.4bn</th>
</tr>
</thead>
</table>

**Net cash outflow**²

<table>
<thead>
<tr>
<th></th>
<th>£2.6bn</th>
<th>HY23: £3.1bn</th>
</tr>
</thead>
</table>

**Net debt**³

<table>
<thead>
<tr>
<th></th>
<th>£43.9bn</th>
<th>FY23: £41.0bn</th>
</tr>
</thead>
</table>

### HY23

- **Cash generated from operations**: £3.1bn
- **Net cash outflow**: £2.6bn
- **Net debt**: £43.9bn

### HY24

- **Closing net debt**: £43.9bn

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1. From continuing operations.
2. Net cashflow from continuing operations, excluding NECO proceeds and other investing and financing transactions.
3. Net debt excludes debt classified as ‘Held for Sale’.

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![Diagram showing cash flow and net debt breakdown](chart.png)
### Updated 5-year financial framework and guidance

#### FY2022 - 2026

<table>
<thead>
<tr>
<th>Capital investment</th>
</tr>
</thead>
<tbody>
<tr>
<td>One of the FTSE’s biggest investors in the delivery of net zero</td>
</tr>
</tbody>
</table>
| c.£42bn – c.£32bn green
  - c.£11bn UK Electricity Transmission |
|   - c.£12bn New York Regulated |
|   - c.£6bn UK Electricity Distribution |
|   - c.£9bn New England Regulated |
| c.£3-4bn NG Ventures |

#### Group asset growth

- 8-10% CAGR

#### Credit metrics

- Credit metrics maintained within current rating thresholds
- Net debt to RAV in the low 70% range

#### Underlying EPS

- 6-8% CAGR

#### Dividend

- Aim to grow dividend per share in line with CPIH

---

1. Aligned to EU Taxonomy, directly invested into the decarbonisation of energy networks.
2. Compound annual growth rate FY2022-26 from a FY21 baseline. Forward years based on assumed USD FX rate of 1.2, long run CPIH and RPI inflation assumptions, and scrip uptake of 25%. Reflects sale of Rhode Island (NECO) business and sale of 60% stake in UK Gas Transmission & Metering (UK GT&M). Assumes remaining 40% equity interest of UK GT&M treated as held for sale.

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• Modestly enhanced asset growth and underlying EPS, within the existing ranges

• Underlying EPS guidance reconfirmed
• Expected to be modestly lower than FY23
Priorities & Outlook

John Pettigrew
Chief Executive
UK priorities
Policy focus

Energy Act 2023
• Independent System Operator & Planner
• Introduce onshore competition
• Net zero duty for Ofgem

Key policy reforms
• National Policy Statements
• Community benefits
• Nationally Significant Infrastructure Projects process
• Electricity Networks Commissioner report
• Strategic Spatial Energy Plan

Connections process reform
• Move from “first come, first served” to “connect or move”
• UK Electricity Transmission to deliver 40GW of capacity for ready to connect projects
• Grid Guide to Connections investor event in early 2024
UK priorities
Operational focus

UK Electricity Transmission
• Ofgem engagement ahead of Sector Specific Methodology consultation for RIIO-T3
• Select enterprise partners for ASTI projects to ensure supply chain is in place

UK Electricity Distribution
• Deliver strong first year under RIIO-ED2
US priorities
Regulatory & policy focus

Regulatory focus
• Progress NY KEDNY-KEDLI settlement
  – New rates from April 2024
• NY Niagara Mohawk rate case – filing next summer
• Massachusetts Electric Sector Modernization Plan
  – Outlines investments to help meet 2050 Clean Energy and Climate Plan targets
  – Filing expected January 2024
• Massachusetts Electric rate filing to be submitted November 2023

Our Clean Energy Vision
• Progress clean heat standard in NY & Massachusetts
  – Enabling more renewable natural gas blending into distribution networks
US priorities
Operational focus

Progressing our large scale transmission projects
- $550m Smart Path Connect
- $2.9bn CLCPA Phase 1 & 2 funding
- Further develop 1.2GW Twin States Clean Energy Link

Developing Community Offshore Wind JV
- Progress negotiations with NYSERDA on provisional 1.3GW offtake award
- New Jersey offtake solicitation outcomes expected second half FY24
A Responsible Business

The heart of a clean, fair and affordable energy future

Our refreshed Responsible Business Charter

- Group near-term emissions aligned to a 1.5°C pathway, verified by SBTi\(^1\)
  - Reduce scope 1 and 2 emissions by 60% by 2030\(^2\)
  - Reducing scope 3 emissions by 37.5% by 2034\(^2\)

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1. SBTi: Science Based Targets initiative
2. From a 2018/19 baseline
Summary

Exciting new phase of capital delivery

• 6 months of significant progress
• Gaining clarity on opportunities ahead
• Policy reform momentum

Delivering for the energy transition today
Ready to meet the opportunities of tomorrow
### Appendix 1

#### Pensions & other post employment benefit obligations (IAS 19 data)

<table>
<thead>
<tr>
<th></th>
<th>UK</th>
<th>US</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>As at 30 September 2023 (£m)</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Fair value of plan assets</strong></td>
<td>2,386 4,227 4,822</td>
<td>5,676 2,459</td>
<td>19,570</td>
</tr>
<tr>
<td><strong>Present value of liabilities</strong></td>
<td>(1,943) (3,842) (4,325)</td>
<td>(5,360) (2,363)</td>
<td>(17,833)</td>
</tr>
<tr>
<td><strong>Net asset</strong></td>
<td>443 385 497</td>
<td>316 96</td>
<td>1,737</td>
</tr>
<tr>
<td><strong>Taxation</strong></td>
<td>(111) (96) (124)</td>
<td>(82) (25)</td>
<td>(438)</td>
</tr>
<tr>
<td><strong>Net asset net of taxation</strong></td>
<td>332 289 373</td>
<td>234 71</td>
<td>1,299</td>
</tr>
<tr>
<td><strong>Discount rates</strong></td>
<td>5.55% 5.55% 5.55%</td>
<td>5.70% 5.70%</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th></th>
<th>UK</th>
<th>US</th>
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</tr>
</thead>
<tbody>
<tr>
<td><strong>As at 31 March 2023 (£m)</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Fair value of plan assets</strong></td>
<td>2,654 4,523 5,401</td>
<td>6,060 2,608</td>
<td>21,246</td>
</tr>
<tr>
<td><strong>Present value of obligations</strong></td>
<td>(2,127) (4,094) (4,743)</td>
<td>(5,736) (2,595)</td>
<td>(19,295)</td>
</tr>
<tr>
<td><strong>Net asset</strong></td>
<td>527 429 658</td>
<td>324 13</td>
<td>1,951</td>
</tr>
<tr>
<td><strong>Taxation</strong></td>
<td>(132) (107) (165)</td>
<td>(84) (3)</td>
<td>(491)</td>
</tr>
<tr>
<td><strong>Net asset net of taxation</strong></td>
<td>395 322 493</td>
<td>240 10</td>
<td>1,460</td>
</tr>
<tr>
<td><strong>Discount rates</strong></td>
<td>4.80% 4.80% 4.80%</td>
<td>4.85% 4.85%</td>
<td></td>
</tr>
</tbody>
</table>

1. OPEBs: Other post employment benefits.
### Timing impacts

#### Appendix 2

<table>
<thead>
<tr>
<th>£m</th>
<th>UK Electricity Transmission</th>
<th>UK Electricity System Operator</th>
<th>UK Electricity Distribution</th>
<th>New York</th>
<th>New England</th>
<th>Total continuing operations</th>
</tr>
</thead>
<tbody>
<tr>
<td>31 March 2023 closing balance</td>
<td>(207)</td>
<td>78</td>
<td>(117)</td>
<td>699</td>
<td>(394)</td>
<td>59</td>
</tr>
<tr>
<td>Opening balance restatement adjustment</td>
<td>(10)</td>
<td>-</td>
<td>(2)</td>
<td>-</td>
<td>-</td>
<td>(12)</td>
</tr>
<tr>
<td>Over / (under) recovery</td>
<td>183</td>
<td>409</td>
<td>(87)</td>
<td>(149)</td>
<td>(250)</td>
<td>106</td>
</tr>
<tr>
<td>30 September 2023 closing balance to (recover) / return</td>
<td>(34)</td>
<td>487</td>
<td>(206)</td>
<td>550</td>
<td>(644)</td>
<td>153</td>
</tr>
<tr>
<td>1 April 2022 opening balance</td>
<td>(85)</td>
<td>(127)</td>
<td>25</td>
<td>636</td>
<td>(332)</td>
<td>117</td>
</tr>
<tr>
<td>Over / (under) recovery</td>
<td>(65)</td>
<td>95</td>
<td>(48)</td>
<td>(212)</td>
<td>(119)</td>
<td>(349)</td>
</tr>
<tr>
<td>Rhode island disposal</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>(17)</td>
<td>(17)</td>
</tr>
<tr>
<td>30 September 2022 Closing balance to (recover) / return</td>
<td>(150)</td>
<td>(32)</td>
<td>(23)</td>
<td>424</td>
<td>(468)</td>
<td>(249)</td>
</tr>
<tr>
<td>Year on year timing variance</td>
<td>248</td>
<td>314</td>
<td>(39)</td>
<td>63</td>
<td>(131)</td>
<td>455</td>
</tr>
</tbody>
</table>

2022/23 opening balance restatement adjustment reflects finalisation of timing balances.
All USD balances stated using the average 2022/23 rate of $1.2544 to £1
2022/23 closing timing balance (continuing) as at 30 September 2023 at spot rate ($1.21996): £150m.
2021/22 closing timing balance (continuing) as at 30 September 2022 at spot rate ($1.1170): £252m.
### Weighted average number of shares

For the half year ended 30 September

<table>
<thead>
<tr>
<th></th>
<th>2023</th>
<th>2022</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Number of shares (millions):</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Current period opening shares</td>
<td>3,677</td>
<td>3,645</td>
</tr>
<tr>
<td>Scrip dividend shares (weighted issue)</td>
<td>2</td>
<td>2</td>
</tr>
<tr>
<td>Other share movements (weighted from issuance / repurchase)</td>
<td>3</td>
<td>4</td>
</tr>
<tr>
<td><strong>Weighted average number of shares</strong></td>
<td>3,682</td>
<td>3,651</td>
</tr>
<tr>
<td>Underlying earnings (£m)</td>
<td>875</td>
<td>1,182</td>
</tr>
<tr>
<td>Underlying EPS</td>
<td>23.8p</td>
<td>32.4p</td>
</tr>
</tbody>
</table>
### Appendix 4

**Accelerated Strategic Transmission Investment**

17 projects included in our Electricity Transmission licence

<table>
<thead>
<tr>
<th>Project code</th>
<th>Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>E2DC</td>
<td>Eastern Green Link 1</td>
</tr>
<tr>
<td>E4D3</td>
<td>Eastern Green Link 2</td>
</tr>
<tr>
<td>E4L5</td>
<td>Eastern Green Link 3</td>
</tr>
<tr>
<td>TGDC</td>
<td>Eastern Green Link 4</td>
</tr>
<tr>
<td>SCD1</td>
<td>Sea Link</td>
</tr>
<tr>
<td>OPN2</td>
<td>Yorkshire Green</td>
</tr>
<tr>
<td>BTNO</td>
<td>Bramford to Twinstead</td>
</tr>
<tr>
<td>AENC</td>
<td>Norwich to Tilbury (North)</td>
</tr>
<tr>
<td>ATNC</td>
<td>Norwich to Tilbury (South)</td>
</tr>
<tr>
<td>CGNC</td>
<td>North Humber to High Marnham</td>
</tr>
<tr>
<td>GWNC</td>
<td>Lincolnshire Green</td>
</tr>
<tr>
<td>EDN2</td>
<td>Chesterfield to Ratcliffe-on-Soar</td>
</tr>
<tr>
<td>EDEU</td>
<td>Brinsworth to High Marnham</td>
</tr>
<tr>
<td>HWUP</td>
<td>Hackney, Tottenham to Waltham Cross</td>
</tr>
<tr>
<td>TKRE</td>
<td>Grain to Tilbury</td>
</tr>
<tr>
<td>PTNO</td>
<td>Pentir to Trawsfynydd (Second Circuit)</td>
</tr>
<tr>
<td>PTC1</td>
<td>Pentir to Trawsfynydd (Cable Replacement)</td>
</tr>
</tbody>
</table>

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Accelerated Strategic Transmission Investment

17 projects included in our Electricity Transmission licence.