Oddo Environment Forum

Paris | Thursday 11 June 2015











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Full year results

£3.9bn

operating profit

58.1p

earnings per share

42.87p

dividend per share

11.8%

Group Return on Equity

£1.7bn

Value Added

£3.5bn investment ~3% growth



UK performance



UK performance

customer benefits





US regulated performance



Summary



Our approach



Designing



Preserving



Inspiring

Investment case underpinned by responsible way we do business

Business in the Community

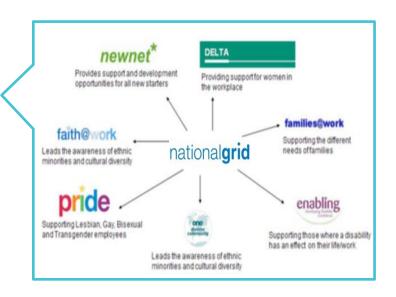
Responsible business of the year 2014



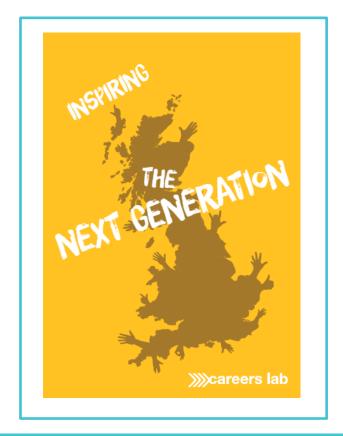
Responsible business: our people

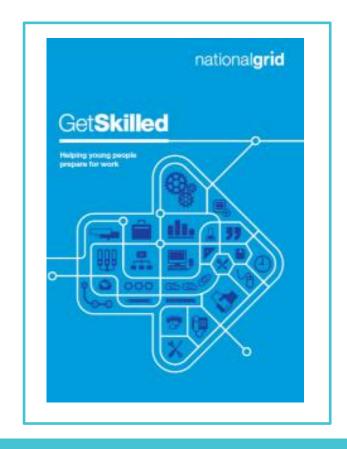
- Improving safety
- Training academy
- Inclusion and diversity
- Employee health and support
- Employee survey and engagement targets
- Reward and pensions





Inspiring for the future





Addressing a skills shortage (STEM)

- Getting people into work
 - Young offenders programme
- Educating to develop skills



Over the last year:

- 8,100 STEM conversations in class
- ◆ 80,000 contacts through fairs
- 150 Education Ambassadors
 - Over 90,000 training days

Responsible business: our customers & communities

- Improving safety
- Affordable warmth programmes
- Energy efficiency programmes
- Minimising customer bill impacts
- Community outreach
- Charity partnerships
- Property JV: affordable housing
- Disruption & visual amenity





Designing for the future





Responsible business: our investors

- Corporate governance
 - Board diversity
 - reporting & transparency
 - new remuneration & long-term incentives
- Complementing operational excellence with responsible business approach
 - improving safety
 - risk management
 - ethical approach



Sustainable dividends & asset growth

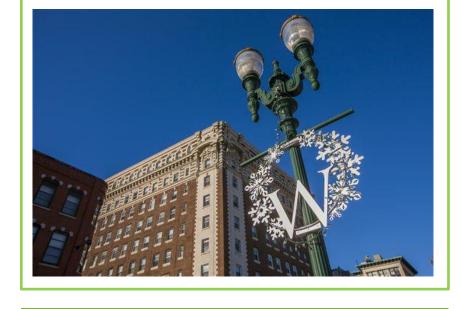
Responsible business: our environment

- Key role enabling de-carbonisation
 - connecting low carbon generation
 - system operation and balancing
- Company greenhouse gas emission reduction targets
- Material re-use and recycling
- Enhancing ecosystems
 - ◆ Land remediation and re-use
 - Rural biodiversity
- Embedding sustainability in decision making



Preserving for the future





Smart Energy Solutions program, Worcester MA

- Most comprehensive smart grid pilot underway in the Northeast
- Advanced communications and automation
- ◆ 2014 new "smart" pricing plans

"put our customers in control of their energy and do so in ways that are easy and convenient for them"

Embedding sustainability



A4S Chief Financial Officers' Network is focusing on integrating environmental and social issues into financial decision making

What factors might we consider?

Environmental

- Capital carbon
- Operational carbon
- Energy use
- Greenhouse gases
- Water use
- Climate change
- Waste
- Land use
- Visual amenity

Social

- Health and safety
- Cultural heritage
- Community cohesion
- Volunteering
- Media
- Construction noise

Economic

- ◆ Tax
- Carbon tax
- Natural capital
- Skills
- Employment
- Ethical treatment
- Transport infrastructure

Employees Perceptions and External Customers expectations of... Stakeholders

Competitors Markets

Regulators

Operating and capital costs

Reputation and brand

Licence to operate

Operational risk

Supply chain risk

Sales revenue

Financial impacts

Physical risk

Carbon interface tool

What is it?



A tool developed in house to measure a project's carbon footprint.

What it tells us

Qua

Different material impacts occur in different schemes. Substation projects have a low intensity and gas projects a higher intensity. Highest impacts come from civils

Focus

Key areas to help drive reductions and implementing change into schemes

- Steel
- Concrete
- Aluminium



Targets

?tCO₂/£m

We now understand our baseline (190tCO₂/£m) and will target reducing by 10% in the next 12 months.

Valuing natural capital tool

What is it?



A tool developed with external support that provides us with a common language to engage with stakeholders and evaluate options

It helps us to



Identify Natural
Capital values and
make better
investment decisions
to secure social,
environmental and
economic returns

How we might use it

Quantify

 Natural Capital on National Grid sites

Assess

 Ecosystem Services provided

Value

Each of these ecosystem services

Identify

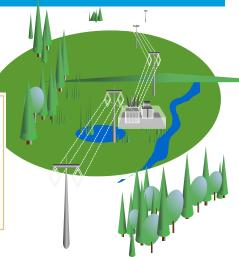
 Potential risks, opportunities and revenues

Develop

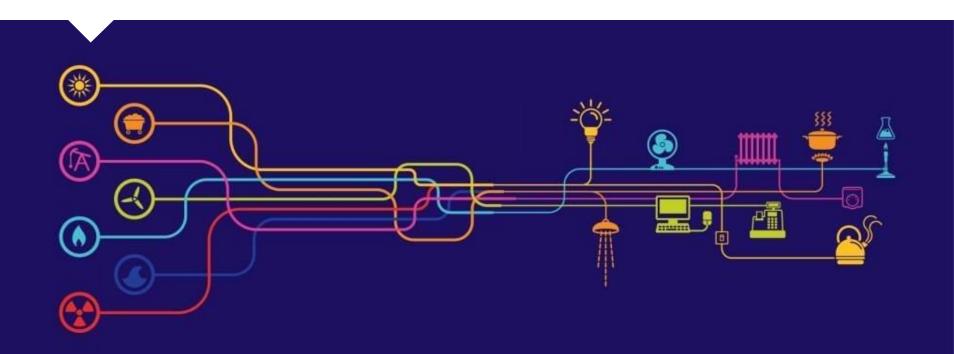
More informed management decisions

Targets





Sustainability



Understanding our footprint



Our impacts and how we and our supply chain operate



Leadership in energy policy

Providing the infrastructure to decarbonise society

Environmental mpact from the goods and services we provide

Environmental impact from goods and services that are provided to us



Helping to decarbonise energy

Our role in decarbonising the economy



Leadership in energy policy

Providing the infrastructure to decarbonise society

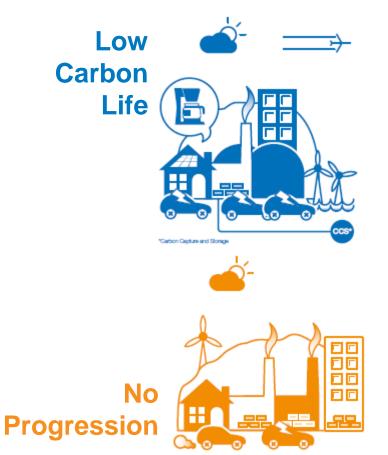
Our 2014 Future Energy Scenarios



Affordability More money

Affordability Less money













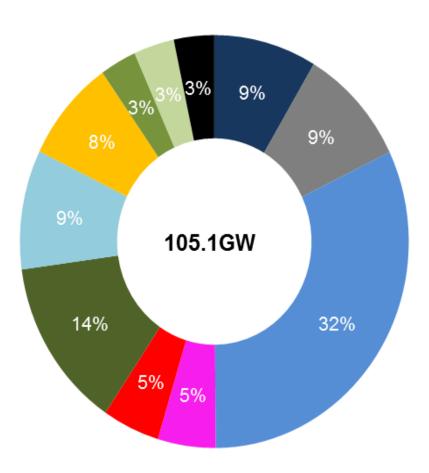
Slow Progression





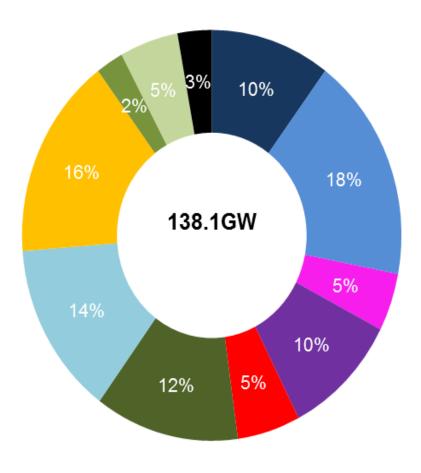
Low Carbon Life Installed capacity 2020

- Nuclear
- Coal
- Gas
- CHP (Thermal & Renewable)
- CCS
- Interconnectors
- Onshore Wind
- Offshore Wind
- Solar
- Biomass
- Other Renewables (Marine/Hydro/Other)
- (Marine/Hydro/Other)
 Other (Oil/Diesel/Pumped Storage)

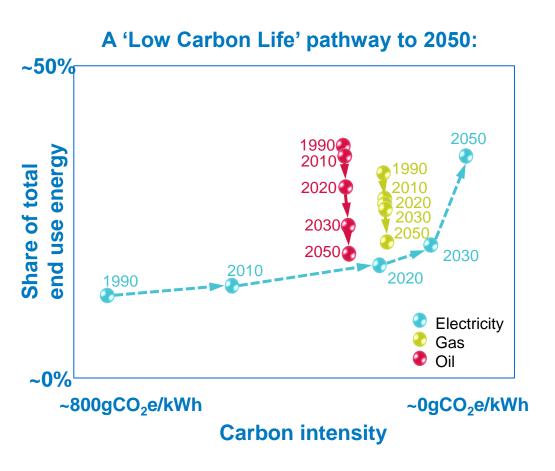


Low Carbon Life Installed capacity 2035

- Nuclear
- Coal
- Gas
- ■CHP (Thermal & Renewable)
- CCS
- Interconnectors
- Onshore Wind
- Offshore Wind
- Solar
- Biomass
- Other Renewables (Marine/Hydro/Other
- (Marine/Hydro/Other)
 Other (Oil/Diesel/Pumped Storage)



Facilitating connection of low carbon generation





- Policies in place to aid the development of renewable energy & reduction of carbon emissions
 - Large Combustion Plant Directive
 - Industrial Emissions
 Directive
- National Grid is at the heart of connecting new generation as existing generation plant nearing end of working life & to be decommissioned

Network investment

Building the network to transport energy from new locations

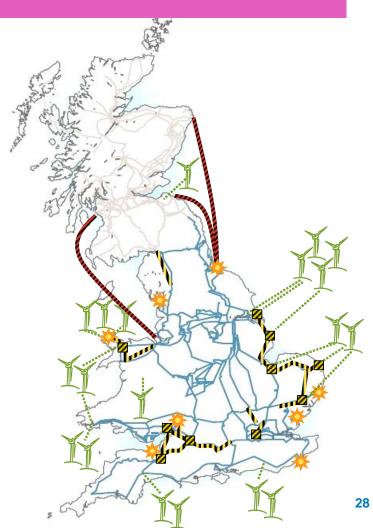
New Generation increasingly located on coast

Wind power from Scotland

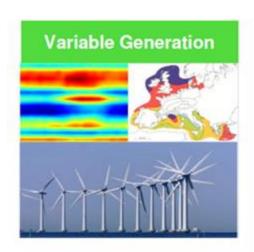
Wind power from the North & Irish Sea

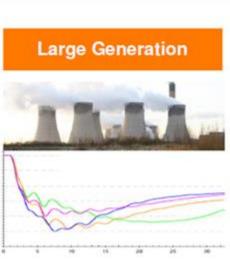
Wind power from Wales

Nuclear power

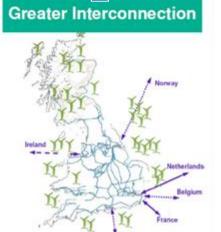


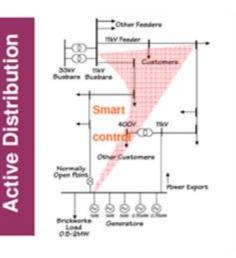
Operating in 2020 and beyond...

















Understanding our own footprint

Our impacts and how we and our supply chain operate

Environmental impact from the goods and services we provide

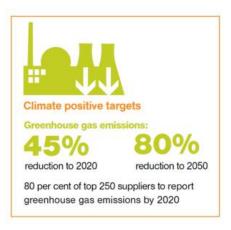
Environmental impact from goods and services that are provided to us



What are we doing - Sustainability



We've made additional external commitments







In the UK: Infrastructure Carbon Review (ICR)

Initiative from HM Treasury aiming to drive infrastructure companies to embed carbon reduction across activities and supply chains



A network of CFOs focusing on integrating environmental and social issues into financial decision making

Embedding sustainability in decision making

Our contribution

A framework for environmental sustainability in National Grid



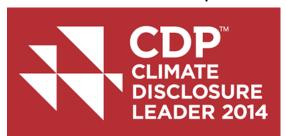


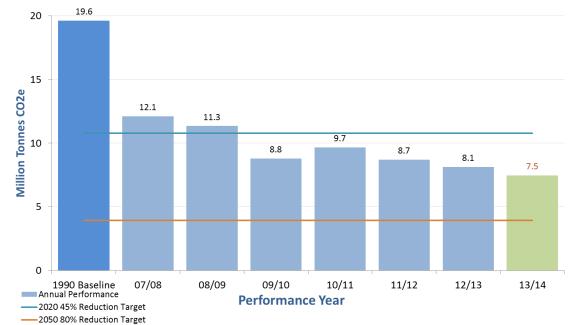
Climate positive

- Committed to reduce greenhouse gas emissions by 45% by 2020 and 80% by 2050, for Scope 1 and 2 emissions
- Primary sources of our own direct emissions are fugitive and vented natural gas from US & UK distribution systems, SF6 emissions from US & UK electricity transmission plant fuel consumed by gas compressors and US Electricity Generation

Climate positive targets
Greenhouse gas emissions:
45% 80%
reduction to 2020 reduction to 2050
80 per cent of top 250 suppliers to report
greenhouse gas emissions by 2020

This year we achieved 97 B in our CDP investor response placing us in the Carbon Disclosure Leadership Index





Climate positive – what have we been doing?









Engaging customers in energy efficiency in US

- Championing energy efficiency
 - 3.5 million customers participated in 2014
 - 690,000 gas (consistent with 2013)
 - 2.8 million electric (up 31%)
 - savings of 31 million therms of gas and 1.1 million MWHrs electricity each year
 - 910,000 tons CO2e/yr avoided
- Encouraging smart energy choices
 - Smart grid for 15,000 customers in Worcester
 - Customer and grid-facing technology
 - Efficiency gains to result in reduced customer consumption



Our states lead ACEEE policy rankings

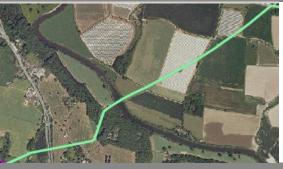


Positive about resources – asset recovery

Closed loop upcycling - conductor

- Pilot 18t of high specification aluminium sent back to supplier to be turned back into overhead line conductor completed
- Financial value and reduced exposure to commodities price fluctuation





Asset recovery - cables

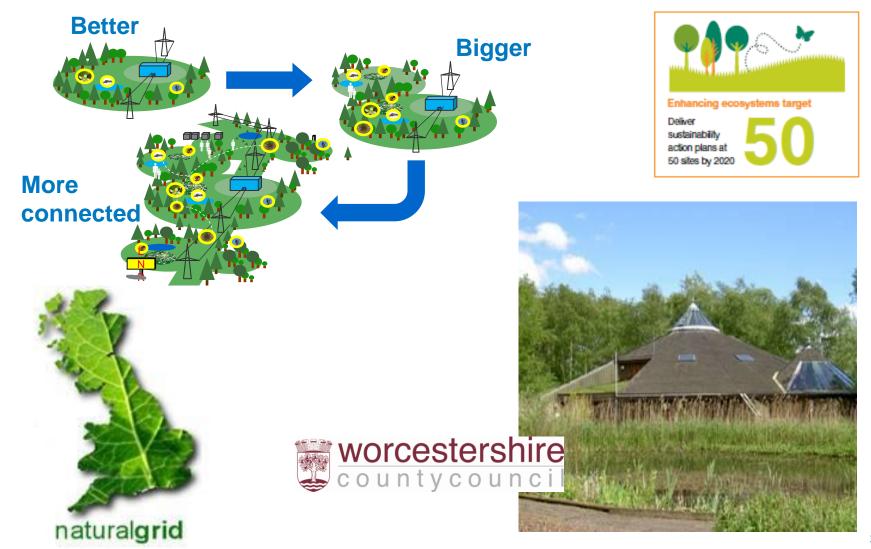
- Piloted innovative directional drilling technique to remove buried copper conductor
- Recover value of material
- Mitigation of residual environmental risk of asset left in ground

Material Recovery - Syracuse

- Recycles transformers, cable, insulators, plastic pipe
- Almost 19m lbs recovered in 13/14
- New galvanizing plant to refurbish connectors



Enhancing ecosystems



The Natural Grid Enhancing rural biodiversity





Feckenham substation

Butterfly Conservation



Ambergate

Working with
Natural England
and Wildlife Trust
to manage this
new SSSI to its
full potential



Thorpe Marsh



Wildlife Trust – wetland habitat enhancement



Wokingham









Employee volunteers led by local Wildlife Trust to create new pathways

Mitigation activities & special projects



Photo 3: Intermittent inlet to mitigation wetland, looking west at wetland.



Photo 3: Inlet to mitigation wetland, looking west from Tributary.



Photo 4: Center of mitigation wetland, looking northwest from east side. 2012



Photo 4: Center of mitigation wetland, looking northwest from east side.

2013







Sustainability options approach tool (SOAT)

- Scheme level assessment of its overall sustainability impact
- Can be used at key stages of scheme development
- Each stage has a set of questions against which the scheme is scored against a set criteria
- An overall scorecard is produced similar to an energy performance certificate







Sustainable procurement

Policy

The Sustainable Procurement Policy underpins the strategy and is in line with the National Grid environment policy and relevant CSR guidelines

Process

- Embed 'Tools' into CMT process
- Sustainability Tender Questions & Weightings
 - Sustainability contract management KPIs
 - -Total Cost of Ownership (TCO)
 - Encourage innovation





Targets & Results

- Establish targets
- Measure, manage and evidence
- Publicise and celebrate success
 - Lead by example
- Drive supply base improvement

Training Briefings and Research

- Sustainability Leads
- Cultural Training in US
- Develop Buyer and Category Management skills
 - Continuous improvement



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