

# CUSC Definitions

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13<sup>th</sup> August, 2008

**nationalgrid**

# Local Capacity Nomination

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# Local Capacity Nomination (LCN)

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- ◆ The term used by a generator to notify the GBSO of its desired maximum local capacity holding in a charging year
- ◆ Represents the aggregated sum (and cap) of the access derived from a combination of all long and short-term access products
- ◆ Will not exceed Connection Entry Capacity (CEC)
- ◆ LCN is evergreen unless notified otherwise
  - ◆ By 23 December for the charging year beginning the following April (for decreases in LCN)
  - ◆ Application process required for increase

# Existing definitions

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- ◆ “Connection Entry Capacity”
  - ◆ The figure specified as such for the **connection site** and each **Generating Units** as set out in Appendix C of the relevant **Bilateral Connection Agreement**
- ◆ “Transmission Entry Capacity”
  - ◆ The figure specified as such as set out in Appendix C of the relevant **Bilateral Connection Agreement** or **Bilateral Embedded Generation Agreement**

# Application Processes

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- ◆ Initial application for LCN
- ◆ Increases in LCN

# Local and Wider Transmission Assets

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# Existing Relevant Definitions

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## “Transmission Connection Assets”

the **Transmission Plant** and **Transmission Apparatus** necessary to connect the **User's Equipment** to the **GB Transmission System** at any particular **Connection Site** in respect of which **The Company** charges **Connection Charges** (if any) as listed or identified in Appendix A to the **Bilateral Connection Agreement** relating to each such **Connection Site**;

## “Transmission Connection Asset Works”

in relation to a particular **User**, as defined in its **Construction Agreement**;

## “Transmission Works”

in relation to a particular **User**, those works which are specified in Appendix H to the relevant **Construction Agreement**, where Part 1 is works required for the **User** and Part 2 is works required for wider system reasons.

# ‘Local’ and ‘Wider’ Transmission Assets

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“**Transmission Generation Local Assets**” the **Transmission Plant** and **Transmission Apparatus** necessary to connect the generator's **Connection Site** to the **GB Transmission System** in respect of which **The Company** charges **Generation Local Charges** as identified in The Charging Methodology relating to each such **Connection Site**;

“**Transmission Local Works**” in relation to a particular **User**, those works required for the **User** which are specified in Appendix H Part 1 to the relevant **Construction Agreement**

“**Transmission Wider Works**” in relation to a particular **User**, those works required for wider system reasons which are specified in Appendix H Part 2 to the relevant **Construction Agreement**

# Work Plan and future meetings

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# WG3 meeting dates and work plan I

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- ◆ **Meeting 8: Next Meeting (today)**
- ◆ Zoning
- ◆ Consider a new CUSC definition for 'local' and 'wider' transmission assets
- ◆ Consider a new CUSC definition for Local Capacity Nomination (LCN)
- ◆ Application process for long and short term access products
- ◆ Discuss implications of moving from nodal access rights to zonal access
- ◆ **Meeting 9:**
- ◆ Zoning
- ◆ Discuss residual charging pre-consultation
- ◆ Identification and discussion of any alternative amendments from WG1, and WG2
- ◆ Assessment against WG3 progress
- ◆ Development of any Sub Group alternative amendments
- ◆ **Meeting 10: Wider implications & Implementation**
- ◆ Impact on core industry documents (Grid Code, BSC, STC)
- ◆ Impact on commercial framework (SQSS, licence)
- ◆ Impact on systems (pricing, settlement, etc.)
- ◆ Impact assessment on all industry parties
- ◆ Implementation
- ◆ Transition issues
- ◆ Security requirements for local assets
- ◆ **Meeting 11: Working Group report & Legal text**
- ◆ Discuss and agree working group report and legal text

## WG3 meeting dates and work plan II

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- ◆ September CUSC Panel papers day Thurs 18 Sept
- ◆ 3 more meetings required after today
- ◆ 27 Aug TCMF
- ◆ WG 1&2 meetings:
  - ◆ Aug: 20,21
  - ◆ Sept: 3,4,10,11,17,19
- ◆ 9 & 11 (Lon) Sept Ofgem/ NG Queue Management
- ◆ Meeting 1: 22 (Fri) or 26 (Tues) August?
- ◆ Meeting 2: 2 Sept scheduled
- ◆ Meeting 3: 12 (Fri) Sept (or 15/16)?

# Summary

	Mon	Tues	Wed	Thurs	Fri
Aug	11	12	13	14	15
	18	19	20	21	22 meeting 1
	25 - Bank H	26	27	28	29
Sept	1	2 – meeting 2	3	4	5
	8	9	10	11 – London Q m'ment	12 - meeting 3
	15	16	17	18 - Papers	19
	22	23	24	25	26