

**ANNEX 1**  
**STC AMENDMENT REGISTER – AS AT 31 December 2008**

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All documents referred to in the Amendment Register are available on the National Grid STC website.

<b>CA029</b>	<b>Investigation of a relevant interruption of a user and interruption payment obligations associated with such an interruption</b>			
<b>Proposer</b>	National Grid	<b>Submitted</b>	11/03/08	<b>Submitted Priority</b>
				Normal
<b>Amendment Description</b>		<b>Current status and progress</b>		
<p>The amendment seeks to ensure that there is an investigation and report process in place to enable parties to identify the cause of certain interruptions to Users that results in the User being disconnected from the GB Transmission System. In addition, it seeks to oblige the relevant Transmission Owner to make the necessary Interruption Payments to NGET, which NGET will in turn be obliged under the CUSC to make such Interruption Payments to the affected User.</p>		<p>CA029 (investigation of a Relevant Interruption of a User and Interruption Payment obligations associated with such an interruption) was proposed by National Grid and discussed at the March 2008 STC Committee meeting. The STC Committee AGREED that CA029 should proceed to the Evaluation Phase for a maximum of two months. The Proposed Amendment completed the Evaluation Phase by May's STC Committee Meeting. The Proposed Amendment Report was approved at May's STC Committee meeting and will be sent out for Industry consultation on 2<sup>nd</sup> June 2008 with views requested by 16<sup>th</sup> June 2008. The consultation period closed on 16<sup>th</sup> June and there were no comments. The Amendment Report was submitted to the Authority on 23<sup>rd</sup> June 2008 for determination. The Authority approved CA029 on 28 July 2008, with an implementation date of 4 August 2008.</p>		
<b>CA030</b>	<b>Amendment to the governance timescales</b>			
<b>Proposer</b>	National Grid	<b>Submitted</b>		<b>Submitted Priority</b>
				Normal
<b>Amendment Description</b>		<b>Current status and progress</b>		
<p>CA030 - Amendment to add clarity to which information and data can be exchanged between NGET and the Scottish Transmission Owners in accordance with the STC.</p> <p>The amendment would add the allowance of disclosure of high level results of economic studies undertaken for assign investment planning options to a Transmission Owner. The amendment would also remove the references to specific Grid Code Clauses and instead refer more generally to the Grid Code.</p>		<p>The amendment proposal has been circulated to the STC Committee for comments. Comments to feed back via email and reported back at the October 2008 meeting.</p> <p>The STC Committee agreed that CA030 should be referred directly to Assessment and Report Phase and therefore the evaluation phase was not required. CA030 was sent out to industry consultation on the 13 October with views requested by 13 November 2008.</p> <p>Consultation closed on 13 November and responses were received.</p> <p><b>The Amendment Report was submitted to the Authority on 8 December 2008 for determination.</b></p>		

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<b>CA031</b>	<b>Amendment to the governance timescales</b>		
<b>Proposer</b>	National Grid	<b>Submitted</b>	<b>Submitted</b> Normal <b>Priority</b>
<b>Amendment Description</b>	<b>Current status and progress</b>		
CA031 - has been raised as a consequence of CUSC Amendment Proposal CAP167 which addresses the problem by developing a Relevant Embedded Small Power Station (RESPS) Methodology which will form a basis for calculating RESPS Thresholds for each Grid Supply Point. NGET shall prepare a draft RESPS Methodology in consultation with owners and operators of Distribution Systems and relevant Transmission Licensees. Following this initial consultation NGET shall publish the RESPS Methodology on the NGET website for a period of 28 days for parties to provide comments to NGET.	The amendment proposal has been circulated to the STC Committee for comments. Comments to feed back via email and reported back at the January 2009 meeting.		