

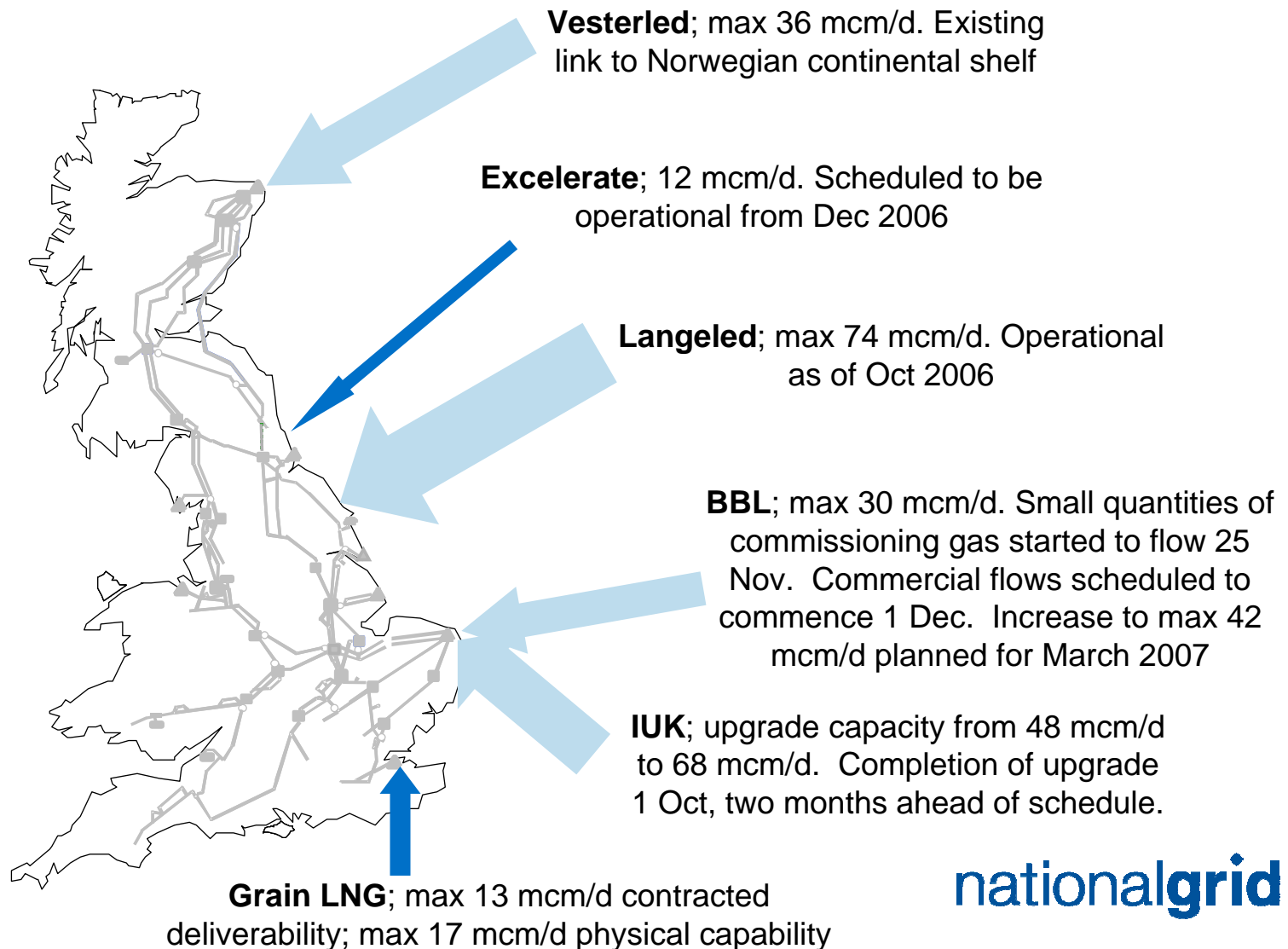
Winter Update Information Transparency and Demand Seminar Review

Sam Matthews

Winter Update

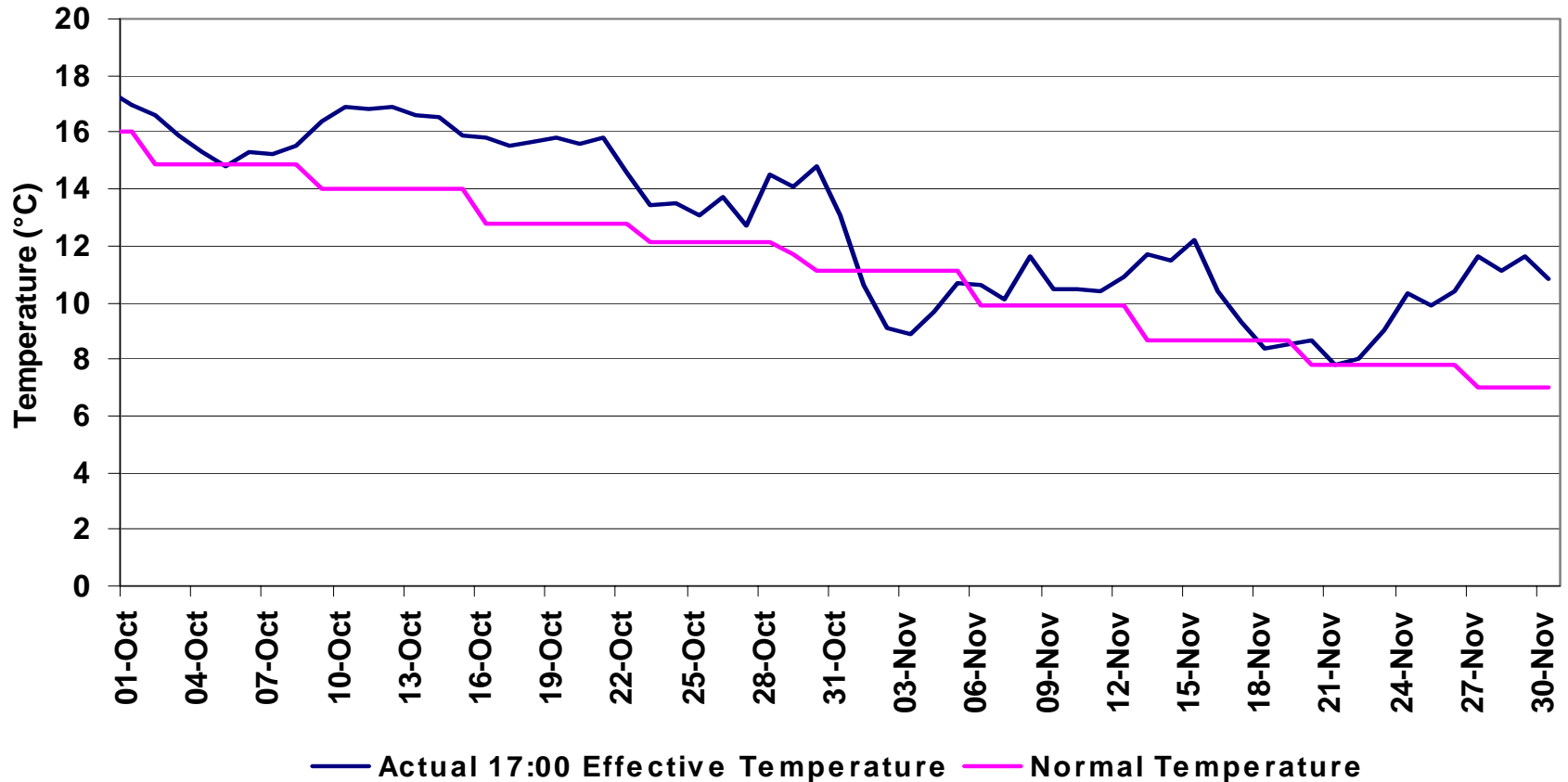
- ◆ Peak demand still forecast at 61.3GW
- ◆ Positive news on gas supply infrastructure
- ◆ Generation mix update for start of winter
- ◆ OC2 - shows latest margin forecast
 - ◆ Includes latest generator availabilities as submitted by all counterparties.

Winter Update - Gas Supply Infrastructure



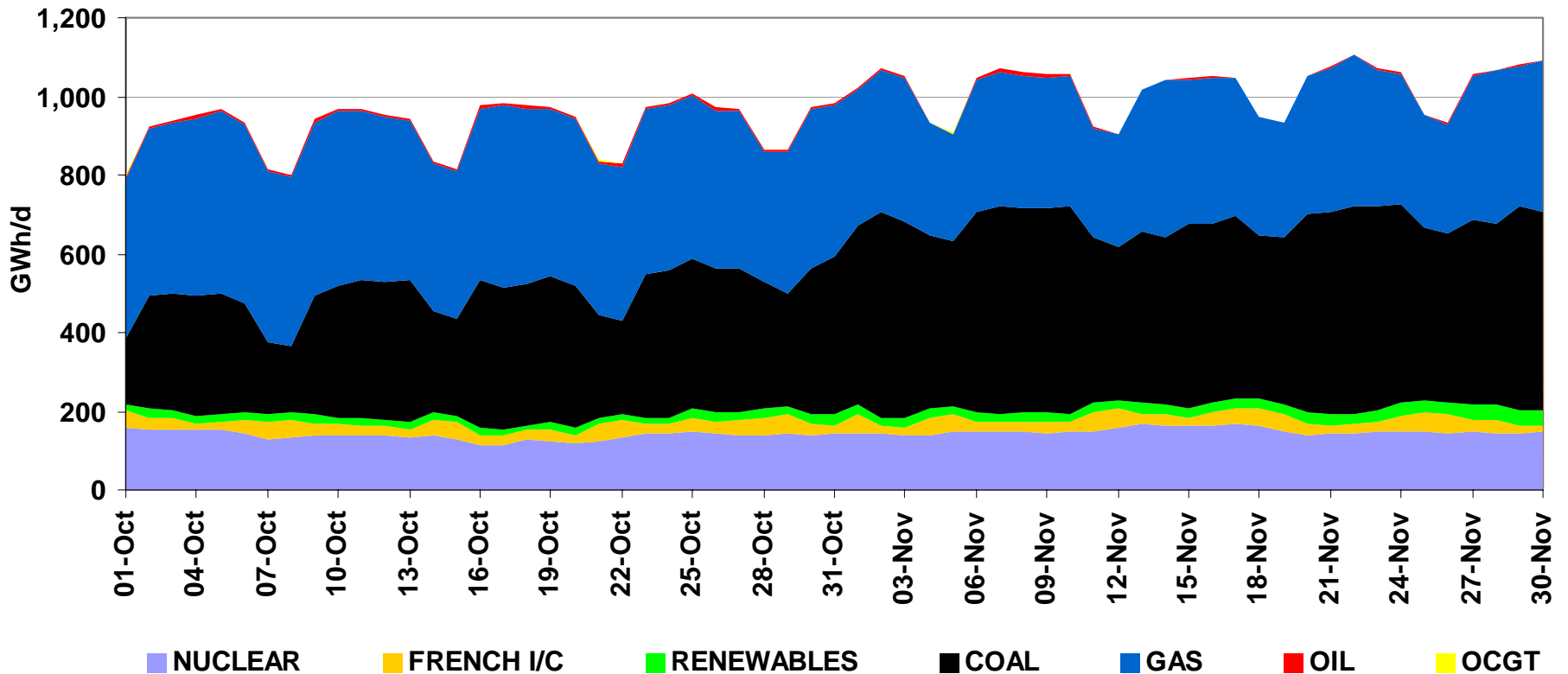
Winter Update – Actual v Normal weather

- ◆ Temperatures on average have been above normal



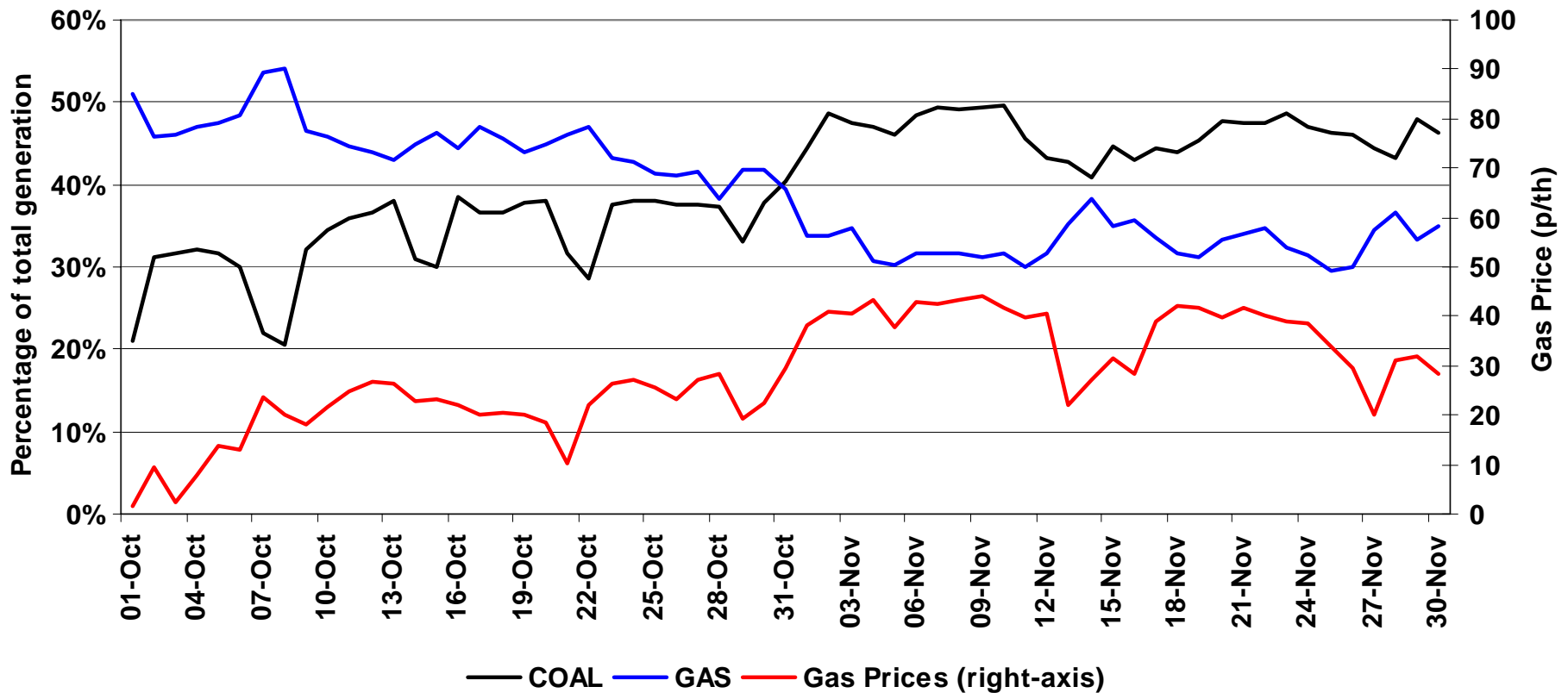
Winter Update – Electricity Supply mix

- ◆ Coal generation increasing as demand increases



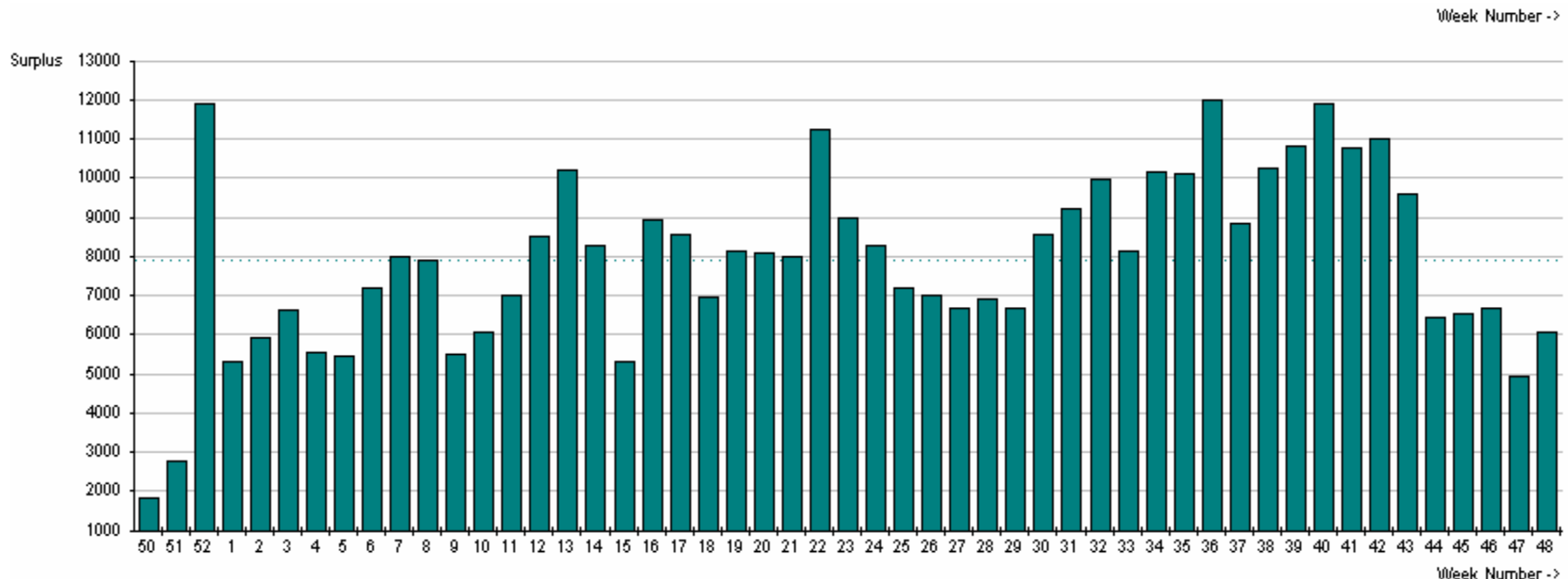
Winter Update – Electricity Supply mix

- ◆ Coal generation approaching 50% of Gen mix



Winter Update – OC2

◆ www.bmreports.com



National Demand Forecast Week (NDFW)

Week Number	Publish Time (GMT)	Value
50	2006-11-30 14:45	59300.000
51	2006-11-30 14:45	59800.000
52	2006-11-30 14:45	49400.000
1	2006-11-30 14:45	59000.000

Surplus (SPLW)

Week Number	Publish Time (GMT)	Value
50	2006-11-30 15:16	1848.000
51	2006-11-30 15:16	2821.000
52	2006-11-30 15:16	11944.000
1	2006-11-30 15:16	5350.000

Transparency Update

- ◆ Presented presentation at last Forum
- ◆ National Grid looking for feedback on information currently provided to the Market
- ◆ Is the information provided
 - ◆ Relevant?
 - ◆ Timely?
 - ◆ Useful?

Transparency Update

- ◆ Limited number of responses since presentation
 - ◆ Thank you to those who responded
- ◆ Main Comments focus around
 - ◆ Historical Information sources
 - ◆ Live Information provision
 - ◆ SONAR and BMRS reporting
- ◆ Please feel free to respond
 - ◆ Taking forward responses in conjunction with Demand Forecasting Seminar feedback

Demand Forecasting Seminar

- ◆ Industry workshop held 29 November:
- ◆ Attended by 30 people across the Industry
- ◆ Series of presentations from National Grid on the range of demand data available, and from Centrica and SSE on how they use our demand forecasts
- ◆ Summary of workshop and next steps will be available on National Grid website shortly

Demand Forecasting Seminar

- ◆ Suggested possible improvements include:
 - ◆ 2 sets of actual and forecast demand figures to be released (with and without pumping and exports to France and NI)
 - ◆ Forecast weather to be more fully reflected in medium term demand forecasts
 - ◆ List of generators that make up “Demand”
 - ◆ Wind Generation – Forecast and actual

Demand Forecasting Seminar

- ◆ Suggested possible improvements include:
 - ◆ GSP Group outturn demand figures
 - ◆ Improvements to Elexon's process to allocate Supplier Volume
 - ◆ Non-BM Standing Reserve Utilisation volumes
 - ◆ Forecast of Triad Avoidance volumes

Summary

- ◆ Many thanks for your comments
- ◆ Any questions