

## GENERIC CONSTRAINT MANAGEMENT TERMS

### 8. CONSTRAINT MANAGEMENT

#### 8.1 Introduction and General

The **Generator** agrees to provide **The Company** with the **Commercial Ancillary Service of Constraint Management**, and this Clause 8 and Schedule J set out provisions relating to such service including the payments to be made by **The Company** to the **Generator** in respect thereof. For the purposes of this **Agreement**, the provisions of Schedule C (Charging Principles) shall have no application to this Clause 8 and Schedule J and the **Commercial Ancillary Service of Constraint Management**.

#### 8.2 Definitions

8.2.1 In this Clause 8 and Schedule J the following terms shall have the meanings ascribed to them below:-

- “**Balancing Service**” has the meaning given in the **Transmission Licence**;
- “**Bid Availability Rate**” means the payment rate described as such forming part of the **Tendered Service Parameters** referred to in Sub-Clause 8.6.3(iv);
- “**Bid Index Margin**” means the margin described as such which, where the **Generator** submits an **Index Linked Tender**, forms part of the **Tendered Service Parameters** referred to in Sub-Clause 8.6.3(v)(b);
- “**Bid Reconciliation Payment**” has the meaning given in Sub-Clause 8.9.3;
- “**Capped Offer Price**” means the maximum **Offer Price** which may be submitted by the **Generator** pursuant to Sub-Clause 8.7.1(ii) in respect of any **Contracted BM Unit** at the **Power Station** and which is determined in accordance with Sub-Clause 8.7.2;
- “**Collared Bid Price**” means the minimum **Bid Price** which may be submitted by the **Generator** pursuant to Sub-Clause

8.7.1(ii) in respect of any **Contracted BM Unit** at the **Power Station** and which is determined in accordance with Sub-Clause 8.7.2;

**“Constraint Management”**

means an energy service provided by means of either the increase or decrease in **Output** from the **Contracted BM Unit(s)** at the **Power Station** following the issue of **Bid-Offer Acceptance(s)** during a **Constraint Management Period**;

**“Constraint Management Period”**

means a period specified by **The Company** in accordance with Sub-Clause 8.6.2 in respect of which the **Generator** may tender to provide **Constraint Management**;

**“Constraint Management Requirement Notice”**

has the meaning given in Sub-Clause 8.6.2;

**“Constraint Management Settlement Period”**

means a **Settlement Period** falling in a **Constraint Management Period** during which the **Physical Notification** of any **Contracted BM Unit** at the **Power Station** prevailing pursuant to the **Grid Code BC 1** at **Gate Closure** in relation thereto specifies a profile of intended **Output** of equal to or greater than the **Stable Export Limit** for that **Contracted BM Unit**;

**“Contracted BM Unit”**

means each of the **BM Units** specified in Schedule J, Section 1;

**“EDL”**

means the electronic despatch logging mechanism by which the parties communicate with each other in respect of the **Contracted BM Units** for the purposes of operation of the **Balancing Mechanism** and the utilisation of **Balancing Services**;

**“Fixed Capped Offer Price”**

means the price described as such which, where the **Generator** submits a **Fixed Tender**, forms part of the **Tendered Service Parameters** referred to in Sub-Clause 8.6.3(v)(a);

<b>“Fixed Collared Bid Price”</b>	means the price described as such which, where the <b>Generator</b> submits a <b>Fixed Tender</b> , forms part of the <b>Tendered Service Parameters</b> referred to in Sub-Clause 8.6.3(v)(a);
<b>“Fixed Tender”</b>	means a tender submitted in accordance with Sub-Clause 8.6.3, in which the <b>Generator</b> specifies a <b>Fixed Capped Offer Price</b> and/or <b>Fixed Collared Bid Price</b> ;
<b>“Fuel Efficiency Factor”</b>	means, in respect of a <b>Contracted BM Unit</b> , the relevant fuel efficiency factor specified for that <b>Contracted BM Unit</b> in Schedule J, Section 1;
<b>“Fuel Type”</b>	means the type of fuel which the <b>Generator</b> intends to use at the <b>Power Station</b> during the <b>Constraint Management Period</b> , forming part of the <b>Tendered Service Parameters</b> referred to in Sub-Clause 8.6.3(iii);
<b>“Index Linked Tender”</b>	means a tender submitted in accordance with Sub-Clause 8.6.3, in which the <b>Generator</b> specifies an <b>Offer Index Margin</b> and/or <b>Bid Index Margin</b> ;
<b>“Indicative Maximum Tendered MW”</b>	means the maximum quantity of MW which the <b>Generator</b> (acting reasonably and in good faith) expects to make available from the <b>Power Station</b> for provision of <b>Constraint Management</b> ;
<b>“Monthly Availability Payment”</b>	has the meaning given in Sub-Clause 8.9.1;
<b>“Offer Availability Rate”</b>	means the payment rate described as such forming part of the <b>Tendered Service Parameters</b> referred to in Sub-Clause 8.6.3(iv);
<b>“Offer Index Margin”</b>	means the margin described as such which, where the <b>Generator</b> submits an <b>Index Linked Tender</b> , forms part of the <b>Tendered Service Parameters</b> referred to in Sub-Clause 8.6.3(v)(b);

<b>“Offer Reconciliation Payment”</b>	has the meaning given in Sub-Clause 8.9.2;
<b>“Operational Day”</b>	means the period from 05.00 hours on one day to 05.00 hours on the following day;
<b>“Tendered Service Parameters”</b>	means the data tendered by the <b>Generator</b> for a <b>Constraint Management Period</b> in the form set out in Schedule J, Section 4;

8.2.2 In this Clause 8 and Schedule J, unless the context otherwise requires, words and expressions defined in the **Balancing and Settlement Code** or the **Grid Code** and not otherwise defined in this **Agreement** shall have the meanings ascribed to them in the **Balancing and Settlement Code** or the **Grid Code** (as the case may be).

8.3 **Term**

The provisions of this Clause 8 shall come into effect at 00.00 hours on [*specify date*] and, unless this **Agreement** is terminated earlier in accordance with Clause 2, shall continue in force and effect until terminated by either **Party** giving to the other not less than two months’ written notice of termination, provided always that where a **Constraint Management Period** has already been accepted by **The Company** in accordance with Sub-Clause 8.6.5, such written notice may not be effective prior to the date of expiry of such **Constraint Management Period**.

8.4 **Introduction and General**

8.4.1 The **Generator** agrees, in respect of various periods during the term of this Clause 8, to make available and provide **Constraint Management** from one or more of the **Contracted BM Unit(s)** at the **Power Station** in accordance with the provisions of this Clause 8.

8.4.2 Subject to Sub-Clause 8.4.3, all communications between the **Parties** pursuant to this Clause 8 shall be given in accordance with **EDL** save as may be otherwise agreed by the **Parties**.

8.4.3 Any communications required to be given in writing by this Clause 8 shall be made and deemed to have been received in accordance with Clause [*Notices*][of the **MASA**] save as may be otherwise agreed by the **Parties**.

8.5 **Contracted BM Unit(s) and Fuel Efficiency Factor(s)**

For the purposes of delivery of **Constraint Management**, the **Parties** acknowledge that the **Contracted BM Unit(s)** and the **Fuel Efficiency Factor(s)** shall be those set out in Schedule J, Section 1.

8.6 **Tenders for provision of Constraint Management**

8.6.1 The **Generator** shall provide **Constraint Management** to **The Company** from one or more of the **Contracted BM Units** at the **Power Station** in respect of a **Constraint Management Period** where the **Generator's** tendered terms for provision of **Constraint Management** are accepted by **The Company** in accordance with this Sub-Clause 8.6.

8.6.2 **The Company** may publish on its web-site and provide written notification to the **Generator** of its requirement for **Constraint Management** (“the **Constraint Management Requirement Notice**”) for each of the **Operational Days** comprised in a period of one or more complete and consecutive **Operational Days** commencing no earlier than 00.00 hours on the day being six (6) **Business Days** after the date of publication of the **Constraint Management Requirement Notice** (“the **Constraint Management Period**”).

8.6.3 By the fifth **Business Day** after the date of publication of the **Constraint Management Requirement Notice**, the **Generator** may, where the **Power Station** is not already the subject of a tender previously accepted by **The Company** pursuant to Sub-Clause 8.6.5 in respect of the **Constraint Management Period**, submit a single tender to **The Company** (using the pro forma set out in Schedule J, Section 4) specifying (in the form of **Tendered Service Parameters**) its terms for provision of **Constraint Management** from the **Power Station** in the **Constraint Management Period**. Each such tender shall specify the following **Tendered Service Parameters**:-

- (i) the **Constraint Management Period**;
- (ii) the tendered **Power Station**;
- (iii) the **Fuel Type**;
- (iv) the **Offer Availability Rate** and/or **Bid Availability Rate**; and
- (v) either:-
  - (a) where the **Generator** wishes to submit a **Fixed Tender**, a **Fixed Capped Offer Price** and/or a **Fixed Collared Bid Price**; or
  - (b) where the **Generator** wishes to submit an **Index Linked Tender**, the **Offer Index Margin** and/or **Bid Index Margin**.

Further, the **Generator** shall (for tender assessment purposes only) specify the **Indicative Maximum Tendered MW** in such tender.

8.6.4 Between the fifth **Business Day** and the tenth **Business Day** after the date of publication of the **Constraint Management Requirement Notice**, **The Company** may request that the **Generator** provide clarification with regard to any one or more of the items of information contained in any tender submitted pursuant to Sub-Clause 8.6.3, for the purposes of enabling **The Company** to assess the tender.

8.6.5 By the tenth **Business Day** after the date of publication of the **Constraint Management Requirement Notice**, **The Company** shall notify the **Generator** in writing whether tendered terms for provision of **Constraint Management** from the **Power Station** in the

**Constraint Management Period** are accepted or rejected. **The Company's** decision shall be final and binding. Failing such notification in respect of the **Power Station, The Company** shall be deemed to have rejected the tendered terms for provision of **Constraint Management** from the **Power Station**.

8.6.6 Upon notification by **The Company** to the **Generator** of acceptance of tendered terms in respect of the **Power Station** in accordance with Sub-Clause 8.6.5, and for the duration of the **Constraint Management Period** the provisions of Sub-Clauses 8.7, 8.8, 8.9 and 8.10 (inclusive) shall apply in respect of the **Power Station**.

## 8.7 Provision of Constraint Management

8.7.1 Where **The Company** has, in accordance with Sub-Clause 8.6.5, accepted a tender for the provision by the **Generator** of **Constraint Management** from the **Power Station**, the **Generator** shall, in accordance with the **Balancing and Settlement Code** and the **Grid Code**, in respect of each **Constraint Management Settlement Period**, submit in respect of each **Contracted BM Unit Bid-Offer Data** comprising:-

- (i) **Bid-Offer Pair(s)** for:-
  - (a) the MW range from the MW level specified in the **Final Physical Notification Data** to (and including) the **Maximum Export Limit**; and/or
  - (b) the MW range from the MW level specified in the **Final Physical Notification Data** to (and including) the **Stable Export Limit**; and
- (ii) a **Bid Price** of not less than the relevant **Collared Bid Price** and/or an **Offer Price** of not more than the relevant **Capped Offer Price** in respect of those **Bid-Offer Pair(s)**, so as to permit either an increase and/or a decrease in the **Output** of the **Contracted BM Unit(s)** at the **Power Station** in accordance with the terms of the accepted tender.

8.7.2 For the purposes of Sub-Clause 8.7.1, the **Capped Offer Price** and/or **Collared Bid Price** shall be either:-

- (i) (where the relevant tender accepted in accordance with Sub-Clause 8.6.5 is a **Fixed Tender**) the **Fixed Capped Offer Price** and/or **Fixed Collared Bid Price** specified in such **Fixed Tender**; or
- (ii) (where the relevant tender accepted in accordance with Sub-Clause 8.6.5 is an **Index Linked Tender**) determined by reference to the formula contained in Schedule J, Section 2, Part I or II (as the case may be).

## 8.8 Instruction to provide Constraint Management

**The Company** may utilise **Constraint Management** made available by the **Generator** pursuant to Sub-Clause 8.7 by the issue of one or more **Bid-Offer Acceptance(s)** in respect of a **Contracted BM Unit** in accordance with the **Grid Code**.

## 8.9 Payments

8.9.1 Subject always to Sub-Clause 8.9.4, **The Company** shall, in accordance with Clause [payments] [of the MASA], pay an amount (“the **Monthly Availability Payment**”) calculated in accordance with the formulae set out in Schedule J, Section 2, Part III in respect of:-

- (i) each **Constraint Management Settlement Period** during the previous calendar month during which the **Generator** complied, at all times, with its obligations set out in Sub-Clause 8.7.1(i); and
- (ii) each **Contracted BM Unit** at the **Power Station** in respect of which:-
  - (a) the **Physical Notification** prevailing pursuant to **Grid Code BC 1** at **Gate Closure** specified a profile of intended **Output** of equal to or greater than the **Stable Export Limit**; and
  - (b) the **Stable Export Limit** was greater than zero MW.

8.9.2 Where, in respect of any **Constraint Management Settlement Period(s)**, **The Company** issues **Bid-Offer Acceptance(s)** in the circumstances where the **Generator** has failed to submit an **Offer Price** in accordance with the terms of Sub-Clause 8.7.1(ii) in respect of such **Constraint Management Settlement Period(s)**, then the **Generator** shall, in accordance with Clause [payments] [of the MASA], pay to **The Company** an amount (“the **Offer Reconciliation Payment**”) determined in accordance with the formula set out in Schedule J, Section 2, Part IV.

8.9.3 Where, in respect of any **Constraint Management Settlement Period(s)**, **The Company** issues **Bid-Offer Acceptance(s)** in the circumstances where the **Generator** has failed to submit a **Bid Price** in accordance with the terms of Sub-Clause 8.7.1(ii) in respect of such **Constraint Management Settlement Period(s)**, then the **Generator** shall, in accordance with Clause [payments] [of the MASA], pay to **The Company** an amount (“the **Bid Reconciliation Payment**”) determined in accordance with the formula set out in Schedule J, Section 2, Part V.

8.9.4 Notwithstanding and in accordance with the terms of Paragraphs 4.3.2.15 and 6.6.4 of the **Connection and Use of System Code**, the **Parties** agree that **The Company** shall be entitled to set off any sums payable by it to the **Generator** pursuant to Sub-Clause 8.9.1 against all or part of any sums payable by the **Generator** to **The Company** pursuant to Sub-Clauses 8.9.2 and 8.9.3.

## 8.10 Termination

Without prejudice to Sub-Clause 8.3, **The Company** may in its absolute discretion terminate the provision of **Constraint Management** from the **Power Station**, for the remainder of the **Constraint Management Period** in question, forthwith by notice in writing to the **Generator**, where the **Generator** persistently fails to comply with Sub-Clause 8.7.1(i) and/or 8.7.1(ii) and such failure amounts to an intentional or reckless breach or disregard by the **Generator** of its obligations under Sub-Clause 8.7.1(i) and/or 8.7.1(ii). For the avoidance of doubt, following termination of delivery of

**Constraint Management** from the **Power Station** in accordance with this Sub-Clause 8.10, no further payments shall accrue in respect of the **Power Station** pursuant to Sub-Clause 8.9.1 in respect of the remainder of the **Constraint Management Period** in question.

8.11 **Publication**

Notwithstanding the provisions of Clause [*Confidentiality and Announcements*] [of the **MASA**], **The Company** shall be permitted to publish and/or announce details of the information provided by the **Generator** in any tender for the provision of the **Commercial Ancillary Service of Constraint Management** from the **Power Station**, and the **Generator** consents to the disclosure by **The Company** of any such information in so far as it relates to the provision of **Constraint Management** from its **Contracted BM Units** pursuant to this Clause 8.

8.12 **Additional Costs**

The provisions of Clause [*Additional Costs*] [of the **MASA**] shall not apply to this Clause 8 and **Constraint Management**, and Clause [*Additional Costs*] [of the **MASA**] shall be read and construed accordingly.

**SCHEDULE J**  
**CONSTRAINT MANAGEMENT**

**SECTION 1 - DATA**

<b>Contracted BM Unit</b>	<b>Fuel Efficiency Factor (<math>FE_i</math>)</b>

## SECTION 2 - FORMULAE

### Part I

#### Capped Offer Price

Where Sub-Clause 8.7.2(ii) applies, the **Capped Offer Price** ( $COP_{ij}$ ) for each **Constraint Management Settlement Period** shall be calculated in accordance with the following formula (using notation as defined in Part VI of this Schedule J, Section 2):-

$$COP_{ij} = \left[ \frac{FP_{ij} + CP_j}{FE_i} \right] + OC$$

### Part II

#### Collared Bid Price

Where Sub-Clause 8.7.2(ii) applies, the **Collared Bid Price** ( $CBP_{ij}$ ) for each **Constraint Management Settlement Period** shall be calculated in accordance with the following formula (using notation as defined in Part VI of this Schedule J, Section 2):-

$$CBP_{ij} = \left[ \frac{FP_{ij} + CP_j}{FE_i} \right] - BC$$

### Part III

#### Monthly Availability Payment

The payment to be made by **The Company** to the **Generator** referred to in Sub-Clause 8.9.1 in respect of the **Constraint Management Settlement Periods** in calendar month  $m$  ( $AP_m$ ) when the **Generator** made **Constraint Management** available from the **Power Station** shall be calculated in accordance with the following formula (using notation as defined in Part VI of this Schedule J, Section 2):-

$$AP_m = \sum_{j \in m} OP_j + BP_j$$

Where:

$$OP_j = OAR \times OAV_j$$

$$BP_j = BAR \times BAV_j$$

And:

$$OAV_j = \sum_i \left[ \max(MEL_{ij} - FPN_{ij}, 0) \right] \text{ where } FPN_{ij} \geq SEL_{ij}$$

$$BAV_j = \sum_i \left[ \max(\min[MEL_{ij}, FPN_{ij}] - SEL_{ij}, 0) \right]$$

#### **Part IV**

#### **Offer Reconciliation Payment**

The **Offer Reconciliation Payment** ( $ORP_j$ ) to be made by the **Generator** to **The Company** in accordance with Sub-Clause 8.9.2 in respect of any **Constraint Management Settlement Period** when the **Generator** failed to submit an **Offer Price** which complies with Sub-Clause 8.7.1(ii) shall be calculated in accordance with the following formula (using notation as defined in Part VI of this Annexure):-

$$ORP_j = \sum_{n,i} \left( QAO^{n,ij} \times \text{Max} \left[ \left( PO^{n,ij} - ACOP_{ij} \right), 0 \right] \right)$$

#### **Part V**

#### **Bid Reconciliation Payment**

The **Bid Reconciliation Payment** ( $BRP_j$ ) to be made by the **Generator** to **The Company** in accordance with Sub-Clause 8.9.3 in respect of any **Constraint Management Settlement Period** when the **Generator** failed to submit a **Bid Price** which complies with Sub-Clause 8.7.1(ii) shall be calculated in accordance with the following formula (using notation as defined in Part VI of this Annexure):-

$$BRP_j = \sum_{n,i} \left( QAB^{n,ij} \times \text{Min} \left[ \left( PB^{n,ij} - ACBP_{ij} \right), 0 \right] \right)$$

#### **Part VI**

#### **Notation**

In Parts I to V inclusive of this Schedule J, Section 2:-

#### ***For gas plant insert:-***

$[FP_{ij}]$  = the fuel price for **Constraint Management BM Unit  $i$** , in **Constraint Management Settlement Period  $j$** , which shall be determined as follows:-

$$FP_{ij} = \left( \frac{SAP}{29.3071} \right) \times 10$$

$SAP$  = the System Average Price (p/therm) published by APX Gas Limited on the Enex system prevailing at **Gate Closure** in respect of **Constraint Management Settlement Period  $j$**

#### ***For coal plant insert:-***

$[FP_{ij}]$  = the fuel price for **Constraint Management BM Unit  $i$** , in **Constraint Management Settlement Period  $j$** , which shall be determined as follows:-

$$FP_{ij} = \left( \frac{cifARA}{6.67} \right) \times E (\$ \text{ to } \pounds)$$

$cifARA$  = is the price of coal (US \$/tonne) inclusive of freight and insurance delivered to the large North West European ports (eg Amsterdam, Rotterdam or Antwerp) published on a weekly basis by Platts applicable during **Constraint Management Settlement Period  $j$**

$E (\$ \text{ to } \pounds) =$  the daily US \$ to £ interbank exchange rate published on [www.oanda.com/](http://www.oanda.com/)

**For oil plant insert:-**

$[FP_{ij}] =$  the fuel price for **Contracted BM Unit  $i$** , in **Constraint Management Settlement Period  $j$** , which shall be determined as follows:-

$$FP_{ij} = \left( \frac{ICEBrent}{1.70} \right) \times E (\$ \text{ to } \pounds)$$

$ICEBrent =$  is the price of oil (US \$/barrel) published daily by ICE on the BWAVE index applicable during **Constraint Management Settlement Period  $j$**

$E (\$ \text{ to } \pounds) =$  daily US \$ to £ interbank exchange rate published on [www.oanda.com/](http://www.oanda.com/)

$FE_{ij} =$  the **Fuel Efficiency Factor** for **Contracted BM Unit  $i$** , in **Constraint Management Settlement Period  $j$**

$$CP_j = EI_j \times EF \times E (\pounds \text{ to } \$)$$

where:

$EI_j =$  the daily EXC CFI futures Contract Emissions Index in **Constraint Management Settlement Period  $j$** , as published on the European Climate Exchange website, [www.europeanclimateexchange.com](http://www.europeanclimateexchange.com)

$E(\pounds \text{ to } \$) =$  daily € to £ interbank exchange rate published on [www.oanda.com](http://www.oanda.com/)

$EF =$  the emissions factor for the **Fuel Type** of **Contracted BM Unit  $i$** , determined as follows:-

Gas: 0.19 tonne CO<sub>2</sub>/MWh

Coal: 0.30 tonne CO<sub>2</sub>/MWh

Heavy Fuel Oil: 0.26 tonne CO<sub>2</sub>/MWh

Gasoil: 0.25 tonne CO<sub>2</sub>/MWh

$OC =$  the **Offer Index Margin**

$BC =$  the **Bid Index Margin**

$\sum_{j \in m}$	=	is the summation over all <b>Constraint Management Settlement Periods</b> $j$ , in calendar month $m$
$OAR$	=	<b>Offer Availability Rate</b> (£/MWh) applicable for the <b>Constraint Management Period</b>
$BAR$	=	<b>Bid Availability Rate</b> (£/MWh) applicable for the <b>Constraint Management Period</b>
$\sum_{n,i}$	=	is the summation over all <b>Contracted BM Units</b> $i$ , and <b>Bid-Offer Pair(s)</b> $n$ , at the <b>Power Station</b>
$MEL_{ij}$	=	is the integrated MWh of energy implied by integrating the <b>Maximum Export Limit</b> for <b>Contracted BM Unit</b> $i$ , over <b>Constraint Management Settlement Period</b> $j$
$FPN_{ij}$	=	is the integrated MWh of energy implied by integrating the <b>FPN</b> (as defined in the <b>Balancing and Settlement Code</b> ) for <b>Contracted BM Unit</b> $i$ , over <b>Constraint Management Settlement Period</b> $j$
$SEL_{ij}$	=	is the integrated MWh of energy implied by integrating the <b>Stable Export Limit</b> for <b>Contracted BM Unit</b> $i$ , over <b>Constraint Management Settlement Period</b> $j$
$QAO^n_{ij}$	=	has the meaning given in the <b>Balancing and Settlement Code</b>
$PO^n_{ij}$	=	has the meaning given in the <b>Balancing and Settlement Code</b>
$ACOP_{ij}$	=	the applicable <b>Capped Offer Price</b> determined in accordance with Sub-Clause 8.7.2
$QAB^n_{ij}$	=	has the meaning given in the <b>Balancing and Settlement Code</b>
$PB^n_{ij}$	=	has the meaning given in the <b>Balancing and Settlement Code</b>
$ACBP_{ij}$	=	the applicable <b>Collared Bid Price</b> determined in accordance with Sub-Clause 8.7.2

**SECTION 3 - PRICES**

**NOT USED**

**SECTION 4 - NOTIFICATION FORMATS**

**CONSTRAINT MANAGEMENT TENDER**

<b>Constraint Management Period</b>	
From (and including) - Operational Day/Month/Year	
To (and including) -Operational Day/Month/Year	

<b>Tendered Service Parameters</b>			
<b>Tender Type (please tick one type only)</b>	<b>Fixed Tender</b>	<input type="checkbox"/>	<b>Index Linked Tender</b>
<b>Power Station/Site</b>			
<b>Fuel Type</b>			
<b>Availability Payment Rates:</b>	Offer Availability Rate (£/MWh)		
	Bid Availability Rate (£/MWh)		

<b>For Fixed Tender only:</b>	Fixed Capped Offer Price (£/MWh)	
	Fixed Collared Bid Price (£/MWh)	
<b>For Indexed Linked Tender only:</b>	Bid Index Margin ("BC")	
	Offer Index Margin ("OC")	

<b>For Tender assessment purposes:</b>	
<b>Indicative Maximum Tendered MW</b>	

<b>For National Grid Use Only</b>	
<b>Unique Constraint Management Tender Identification No:</b>	
<b>Date Received</b>	
<b>Received by</b>	
<b>Signature</b>	