

Fast Reserve

Market Information for Tenders for June 2009

National Grid publishes this information, in order to inform potential participants for the Fast Reserve tender round for June 2009.

Fast Reserve Availability

Our indicative requirement for Fast Reserve in June 2009 is shown on a Settlement Period basis in Figure 1. This requirement covers weekdays, Saturdays, Sundays and Bank Holidays.

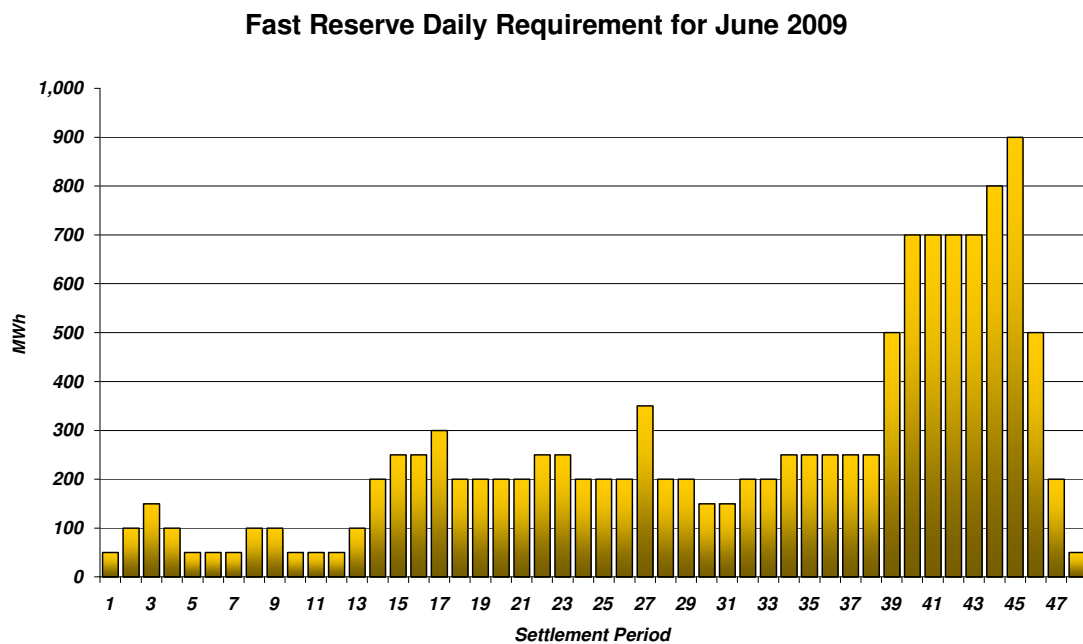


Figure 1

Figure 1 gives an indication of the times of day when Fast Reserve is most useful to National Grid. The actual amount of Fast Reserve "holding" varies from day to day, according to system conditions.

Fast Reserve Utilisation

The following BM information is based on the aggregate of Offers plus Bids accepted to provide Fast Reserve or an equivalent service. Note that the data for April 2009 contains both out-turn and forecast.

Figure 2 shows the daily utilisation of Fast Reserve in the BM and elsewhere during March 2009 and April 2009.

Daily Accepted Fast Reserve Volume

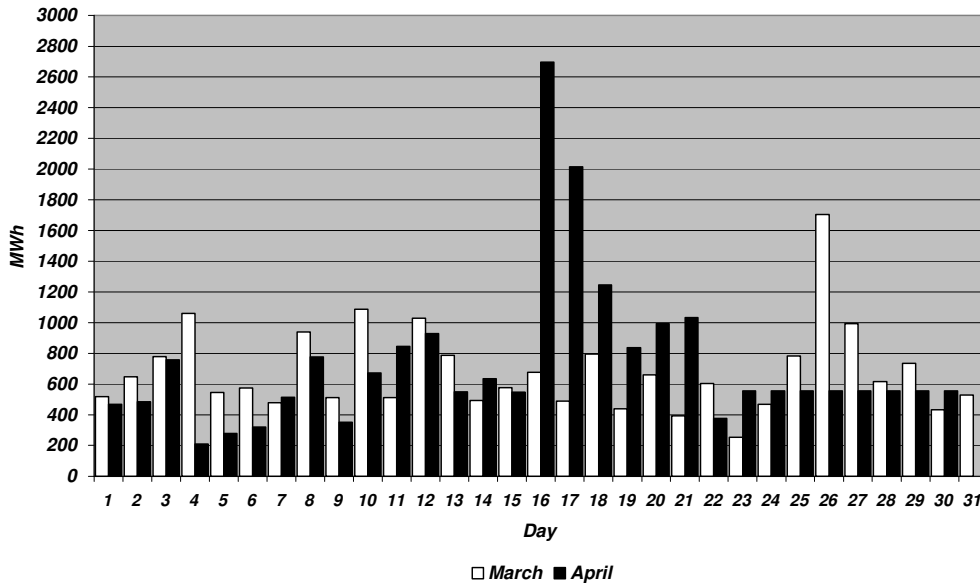


Figure 2

Figure 3 represents this data as total utilisation by Settlement Period across each month. This shows the daily profile of Fast Reserve utilisation.

Period Accepted Fast Reserve Volume

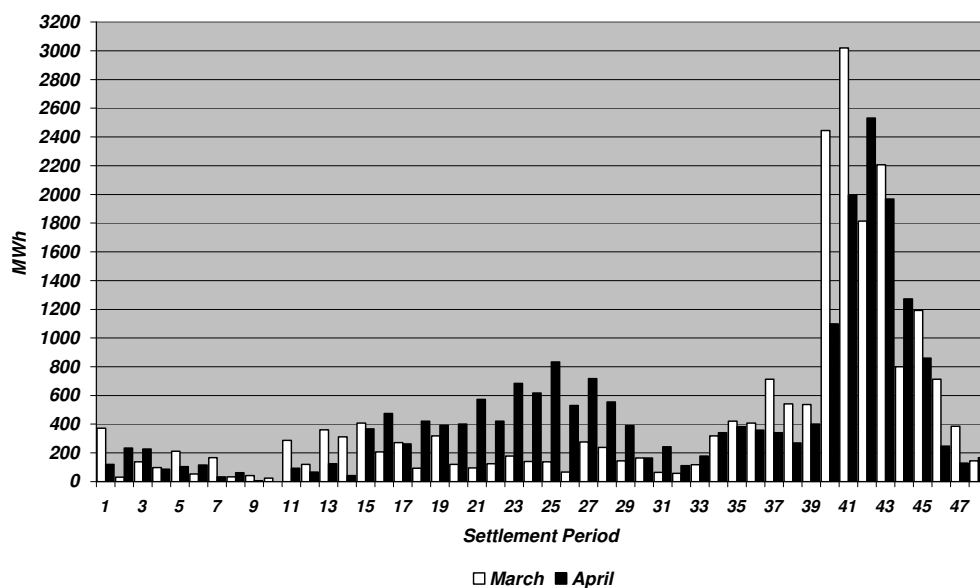


Figure 3

Figure 4 represents the same historical data, as an average utilisation price per Settlement Period for each month.

Period Average Fast Reserve Utilisation Price

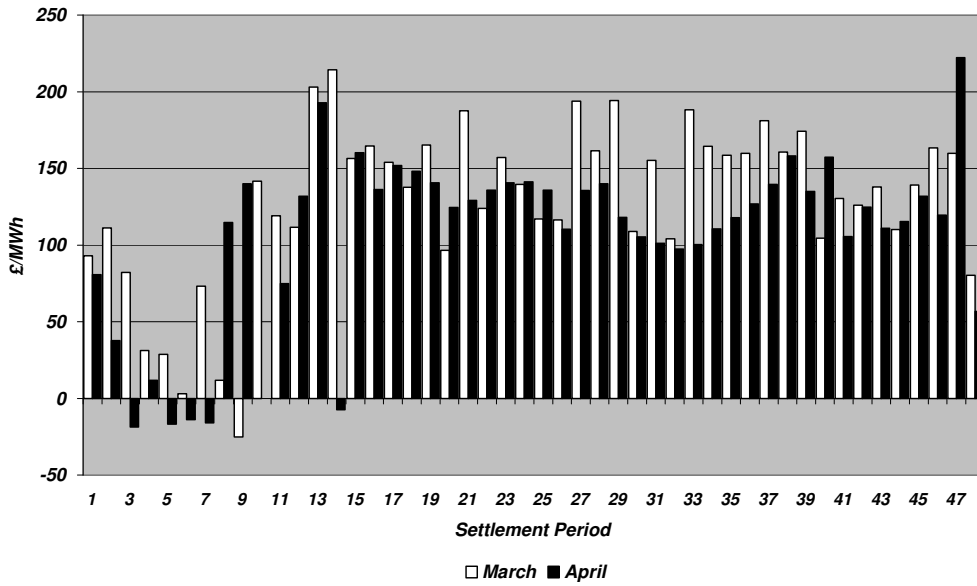


Figure 4

Finally, the same data is used in Figure 5, below, to show the profile of total Fast Reserve utilisation expenditure per Settlement Period for each month.

Period Total Fast Reserve Utilisation Expenditure

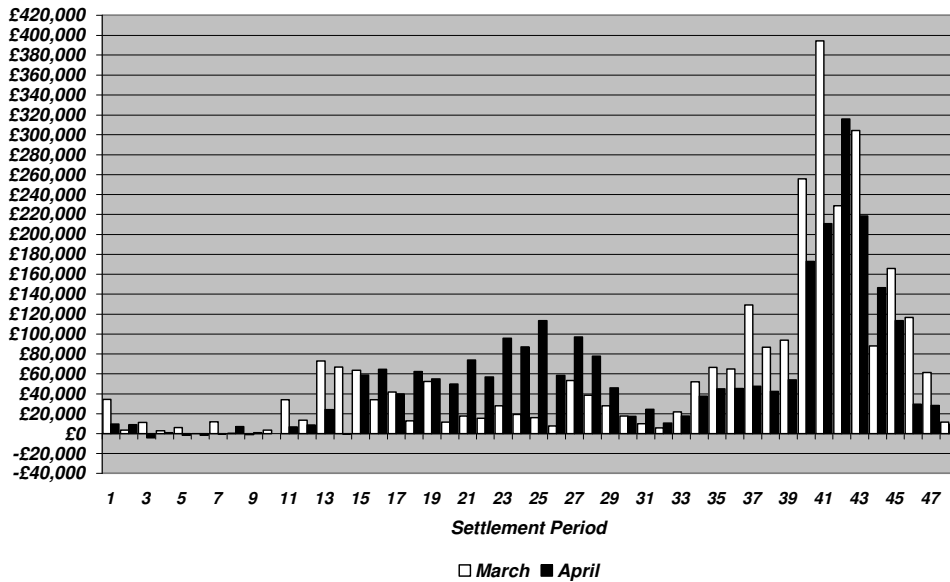


Figure 5

The total volumes of Fast Reserve utilisation of **21.11GWh** for March and **21.98GWh** for April, broken down into price bands are as follows:

March	Price band (£/MWh range)	Volume (MWh)	Average Price (£/MWh)	Cost (£m)
OFFERS	2000 to 99999	0	n/a	n/a
	1000 to 2000	0	n/a	n/a
	300 to 1000	40	359	0.01
	0 to 300	17,172	162	2.78
Total		17.21GWh		£2.8m
BIDS	0 to 300	-3,240	18	-0.06
	-300 to 0	-594	-174	0.10
	-1000 to -300	-64	-553	0.04
	-2000 to -1000	0	n/a	n/a
	-99999 to -2000	0	n/a	n/a
Total		-3.9GWh		£0.08m
Total		21.11GWh		£2.88m

April	Price band (£/MWh range)	Volume (MWh)	Average Price (£/MWh)	Cost (£m)
OFFERS	2000 to 99999	0	n/a	n/a
	1000 to 2000	0	n/a	n/a
	300 to 1000	63	350	0.02
	0 to 300	18,738	141	2.64
Total		18.8GWh		£2.66m
BIDS	0 to 300	-2,858	20	-0.06
	-300 to 0	-323	-238	0.08
	-1000 to -300	0	n/a	n/a
	-2000 to -1000	0	n/a	n/a
	-99999 to -2000	0	n/a	n/a
Total		-3.18GWh		£0.02m
Total		21.98GWh		£2.68m

For the month of June 2009, tenders from eligible Service Providers for firm Fast Reserve should be submitted to National Grid by Friday 1st May 2009 (business day 1) for multi-month tenders, or Wednesday 6th May 2009 (business day 3) for single month tenders. National Grid will notify Service Providers of the outcome of the tender assessment by Friday 15th May 2009 (business day 10).

Tenders should be sent for the attention of:

Bea Ennim
Network Operations
National Grid Electricity Transmission plc
National Grid House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA

Tenders can be sent by fax to Bea Ennim on 01926 656612.