

**SHORT TERM OPERATING RESERVE
EXPLANATION AND TENDER GUIDANCE
DOCUMENT**

For Tender Round 9

Issued on 31st July 2009

**National Grid Electricity Transmission plc
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Website:

<http://www.nationalgrid.com/uk/Electricity/Balancing/services/reserveservices/STOR/>

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Important - Please Read

Introduction

This Explanation and Tender Guidance Document is to be read in conjunction with the following documentation which is available on National Grid's website via

<http://www.nationalgrid.com/uk/Electricity/Balancing/services/reserveservices/STOR/>

- Tender Sheets for Tender Round 9
- Tenderer's Contact Details pro forma
- Service Description
- Specimen STOR Framework Agreement
- Specimen STOR Tender Acceptance letter
- STOR Standard Contract Terms Issue #3: dated 23rd December 2008
- STOR Despatch Procedure - applicable to Non-Balancing Mechanism Participants only (*Version 1.3 prepared December 2008*)
- Market Information Report
- Tender Assessment Principles

together with this Explanation and Tender Guidance Document referred to as "the Documentation".

Disclaimer and Tenderer's Responsibility

The information supplied with, contained in, or referred to in the Documentation, and all other information relating to Short Term Operating Reserve, and any contract whereby Short Term Operating Reserve may be made available to, and provided to National Grid Electricity Transmission plc ("National Grid"), which is provided by National Grid at any time, whether before or after the date hereof, is given in good faith. However, no warranty or representation or other obligation or commitment of any kind is given by National Grid, its employees or advisors as to the accuracy or completeness of any such information or that there are not matters material to the arrangements and matters referred to therein other than is contained or referred to in such information. Neither National Grid nor its employees or advisors shall be under any liability for any error or misstatement or as a result of any failure to comment on any information provided by National Grid or the recipient of the Documentation or any other person or any answers to any questions or for any omission and none of such information shall constitute a contract or part of a contract.

Tenderers for Short Term Operating Reserve shall satisfy themselves of the accuracy and completeness of any information they may use in preparing their STOR Tenders whether such information is provided by National Grid or comes from any other source. National Grid, its advisors and any other person responsible for production of any information to a tenderer do not accept any duty of care to the tenderer. It is the duty and responsibility of a tenderer to ensure that it takes into account all considerations relating to the STOR Tender and the entering into of an agreement for Short Term Operating Reserve.

National Grid reserves the right not to proceed with any tenders or proposals made in response to the Documentation.

Terminology and Interpretation

The Documentation makes reference to various technical and industry-related terms and phrases. Save where otherwise expressly defined, these shall have the meanings set out in the Short Term Operating Reserve Standard Contract Terms Issue #3: dated 23rd December 2008 (“Standard Contract Terms”). In the event of any conflict between the Standard Contract Terms and any other information supplied with, contained in or referred to in the Documentation (and any other information supplied at any time by National Grid with respect to Short Term Operating Reserve), tenderers and prospective tenderers should rely solely on the terms and conditions set out or referred to in the Standard Contract Terms. The information contained in this Explanation and Tender Guidance Document is, to the best of National Grid’s belief, accurate and has been given in good faith. However, no warranty or representation or other obligation or commitment of any kind is given by National Grid, its employees or advisers as to the accuracy and completeness of any information contained in this Explanation and Tender Guidance Document, or that there are not other matters material to the matters referred to herein other than is contained or referred to in such information. Neither National Grid nor its employees or advisers shall be under any liability for any error, misstatement or omission in this Explanation and Tender Guidance Document and none of such information shall constitute a contract or part of a contract.

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1. OVERVIEW OF TENDER AND CONTRACTING PROCESS

STOR Framework Agreement and STOR Framework Amending Agreement

Any potential provider and existing provider of the STOR service **must** enter into a STOR Framework Agreement or (where applicable) a STOR Framework Amending Agreement with National Grid in respect of the plant or equipment which it intends will provide the STOR service before it will be permitted to submit a tender to provide the STOR service from that plant or equipment. The STOR Framework Agreement gives contractual effect to those provisions of the Standard Contract Terms which are relevant to the provider's plant or equipment.

Any potential provider who wishes to submit a tender to provide Short Term Operating Reserve ("a STOR Tender") in this tender round is required to enter into a STOR Framework Agreement by 17:00 hours **Friday 4th September 2009**.

Any existing provider who wishes to submit a tender to provide the STOR service from a new STOR Site or STOR Unit and/or wishes to submit Subsequent Year Tender(s) that are subject to indexation and/or where its provision of Short Term Operating Reserve from a STOR Unit or STOR Site is dependent on the carrying out of works is required to enter into a STOR Framework Amending Agreement by 17:00 hours Friday 4th September 2009.

STOR Tender:

All STOR Tenders in respect of this tender round must be submitted not later than 17:00 hours on **Friday 4th September 2009** ("the Market Day").

The detailed requirements and guidance in respect of the completion and submission of STOR Tenders can be found in Sections 3, 4 and 5 of this Explanation and Tender Guidance Document.

Acceptance and Rejection of STOR Tenders:

After Market Day, National Grid will assess all STOR Tenders which it receives, applying the assessment principles set out in the Tender Assessment Principles document. National Grid may either accept or reject a STOR Tender by issuing a STOR Tender Acceptance or STOR Tender Rejection. Where a tenderer permits National Grid to accept only some of the seasons tendered in a STOR Tender then National Grid may issue a STOR Tender Acceptance in respect of the successful seasons and a STOR Tender Rejection in respect of the seasons which National Grid rejects.

National Grid will issue STOR Tender Acceptances and Rejections in respect of this tender round by **Friday 2nd October 2009** for First Year Tenders and by **Friday 23rd October 2009** for Subsequent Year Tenders.

Formation of a STOR Contract:

The issuing by National Grid of a STOR Tender Acceptance will create a legally binding contract between the Reserve Provider and National Grid for provision by the Reserve Provider of Short Term Operating Reserve (the "STOR Contract") which incorporates the

technical parameters and other data contained in the STOR Tender and STOR Tender Acceptance and is subject to and governed by the Standard Contract Terms and the relevant STOR Framework Agreement.

2. ROLE OF AGENTS

Prospective Short Term Operating Reserve Providers (“Reserve Providers”) can choose to use an agent to administer their tender process and, on their behalf, submit STOR Tenders to National Grid. National Grid perceives the role of an agent as essentially a “go-between”, interfacing with both the prospective Reserve Provider and National Grid. National Grid is willing to deal with agents provided that no part of the tender process or contracting process is hindered. It should be noted that using an agent (or not) does not affect evaluation of STOR Tenders.

When National Grid has assessed a STOR Tender submitted by an agent on behalf of a prospective Reserve Provider, National Grid will issue any STOR Tender Acceptance or STOR Tender Rejection to the Reserve Provider and submit a copy to the agent for information.

3. MANDATORY REQUIREMENTS OF THE TENDER PROCESS

- 3.1 Each STOR Tender must be in respect of one STOR Unit or STOR Site that is listed as such in the tenderer's STOR Framework Agreement.
- 3.2 Each STOR Tender must be in respect of Contracted MW of at least 3MW (from a single Unit/Site or aggregated from a number of smaller Units/Sites which together will comprise a single Unit/Site for the purposes of the STOR Tender).
- 3.3 The Response Time (time it would take from the time of instruction to the full delivery of the Contracted MW) must be less than or equal to 240 minutes.
- 3.4 The Maximum Utilisation Period (maximum time that National Grid will be permitted to use the Short Term Operating Reserve following any one instruction, or series of contiguous instructions) must be a minimum of two hours.
- 3.5 The Recovery Period (maximum time it takes to make the Contracted MW of Short Term Operating Reserve available again after the service has been utilised) must be less than or equal to 1200 minutes.
- 3.6 Where applicable, all Technical Parameters submitted in a STOR Tender in respect of a BM Unit should be consistent with the Other Relevant Data (as referred to in Grid Code BC 1.4.2(f)) (if any) in respect of that BM Unit which the tenderer, in its reasonable expectation, expects to apply for the term of any STOR Contract resulting from the STOR Tender. In the event that a tenderer submits STOR Tender(s) in respect of two or more BM Units at the same Power Station, then the tenderer shall ensure that the tendered Technical Parameters permit National Grid to instruct all tendered BM Units at that Power Station to provide Short Term Operating Reserve during the same Settlement Period.
- 3.7 In any one Tender Round a Unit or Site may **not** be tendered more than once for the same Season. More than one STOR Tender for a Season will render all STOR Tenders for that Season invalid. For example, *a Unit/Site cannot be tendered twice for Season 2.1 even if each tender has a different combination of Seasons i.e. if one tender is for Seasons 2.1 and 2.2, a second tender for the same Unit/Site cannot include Season 2.1 or Season 2.2.*
- 3.8 BM service providers may only offer the Committed Service. Non-BM service providers may offer either the Committed or the Flexible Service.
- 3.9 Tenderers must complete all mandatory fields on the tender sheets, and must enter only 1 item of data per field.
- 3.10 Only one set of tender sheets may be submitted in respect of each Unit/Site.
- 3.11 Tenderers may offer the service in as many Seasons shown on the tender sheets as it chooses.
- 3.12 A provider may not tender for a Season that is already the subject of a STOR Contract (unless that STOR Contract has been terminated in accordance with the

Standard Contract Terms or unless the Standard Contract Terms expressly provide otherwise).

3.13 In providing the Short Term Operating Reserve service the tenderer must be compliant with any statutory or other enactment applicable to it and provision of Short Term Operating Reserve must not interfere with the tenderer's obligations under any other agreements and arrangements to which the tenderer may be a party, for example:

- the Electricity Safety, Quality and Continuity Regulations 2002 (as amended from time to time)
- any regulations made under Section 29 of the Electricity Act 1989
- the Grid Code
- the Distribution Code of any Public Distribution System Operator
- any licence granted to the tenderer for the generation, supply or distribution of electricity
- any restrictions and conditions attaching to the relevant authorisations of the Environment Agency
- any agreement for load management
- any agreement for the supply of electricity to or by the tenderer or for the tenderer's connection to and use of any transmission or distribution system.

It is the responsibility of those tendering to ensure that the provision by them of Short Term Operating Reserve will not place them in breach or non-compliance as described above.

4. COMPLETION AND SUBMISSION OF STOR TENDERS

4.1 Tenderers must submit a STOR Tender which is:-

- 4.1.1 Fully compliant (without any qualification) with the mandatory requirements of Short Term Operating Reserve set out in Section 3 of this Explanation and Tender Guidance Document;
- 4.1.2 Not accompanied by statements that could be construed by National Grid as rendering the STOR Tender equivocal and/or prevent its evaluation on an equal basis with other STOR Tenders;
- 4.1.3 Set out on the relevant tender sheets contained in the document entitled **“SHORT TERM OPERATING RESERVE TENDER SHEETS”** in accordance with Section 5 of this Explanation and Tender Guidance Document;
- 4.1.4 Accompanied (in all cases) by the pro forma containing the tenderer’s contact details;
- 4.1.5 Returned by post or by hand (not facsimile or email) to:

Craig Maloney
Short Term Operating Reserve Tender
Network Operations
National Grid Electricity Transmission plc
National Grid House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA

To be received not later than 17:00 hours on Friday **4th September 2009**.

Envelopes containing STOR Tenders must be clearly marked on the top left hand corner ‘STOR-TR9’.

- 4.2 If, in the sole judgement of National Grid, a tenderer has failed to submit a compliant STOR Tender, National Grid reserves the right to:-
 - 4.2.1 accept the STOR Tender in question; or
 - 4.2.2 disqualify the STOR Tender in question; and/or
 - 4.2.3 take any other action it deems appropriate in the circumstances including requesting the tenderer to amend any parameters other than prices or resubmit a non-compliant STOR Tender, so that it is made compliant.

National Grid’s decision as to whether or not a STOR Tender is compliant shall be final, and the tenderer concerned may be notified of such decision without prior consultation or explanation.

- 4.3 No costs or expenses incurred in the course of preparing and/or submitting a STOR Tender will be paid for by National Grid.
- 4.4 If any further information is required to assist with the preparation of a STOR Tender, the tenderer should request this information from National Grid. National Grid may consider it necessary to copy any further information given in response to specific enquiries to all other tenderers. No further information will be issued by National Grid after Monday **31st August 2009**.
- 4.5 STOR Tenders will be opened by an evaluation panel no earlier than 09:00 hours on Monday **7th September 2009**.
- 4.6 The STOR Tender documentation will be treated as private and confidential. Tenderers must not divulge or release details of the STOR Tender documentation to any third party, other than on an 'In Confidence' basis to those parties having a legitimate need to know, or whom they need to consult for the purpose of preparing the tender.
- 4.7 In accordance with Regulation 32 of the Utilities Contracts Regulations 2006, National Grid is required to communicate details of STOR Contracts to the European Commission. National Grid will request the European Commission to keep details of the STOR Contracts confidential and withhold publication in the Official Journal of the European Communities. These details must be forwarded to the European Commission within 2 months of award of the STOR Contracts.

5. GUIDANCE NOTES FOR COMPLETION OF THE TENDER SHEETS

The document entitled “**SHORT TERM OPERATING RESERVE TENDER SHEETS (for Tender Round 9)**” comprises:

- Tender Sheet 1 – Tenderer, Unit/Site and Agent Details; Unit/Site Technical Parameters and Tender Acceptance Stipulations (Optional)
- Tender Sheet 2 – Availability, Level of Reserve & Prices (First Year)
- Tender Sheet 3 - Availability, Level of Reserve & Prices (Subsequent Year)
- Tender Sheet 4 – Technical Details from Non-BM Providers
- Tender Sheet 5 – Tenderer’s Signature and Acknowledgment

Tender Sheets 1 and 5 must be submitted for each tendered Unit or Site

Tender Sheet 2 must be submitted for each Unit or Site being tendered for the First Year

Tender Sheet 3 must be submitted for each Unit or Site being tendered for a Subsequent Year

Tender Sheet 4 must be submitted for each Non-BM tender in respect of either (1) a new site or (2) any site in respect of which information provided to National Grid in Tender Sheet 4 for a previous tender round has changed or (3) where such information has not been specified in the tenderer’s STOR Framework Agreement. Its submission is optional for all other Non-BM tenders.

Examples of possible combinations in respect of each tenderer:

- If you are tendering for one BM Unit for seasons within only the First Year, please fill in Tender Sheets 1, 2 and 5*
- If you are tendering for one BM Unit for seasons within both the First Year and a Subsequent Year, please fill in Tender Sheets 1, 2, 3 and 5*
- If you are tendering for one BM Unit for seasons within only Subsequent Year, please fill in Tender Sheets 1, 3 and 5.*
- If you are tendering a Non-BM service from new Site(s), please fill in Tender Sheet 1, Tender sheet 2 and/or 3, Tender Sheet 4 and Tender Sheet 5. Tender Sheet 4 should be completed in as much detail as possible for each new Site tendered.*

TENDER SHEET 1 - Tenderer, Unit/Site and Agent Details; Unit/Site Technical Parameters and Tender Acceptance Stipulations (Optional)

Tender Sheet 1 **must** be completed by all tenderers, in respect of each tendered Unit or Site.

Part I - Tenderer, Unit/Site and Agent Details

Notes

1. Please insert the Tenderer's company name in the space provided.
2. Please insert the identification of the Unit or Site for which Short Term Operating Reserve is being tendered. (This must be the same as the identification for that Unit or Site specified in the STOR Framework Agreement).
3. Please delete (YES/NO) as appropriate if the Unit or Site is agreed in the STOR Framework Agreement. Please note that the tender will be rejected unless the Unit/Site has been agreed in the STOR Framework Agreement before submitting the tender.
4. Please delete (YES/NO) as appropriate if the Unit or Site requires any works to be completed to enable the provision of STOR. Please note that the tender will be rejected unless Mandatory Works Provisions have been agreed in the STOR Framework Agreement before submitting the tender.
5. If YES, Please confirm whether Mandatory Works Provision have been agreed in the STOR Framework Agreement.
6. Please delete (YES/NO) as appropriate if a Reserve Provider's Agent is appointed in respect of the Unit or Site. If YES, please complete Items 6, 7 and 8. If NO, leave 6, 7 and 8 blank
7. Please insert the Reserve Provider's Agent's name if an agent is appointed in respect of the Unit or Site
8. Please insert the Registered Company No. of the Reserve Provider's Agent if an agent is appointed in respect of the Unit or Site.
9. Please insert the address of the Registered Office of the Reserve Provider's Agent if an agent is appointed in respect of the Unit or Site

Part II - Unit/Site Technical Parameters

- 9 Response Time** Insert the maximum amount of time (rounded up to the next whole minute) it would take from the time of receipt of a STOR Instruction to deliver the Contracted MW in full. (This must be less than or equal to 240 minutes).

Note: For a BM Unit, in determining availability and enabling

- Instructions of the service the NDZ parameter must be ≤ 85 minutes. For a non-BM Unit, the Response Time should correlate with Run Up Rate and should be equal to or greater than the Contracted MW divided by Run Up Rate but in any event not to exceed 240 minutes.
- 10 Maximum Utilisation Period** Insert the maximum time in hours for which you will allow National Grid to utilise Short Term Operating Reserve in any single continuous utilisation comprising one or a series of contiguous STOR Instructions. (This must be a minimum of two hours).
- 11 Recovery Period** Insert the maximum time in whole minutes it takes to make Short Term Operating Reserve available again after it has been utilised. (This must be less than or equal to 1200 minutes).
- 12 Minimum Utilisation Period (MNZT for BM Units)** Insert the Minimum time in whole minutes for which you will allow National Grid to utilise Short Term Operating Reserve in a single utilisation (MNZT for BM Units).

(The value of Minimum Utilisation Period should normally be in the range of 0 to 15 minutes. The lower the time the more attractive the service is to National Grid. If no time has been specified, National Grid will assume that the value is 0 minutes.)
- 13 Cease Time** Insert the maximum time in whole minutes that it takes for a Unit or Site to return to zero MW (or its original level of demand) following an Instruction to do so. For a BM Unit this should be greater than or equal to NTO plus the Contracted MW divided by the Run Down Rate applicable to that BM Unit. For a non-BM Unit, the cease time should correlate with Run Down Rate and should be equal to Contracted MW divided by Run Down Rate.
- 14 Run Up Rate** **To be completed by Non-BM Participants only.** Insert the rate in MW/min at which the Unit or Site will change load in response to an Instruction to start providing Short Term Operating Reserve. Please round up the figure for two decimals. If no value is specified, National Grid will assume the rate to be infinite.
- 15 Run Down Rate** **To be completed by Non-BM Participants only.** Insert the rate in MW/min at which the Unit or Site will change load in response to an Instruction to cease providing Short Term Operating Reserve. Please round up the figure for two decimals. If no value is specified, National Grid will assume the rate to be infinite.

Part III - Tender Acceptance Stipulations (Optional)

16,	Tender	Insert an 'X' in the box(es) provided If you wish to stipulate the combinations of Seasons that National Grid may accept. (Note this may affect the value of the STOR Tender to National Grid). If there is no X in the box(es) and only part of the STOR Tender is successful, then only some of the Seasons will be accepted, and the Annual Limit will be adjusted on a pro rata basis.
17,	Acceptance	
18,	Stipulations (Optional)	

TENDER SHEETS 2 & 3 Availability, Level of Reserve & Prices for First Year & Subsequent Years

Tender Sheet 2 must be submitted for each Site or Unit being tendered for all or part of First Year.

Tender Sheet 3 must be submitted for each Site or Unit being tendered for all or part of Subsequent Years.

Notes

1. Please insert the Tenderer's company name in the space provided.
2. Please insert the identification of the Unit or Site for which Short Term Operating Reserve is being tendered. (This must be the same as the identification for that Unit or Site specified in the STOR Framework Agreement).
3. Insert the maximum number of times you can provide Short Term Operating Reserve during all of the tendered Seasons in the First Year and/or Subsequent Years. (If an Annual Limit is not inserted, then National Grid will assume that the service tendered has no upper limit to the number of times it can be utilised.)
4. Please delete (YES/NO) as appropriate if you choose to apply Indexation to Contract Prices for Subsequent Year Tenders. Please note that the indexation methodology will not apply unless it has been agreed in the STOR Framework Agreement before tenders' submission.

5 & 6	Indicative Hours Available in Working Day / Non-Working Day Windows (First Year Tender Only)	Non- BM, Flexible Service Providers Only: Please fill in the number of hours you estimate that you will make Short Term Operating Reserve available to National Grid during each Availability Window for Seasons where Contracted MWs are being offered. The number in brackets is the maximum number of hours you can make Short Term Operating Reserve available in that particular Availability Window in that particular Season. If you offer more than this maximum or if you fail to fill in the number of hours you will make Short Term Operating Reserve available, National Grid will use the maximum number of availability hours specified in the brackets in respect of your STOR Tender.
7	Flexible (F) or Committed (C) Windows (First Year Tender Only)	Please insert either an 'F' or a 'C' against each season for which Contracted MW are being offered depending on whether you are offering a committed or flexible service. Note – BM Providers must enter 'C'. Non-BM providers may enter either 'F' or 'C' for each Season.
8	Contracted MW	Insert the number of whole MW of Reserve you are offering against each Season. (This must be equal to or greater than 3MW).

9	Availability Price (£/MW/h)	<p>Insert the price in <u>£/MW/h</u> you wish to be paid for making Short Term Operating Reserve available against each Season for which Contracted MWs are being offered. Please round up the figure for two decimals.</p> <p>Please leave it blank if the indexation methodology has been agreed in the STOR Framework Agreement for Availability Price in respect of Subsequent Year Tenders.</p>
10	Energy Utilisation Price/ Contract Bid/Offer Price (£/MWh)	<p>Insert the energy price in <u>£/MWh</u> for each Season you wish to be paid when National Grid instructs and utilises Reserve made available. Please round up the figure for two decimals. For the avoidance of doubt, for BM Units this will be a single price (the contract price) which will set both the Bid and Offer Prices when available for Short Term Operating Reserve.</p> <p>Please leave it blank if the indexation methodology has been agreed in the STOR Framework Agreement for Energy Utilisation Price/Contract Bid/Offer Price in respect of Subsequent Year tenders.</p>
11	Weekly Limit (Maximum number of utilisations per week)	<p>Insert the maximum number of times Reserve can be utilised in any week against each Season for which Contracted MWs are being offered. This number must be greater than or equal to 3.</p> <p>If a Weekly Limit is not inserted, then National Grid will assume that the service tendered has no upper limit to the number of times it can be utilised in any one Week.</p>
12	Optional Energy Utilisation Price (non-BM only) (£/MWh)	<p>Non-BM providers only. Insert the energy price in <u>£/MWh</u> you wish to be paid when National Grid instructs and utilises Reserve made available in <u>Optional Windows</u> or <u>Deemed Optional Windows</u>. This is a mandatory field for non-BM providers and must be submitted for each tendered Season.</p> <p>Please leave it blank if the indexation methodology has been agreed in the STOR Framework Agreement for Optional Energy Utilisation Price in respect of Subsequent Year tenders.</p>

Please note: For the avoidance of doubt, tenderers not wishing to offer Contracted MW for a Season within the tender period should leave the entire row blank for that Season.

TENDER SHEET 4 - Technical Details from Non-BM Providers

Tender Sheet 4 must be completed in as much detail as possible for all Non-BM STOR Tenders in respect of new site(s). Some of the fields are mandatory and are a requirement at the time of the STOR Tender. Tender Sheet 4 must also be completed for a Non-BM STOR Tender in respect of an existing site where there are any changes to the site's technical details (as notified to National Grid in Tender Sheet 4 for a previous tender round) or where such technical details have not been provided in the tenderer's STOR Framework Agreement.

Specific notes to Tender Sheet 4 are included on the Tender Sheet.

The information provided on Tender Sheet 4 does not form part of the assessment criteria.

The information is important as it is required for the purposes of determining the requirements of connecting Non-BM Sites to STOR Despatch (Short Term Operating Reserve Despatch) for communication between National Grid and the Site(s).

If you require any help with completing this Tender Sheet, please contact:

Andrew Larque on 01189 366995
Email: andrew.larque@uk.ngrid.com

TENDER SHEET 5 - Tenderer's Signature and Acknowledgment

Tender Sheet 5 must be completed by all tenderers.

This tender sheet must be completed, signed and dated by an authorised signatory on behalf of the prospective Reserve Provider. Failure to complete this tender sheet will invalidate the STOR Tender.

6. ASSESSMENT OF STOR TENDERS AND SELECTION FACTORS

- 6.1 After the STOR Tender submission deadline (“Market Day”), all STOR Tenders received will be opened, examined for completeness, and logged electronically by an evaluation panel.
- 6.2 National Grid reserves the right to deal with late submissions in a manner which it feels most appropriate taking account of any particular circumstances. In general, any late submissions will not be accepted.
- 6.3 Any submission that is regarded as non-compliant or unclear may be referred by National Grid back to the tenderer for clarification. If necessary, technical parameters may be adjusted by a tenderer to ensure compliance, but price information may not be changed.
- 6.4 The logging process records all information specified on the tender sheets in electronic form.
- 6.5 This electronic data, along with any historic performance data, forms the basis for tender assessment. Each STOR Tender will be assessed for each of the Seasons to which it refers. The assessment methodology is reported in the “Short Term Operating Reserve Assessment principles” document. The objective of the assessment is to:-
- 6.5.1 identify the minimum cost solution in meeting the Reserve requirement using the STOR Tenders received and other Reserve alternatives for each Season; and
 - 6.5.2 re-optimize the Reserve requirement, if necessary, retaining any plant required to meet system considerations.
- 6.6 An acceptance letter (“STOR Tender Acceptance”) or rejection letter (“STOR Tender Rejection”) will be sent to each tenderer by the published date informing it whether or not its STOR Tender is successful. National Grid does not communicate the full results of the assessment process to all tenderers, but will publish a summary of volume purchased; volume used and price information in a Market Information Report which will be made available via;

<http://www.nationalgrid.com/uk/Electricity/Balancing/services/reserveservices/STOR/>

7. FURTHER INFORMATION

Any communications with National Grid associated with the Documentation or the tender process should be addressed to:

Craig Maloney
Network Operations
National Grid Electricity Transmission plc
National Grid House
Warwick Technology Park
Gallows Hill
Warwick
CV34 6DA

Tel: 01926 655896
Fax: 01926 656613
Email: craig.maloney@uk.ngrid.com