

Paragraph No.	Change from previous publication	Reasons
1.5	Added:  "iv.) The application of 132kV expansion factor on a Transmission Owner basis reflecting the regional variations in network upgrade plans."  "v.) The application of a Transmission Network Use of System Revenue split between generation and demand of 27% and 73% respectively."	Additional text added for clarification
1.8	Inserted text:  "For the avoidance of doubt the Condition C13 does not form part of the Use of System Charging Methodology"	Additional text added for clarification
2.2	Inserted "CUSC" at the end of paragraph	Adds clarity to the notification period following industry comments on the previous version of Statements
2.25	Additional text added to paragraph 2.29 and move to start of section to illustrate the base circuit expansion factors	Paragraph added following a request from a User
2.26 - 2.30	Paragraph renumbered and new text "TO specific" inserted in paragraph 2.30	Text added for clarity following the additional paragraph inserted in 2.25
2.31	Inserted additional text on secured DCLF: "additionally calculates a nodal marginal cost taking into account the requirement to be secure against a set of worst case contingencies in terms of maximum flow for each circuit"	Addition of text to add clarity following comments received from Users and to allow for greater consistency with other NGC documentation recently released on the calculation of the security factor.
2.32	Replaced "maximum" with "Secured".  Added text to refer Users to NGC's Charging Website for further information	Addition text added as a result of Industry comment.
2.37	Amended paragraph to read:  "For the initial GB Charging Methodology introduced in April 2005, this has been determined to be 27:73 by the Authority for generation and demand respectively"	Reference to "removing negative demand tariffs" has been removed following Industry comments
4.6	Title and main body of text in paragraph updated to include "Licensable Generation with a Bilateral Embedded Generation Agreement"	Re-instated the link to licensable generation for further clarity following User comments
4.7	Title and main body of text in paragraph updated to include "Exemptable Generation and Derogated Distribution Interconnectors "	Re-instated the link to exemptable generation/interconnectors for further clarity following User comments
4.11	Text of "parties" replaced with "Exemptable Generation and Derogated Distribution Interconnectors "	Updated for clarity following paragraph 4.7 updates
5.1	Removed text in bullet: i) "or Interconnector Asset Owners comprising generation"  Replace text "Generators or Interconnector Asset Owners of Interconnectors capable of exporting 100MW or more to the Total System" in bullet ii) with "Licensable Generation that have a Bilateral Embedded Generation Agreement with National Grid".  Added new bullet iii) "Interconnector Asset Owners that have a Bilateral Connection Agreement with National Grid and/or Interconnector asset Owners of Interconnectors capable of exporting 100MW or more to the Total System"	Categories increased from two to three to be more definite following industry comments.

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5.13	Paragraph re-worded and includes new text "The calculation for small generators charges is not part of the methodology, however, for information the designated sum is included in The Statement of Use of System Charges"	Text added for clarity following comments received from Users. (Note: additional definition with regarded to LC C13 added to glossary)
Appendix TN-6	Demand & Generation Charges Flow Chart: Text updated in line with changes to 4.6, 4.7 & 5.1.	Updated for consistency with revised paragraphs 4.6, 4.7 & 5.1
Glossary	In definition of Bilateral Agreement remove reference to "National Grid" with respect to Transmission Licence	Transmission Licence now has three licensees
Glossary	New entry for Bilateral Connection Agreement added	Added for clarity following comments received
Glossary	New entry for Bilateral Embedded Connection Agreement added	Added for clarity following comments received
Glossary	New entry for Designated Sum added	Added for clarity following comments received
Glossary	New entry for Eligible small generator	Added for clarity following comments received
Glossary	Entry for exempt generator replaced with new entry for Exemptable Generation	Added for clarity following revisions to 4.6, 4.7 & 5.1
Glossary	Entry for Grid Code Text amended for reference in the Transmission licence	Revised to align with new licence
Glossary	Entry for Licensable definition amended	Revised to align with new exemptable generation definition