# Half Year Results

**London** Tuesday 10 November 2015





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# Half Year Results

# **Business Review**

#### **Financial headlines**

### **Electricity Transmission**



Expected year on year movement in returns

- Totex performance driven by capital efficiencies
- New balancing services incentive scheme
- On track for similar overall returns

#### **Gas Transmission**



Expected year on year movement in returns

- Totex spend in line with allowances
- Expiry of permit income; overall good other incentive performance expected
- Additional (legacy) allowances ramping down from 2015/16 onward



#### **Gas Distribution**



Expected year on year movement in returns

- Similar level of totex efficiencies
- Similar level of other incentive performance
- Overall performance in line with 2014/15

### **US** Regulated

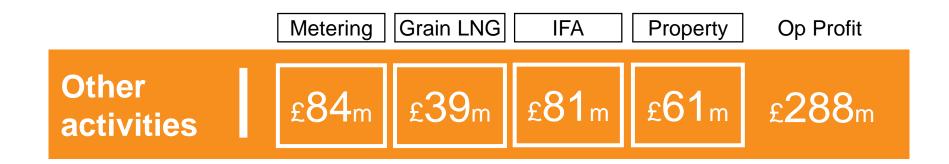
**US** Regulated

£351m

around 8% projected 2015 returns

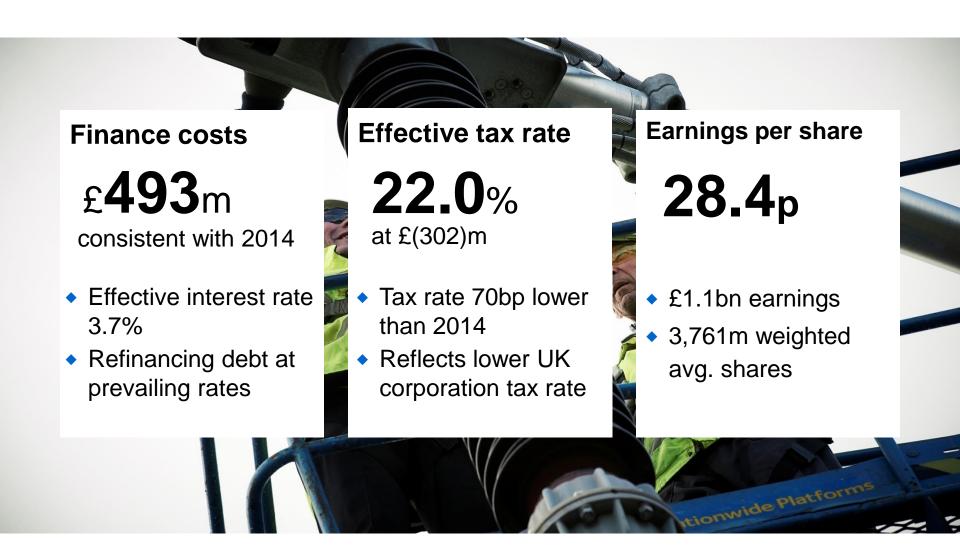
- Operations performing well
- Controllable operating costs reduced
- Step up in growth of regulated assets
- Regulatory filings underway

#### Other activities



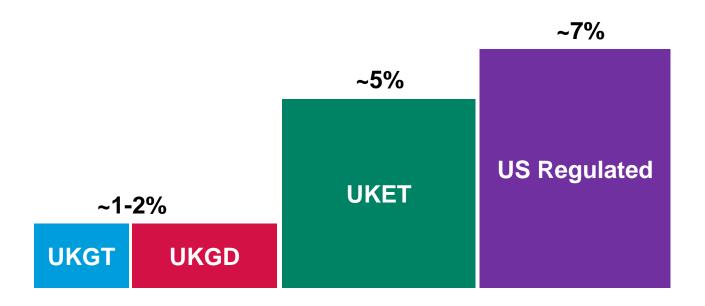
- Metering and Grain to sustain steady performance
- IFA strong performance; H2 to be slightly less than last year
- Property sale of two properties; likely to remain flat through H2
- Elimination of US systems costs as of FY 2014/15
- Benefit from exchange of Iroquois Pipeline interest

### Interest, tax and earnings



### 2015/16 asset growth

#### ~£3.7bn total Group investment for FY15/16



# 4-5% Group growth rate expected

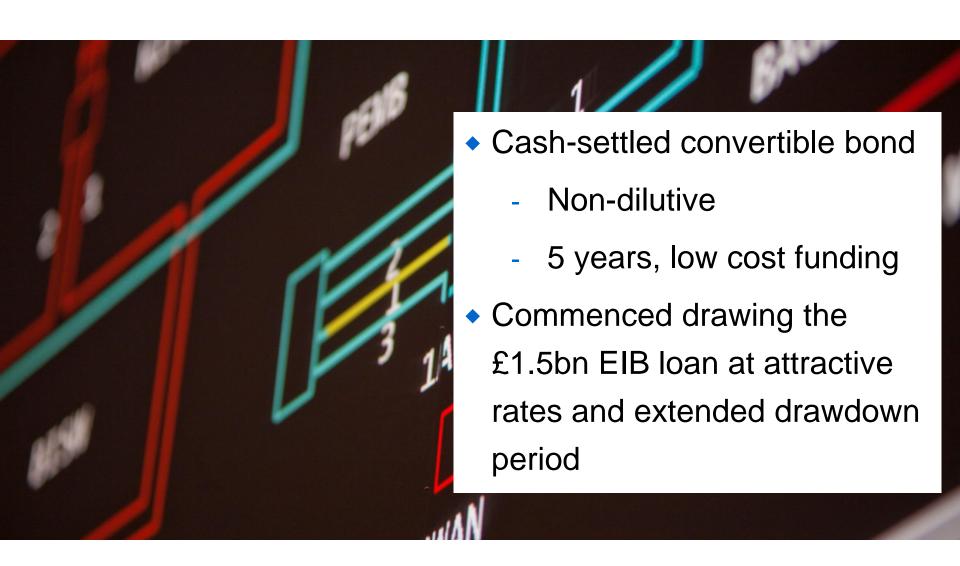
#### Cash flows and net debt

Period ended 30 September 2015	£m
Operating profit	1,836
Depreciation & amortisation	796
Provisions, incl. pensions	(284)
Working capital & other	333
Net operating cash flow	2,681
Net debt	24,592

Net operating cash flow £2.7bn

Net debt £24.6bn

## **Debt financing**



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# Half Year Results

# **Portfolio Update**

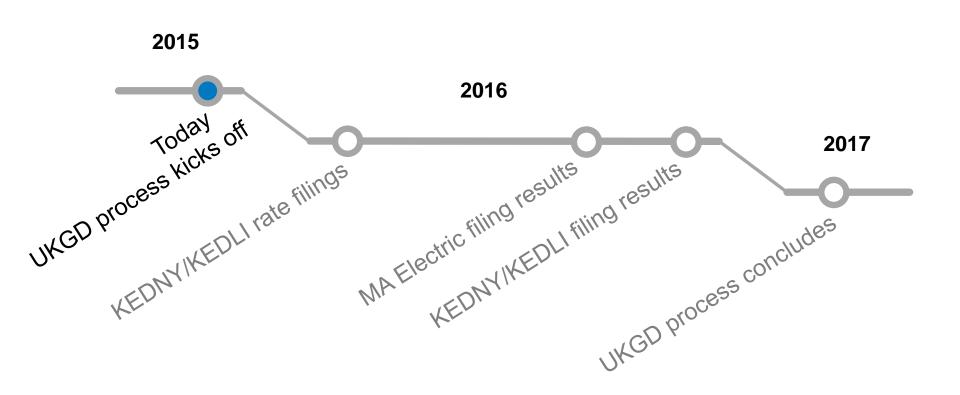
### Portfolio update

- Potential sale of a majority stake in UK
  Gas Distribution
- Rebalance the portfolio to deliver higher growth
- Beginning of the process
- Return substantially all net proceeds to shareholders
- Maintain the dividend policy





#### **Timeline of milestones**



## **Summary**



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2015/16

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Q & A

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