

NTS Exit (Flat) Capacity 2009 Enduring Application Window Report

Table 1 – The aggregate amount of NTS Exit (Flat) Capacity applications received.

Being the sum of all quantities, for each Location and Start date, received by National Grid during the application window.

Table 2 – The aggregate amount of successful NTS Exit (Flat) Capacity applications.

Being the sum of all quantities, for each Location and Start date, received and allocated by National Grid during the application window.

Table 3 – The total number of Users who submitted Capacity applications & the total number of Users whose submitted Capacity applications were accepted.

Being the count of all applications received by National Grid, for each Location, during the application window and of those received, the count of all those accepted.

Table 4 – The Incremental quantity allocated.

Being the sum of all quantities, for each Location and Start date, greater than the NTS Licence Baseline amount that was allocated during the application window.

Table 5 – The aggregate amount of NTS Exit (Flat) Capacity included in notices of reduction and the aggregate amount of Capacity which Users ceased to be registered as holding.

Being the sum of all quantities, for each Location, received by National Grid via a Notice of Reduction, and the sum of all those quantities which were accepted

Please Note:

1. The Amount of Unsold NTS Exit (Flat) Capacity, after the 2009 application window, is shown in the Long Term Exit (Flat) Capacity Summary Report available at www.nationalgrid.com/uk/gas/data/excap
2. The information within this report is provided only for those NTS Exit Points in respect of which applications or reduction requests have been received.
3. All Quantities are in kWh.

Table 1 - Total Application Volume (kWh/Day)

Exit Point Location	Y+4 Increase by	Y+5 Increase by	Y+6 Increase by
Aberdeen	443,505	0	0
Alrewas (EM)	47,762,893	0	0
Armadale	13,001,750	0	0
Audley (NW)	3,939,428	0	0
Austrey	1,745,508	0	0
Bacton (IUK)	53,223,243	0	0
Balgray	4,323,362	0	0
Blaby	2,370,271	0	0
Blackrod	29,735,212	0	0
Blyborough (Cottam)	1,760,000	0	0
Braishfield A	2,389,000	0	0
Braishfield B	12,216,000	0	0
Careston	801,761	0	0
Caythorpe	75,000,000	0	0
Coffinswell	5,150,000	0	0
Drum	5,485,313	0	0
Elton	25,554,835	768,780	628,570
Epping Green (Enfield Energy, aka Brimsdown)	1,200,000	0	0
Farningham B	117,883,000	0	0
Garton Max Refill (Aldbrough)	305,883,640	0	0
Gilwern	36,010,000	0	0
Hardwick	5,019,000	0	0
Hatfield Moor Max Refill	2,267,029	0	0
Holmes Chapel	1,369,592	0	0
Hornsea Max Refill	24,882,569	0	0
Hume	441,495	0	0
Ipsden 2	1,428,000	0	0
Keld	158,472	0	0
Kinknockie	618,392	0	0
Langholm	100,000	0	0
Lockerbie	1,739,745	0	0
Lyneham (Choakford)	50,300,000	0	0
Malpas	499,516	0	0
Matching Green	8,491,877	0	0
Melkinthorpe	1,430,776	0	0
Milwich	595,242	0	0
Moffat (Irish Interconnector)	122,285,936	732,677	879,213
Mosside	20,017,276	0	0
Netherhowcleugh	100,000	0	0
Paul	6,948,070	279,141	165,925
Peters Green South Mimms	197,176,511	0	0
Roudham Heath	10,772,176	0	0
Rough Max Refill	215,169,014	0	0
Sellafield Power Station	6,180,082	0	0
Soutra	6,434,422	0	0
St Fergus	178,074	0	0
Stallingborough (phase 1)	1,512,169	0	0
Stanford Le Hope (Coryton)	1,990,000	0	0
Staythorpe PH1	82,000,000	0	0
Stranraer	250,433	0	0
Sutton Bridge	560,546	0	0
Teesside Hydrogen	128,400	0	0
Thornton Curtis (DN)	11,550,411	0	0
Thornton Curtis (Humber Refinery, aka Immingham)	20,110,000	0	0
Thornton Curtis (Killingholme)	46,060,000	0	0
Upper Neeston (Milford Haven Refinery)	1,767,331	0	0
Warburton	3,402,366	0	0
West Winch	571,932	0	0
Weston Point (Rocksavage)	2,650,000	0	0
Wetheral	1,136,180	424,748	230,200
	Total Aggregated Application Volume (kWh)		
	1,604,171,755	2,205,346	1,903,908

Table 2 - Total Successful Application Volume (kWh/Day)

Exit Point Location	Y+4 Increase by	Y+5 Increase by	Y+6 Increase by
Aberdeen	443,505	0	0
Alrewas (EM)	47,762,893	0	0
Armadale	13,001,750	0	0
Audley (NW)	3,939,428	0	0
Austrey	1,745,508	0	0
Bacton (IUK)	53,223,243	0	0
Balgray	4,323,362	0	0
Blaby	2,370,271	0	0
Blackrod	29,735,212	0	0
Blyborough (Cottam)	1,760,000	0	0
Braishfield A	2,389,000	0	0
Braishfield B	12,216,000	0	0
Careston	801,761	0	0
Caythorpe	75,000,000	0	0
Coffinswell	5,150,000	0	0
Drum	5,485,313	0	0
Elton	25,554,835	768,780	628,570
Epping Green (Enfield Energy, aka Brimsdown)	1,200,000	0	0
Farningham B	117,883,000	0	0
Garton Max Refill (Aldbrough)	305,883,640	0	0
Gilwern	36,010,000	0	0
Hardwick	5,019,000	0	0
Hatfield Moor Max Refill	2,267,029	0	0
Holmes Chapel	1,369,592	0	0
Hornsea Max Refill	24,882,569	0	0
Hume	441,495	0	0
Ipsden 2	1,428,000	0	0
Keld	158,472	0	0
Kinknockie	618,392	0	0
Langholm	100,000	0	0
Lockerbie	1,739,745	0	0
Lyneham (Choakford)	50,300,000	0	0
Malpas	499,516	0	0
Matching Green	8,491,877	0	0
Melkinthorpe	1,430,776	0	0
Milwich	595,242	0	0
Moffat (Irish Interconnector)	122,285,936	732,677	879,213
Mosside	20,017,276	0	0
Netherhowcleugh	100,000	0	0
Paul	6,948,070	279,141	165,925
Peters Green South Mimms	197,176,511	0	0
Roudham Heath	10,772,176	0	0
Rough Max Refill	215,169,014	0	0
Sellafield Power Station	6,180,082	0	0
Soutra	6,434,422	0	0
St Fergus	178,074	0	0
Stallingborough (phase 1)	1,512,169	0	0
Stanford Le Hope (Coryton)	1,990,000	0	0
Staythorpe PH1	82,000,000	0	0
Stranraer	250,433	0	0
Sutton Bridge	560,546	0	0
Teesside Hydrogen	128,400	0	0
Thornton Curtis (DN)	11,550,411	0	0
Thornton Curtis (Humber Refinery, aka Immingham)	20,110,000	0	0
Thornton Curtis (Killingholme)	46,060,000	0	0
Upper Neeston (Milford Haven Refinery)	1,767,331	0	0
Warburton	3,402,366	0	0
West Winch	571,932	0	0
Weston Point (Rocksavage)	2,650,000	0	0
Wetheral	1,136,180	424,748	230,200
Total Aggregated Application Volume (kWh)			
	1,604,171,755	2,205,346	1,903,908

Table 3 – Number of Applications

Exit Point Location	Total No of Applications	Total No of Successful Applications
Aberdeen	1	1
Alrewas (EM)	1	1
Armadale	1	1
Audley (NW)	1	1
Austrey	1	1
Bacton (IUK)	1	1
Balgray	1	1
Blaby	1	1
Blackrod	1	1
Blyborough (Cottam)	1	1
Braishfield A	1	1
Braishfield B	1	1
Careston	1	1
Caythorpe	1	1
Coffinswell	1	1
Drum	1	1
Elton	1	1
Epping Green (Enfield Energy, aka Brimsdown)	1	1
Farningham B	1	1
Garton Max Refill (Aldbrough)	2	2
Gilwern	1	1
Hardwick	1	1
Hatfield Moor Max Refill	1	1
Holmes Chapel	1	1
Hornsea Max Refill	1	1
Hume	1	1
Ipsden 2	1	1
Keld	1	1
Kinknockie	1	1
Langholm	1	1
Lockerbie	1	1
Lyneham (Choakford)	1	1
Malpas	1	1
Matching Green	1	1
Melkinthorpe	1	1
Milwich	1	1
Moffat (Irish Interconnector)	4	4
Mosside	1	1
Netherhowcleugh	1	1
Paull	1	1
Peters Green South Mimms	1	1
Roudham Heath	1	1
Rough Max Refill	1	1
Sellafield Power Station	1	1
Soutra	1	1
St Fergus	1	1
Stallingborough (phase 1)	1	1
Stanford Le Hope (Coryton)	1	1
Staythorpe PH1	1	1
Stranraer	1	1
Sutton Bridge	1	1
Teesside Hydrogen	1	1
Thornton Curtis (DN)	1	1
Thornton Curtis (Humber Refinery, aka Immingham)	1	1
Thornton Curtis (Killingholme)	2	2
Upper Neeston (Milford Haven Refinery)	1	1
Warburton	1	1
West Winch	1	1
Weston Point (Rocksavage)	1	1
Wetheral	1	1
	Aggregate No of Applications	
	65	65

Table 4 - Allocated Incremental Quantity (kWh)

Exit Point Location	Y+4 Increase by	Y+5 Increase by	Y+6 Increase by
Aberdeen	443,505	0	0
Alrewas (EM)	42,893	0	0
Armadale	13,001,750	0	0
Audley (NW)	0	0	0
Austrey	25,508	0	0
Bacton (IUK)	0	0	0
Balgray	4,323,362	0	0
Blaby	271	0	0
Blackrod	55,212	0	0
Blyborough (Cottam)	1,760,000	0	0
Braishfield A	0	0	0
Braishfield B	12,216,000	0	0
Careston	801,761	0	0
Caythorpe	75,000,000	0	0
Coffinswell	0	0	0
Drum	5,485,313	0	0
Elton	20,544,835	768,779	628,571
Epping Green (Enfield Energy, aka Brimsdown)	1,190,000	0	0
Farningham B	117,883,000	0	0
Garton Max Refill (Aldbrough)	114,500,000	0	0
Gilwern	29,940,000	0	0
Hardwick	5,019,000	0	0
Hatfield Moor Max Refill	0	0	0
Holmes Chapel	9,592	0	0
Hornsea Max Refill	22,359,585	0	0
Hume	441,495	0	0
Ipsden 2	1,428,000	0	0
Keld	0	0	0
Kinknockie	618,392	0	0
Langholm	100,000	0	0
Lockerbie	1,739,745	0	0
Lyneham (Choakford)	0	0	0
Malpas	0	0	0
Matching Green	31,877	0	0
Melkinthorpe	776	0	0
Milwich	5,242	0	0
Moffat (Irish Interconnector)	95,078,028	732,677	879,213
Mosside	0	0	0
Netherhowcleugh	100,000	0	0
Paull	2,142,984	279,141	165,925
Peters Green South Mimms	56,511	0	0
Roudham Heath	12,176	0	0
Rough Max Refill	210,479,121	0	0
Sellafield Power Station	0	0	0
Soutra	6,429,687	0	0
St Fergus	178,074	0	0
Stallingborough (phase 1)	1,512,169	0	0
Stanford Le Hope (Coryton)	1,990,000	0	0
Staythorpe PH1	43,880,000	0	0
Stranraer	250,433	0	0
Sutton Bridge	546	0	0
Teesside Hydrogen	28,400	0	0
Thornton Curtis (DN)	40,411	0	0
Thornton Curtis (Humber Refinery, aka Immingham)	20,110,000	0	0
Thornton Curtis (Killingholme)	9,780,000	0	0
Upper Neeston (Milford Haven Refinery)	1,767,331	0	0
Warburton	32,366	0	0
West Winch	1,932	0	0
Weston Point (Rocksavage)	2,650,000	0	0
Wetheral	0	0	0
	Aggregate Incremental Quantity Allocated (kWh)		
	825,487,283	1,780,597	1,673,709

Table 5 – Reduction Notices

Exit Point Location	Aggregate Reduction Notice Received (kWh)	Aggregate Reduction Notice Successful (kWh)
Bacton (IUK)	57,904,794	57,904,794
Bathgate	2,752,405	2,752,405
Broxburn	5,444,341	5,444,341
Farningham	38,306,000	38,306,000
Glenmavis	6,817,597	6,817,597
Goole (Guardian Glass)	1,577,070	1,577,070
Hornsea Max Refill	2,522,980	2,522,980
Ipsden	1,493,000	1,493,000
Mappowder	569,000	569,000
Moffat (Irish Interconnector)	27,207,904	27,207,904
Partington Max Refill	36,478	0
Rough Max Refill	4,689,880	4,689,880
Sellafield Power Station	6,180,082	6,180,082
Shorne	17,942,000	17,942,000
Tatsfield	56,075,000	56,075,000
Teesside Hydrogen	100,000	100,000
Thornton Curtis (Killingholme)	36,280,000	36,280,000
Winkfield (SE)	7,083,604	7,083,604
Winkfield (SO)	1,420,120	1,420,120
	Aggregate Reduction Quantity	Aggregate Reduction Quantity
	274,402,255	274,365,777