

CAP142 Working Group

Meeting Name	CAP142 Working Group
Meeting No.	2
Date of Meeting	12 th January 2007
Time	01:30pm – 03:00pm
Venue	Conference Room 5, National Grid House, Warwick

1. Introductions/Apologies for Absence

9. Apologies for absence were received from Beverley Viney (National Grid) and Dave Wilkerson (Centrica).

2. CUSC Amendment Proposal 142 (Temporary TEC Exchange)

10. AB provided an overview of the proposed procedure for CAP142 to the Working Group. The associated presentation slides will be circulated to Working Group members for reference.

Action: LM

11. The Working Group noted that proposed procedure for Temporary TEC Exchange was a hybrid of the current TEC Exchange and LDTEC process. AB informed the group that Temporary TEC Exchange requested would be assessed in the operational not planning environment, due to the fact the product was limited to within a financial year.

12. AB informed the Working Group that any trans-year product i.e. spanning more than more one financial year, would assessed against the planning environment which by default will be more restrictive.

13. JM to confirm the parameters against which the new product should be developed against e.g. within a financial year or a year long period i.e. spanning multiple financial years.

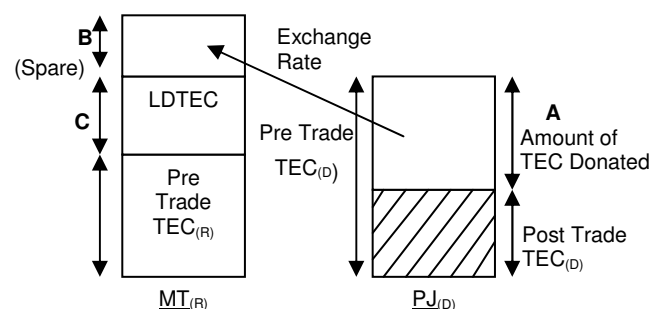
Action: JM

14. AB and MT to investigate what process would allow Temporary TEC Exchanges applications to span multiple financial years

Action: AB & MT

15. The Working Group noted that operational environment was used to assess LDTEC and STTEC requests. The planning environment was used to assess TEC trading requests.

16. The Working Group acknowledged that there may be interactions between the short term capacity products, the LDTEC product and the Temporary TEC Exchange product. The interface would be the greatest between LDTEC and Temporary TEC Exchange applications, which may result in Users submitting both LDTEC and Temporary TEC Exchange applications. The Working Group discussed the interaction between LDTEC and Temporary TEC Exchange applications further, as illustrated as follows:



- B and C = Determined by an Operational Assessment
 - C would be determined by operational assessment of the system before making allowance for the TEC donated, 'A'.
 - B + C would be determined by operational assessment of the system including the donation of TEC 'A' by the donor.
 - B would then be determined by difference.
 - B = Capacity provided by reduction in capacity at donor node
 - C = LDTEC available to MT_(R), if separately applied for
17. The Working Group noted that 1st come, 1st served would have relevance when processing Temporary TEC Exchange applications.
18. The Working Group agreed that both parties would have to agree to the Temporary TEC Exchange via formal changes to their Bilateral Agreements.
19. AB informed the Working Group that the timescales for processing a Temporary TEC Exchange application would be similar to the LDTEC process. The Working Group to debate whether this was practicable especially if there was multiple TEC recipients involved in the Temporary TEC Exchange.
- Action: All**
20. The Working Group noted that it was a very manual and labour intensive process for National Grid to calculate the TEC Exchange Rate between two parties/nodes. This precluded National Grid providing TEC Exchange Rates for each node in the GB Transmission System on a regular basis.
21. The Working Group queried how National Grid would assess the available headroom of a donor applicant in a constraint area and how an exchange rate would be calculated if a donor applicant was in a constraint zone and not operationally running.
- Action: AB**
22. All Working Group members to look at the six scenarios, not discussed at the meeting and to contact AB if there is any associated questions.
- Action: All**

3. Next Meeting

23. The Working Group noted that it would be beneficial to allocate an entire day to discuss the proposal. It was therefore decided that the meeting scheduled on 22nd January 2007, would be devoted to CAP131 and another day scheduled for CAP142.
24. The Working Group asked for the date allocated to meet the following criteria:
- Meeting to be scheduled w/c 22nd or 29th January (all day), meeting to avoid other working group meeting dates
 - If at all possible meeting to follow the day before or after another Working Group meeting date
25. The revised meeting date for CAP142 is Wednesday 31st January at AEP's Office in London, commencing at 10:00am and finishing at 3:00pm (approx)

CAP142 Working Group

Appendix 1 – Working Group Attendance

Members Present:

Malcolm Taylor	MT	Chairman
Lilian Macleod	LM	Secretary
Adam Brown	AB	National Grid
Mike Davies	MD	Wind Energy
Garth Graham	GG	Scottish and Southern
Paul Jones	PJ	E.ON
John Morris	JM	British Energy
Bill Reed	BR	RWE
David Scott	DS	EDF Energy

In Attendance:

Richard Miller	RM	Ofgem
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Apologies:

Beverley Viney	BV	National Grid
Dave Wilkerson	DW	Centrica